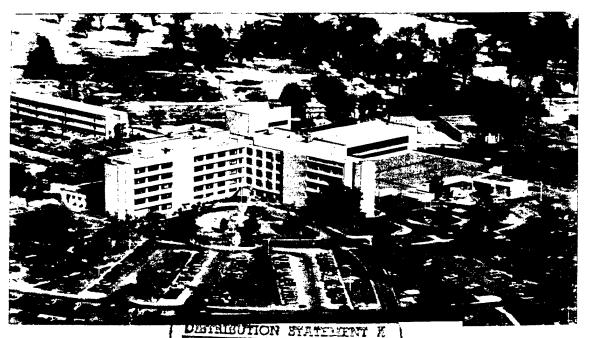
ENERGY ENGINEERING ANALYSIS PROGRAM

FINAL SUBMITTAL



Approved for public released

IRWIN ARMY COMMUNITY HOSPITAL FORT RILEY, KANSAS

PREPARED FOR

DEPARTMENT OF THE ARMY KANSAS CITY DISTRICT CORPS OF ENGINEERS CONTRACT NO. DACA41-90-C-0114

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> THE GAW COMPANY ARCHITECTS

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FINAL SUBMITTAL REPORT DOCUMENTS

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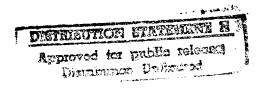
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VOLUME 1 OF 3: EXECUTIVE SUMMARY

VOLUME 2 OF 3: NARRATIVE

VOLUME 3 OF 3: PROJECT DOCUMENTATION



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SECTION I - INTRODUCTION

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INTRODUCTION

1.1 GENERAL:

- A. This report covers the Final Submittal for Study of Irwin Army Community Hospital Energy Engineering Analysis Program, Fort Riley, Kansas.
- B. This study was initiated by the establishment of a computer model of the five building hospital complex as it now exists. Utility data was collected and analyzed to ascertain the present levels of gas and electricity consumption. The project team constructed an energy profile for the hospital complex using inputs from the building drawings, data gathered from the site visits, profile was validated by comparing the results to the utility bills and making minor adjustments to some parameters.
- C. An Interim Submittal covering the field survey data and preliminary analysis of all identified Energy Conservation Measures (ECO's) was submitted for review May 3, 1991. A design review conference was accomplished at Fort Riley, Kansas on July 16, 1991. A Prefinal Submittal covering the finalized ECO calculations and preliminary project development

brochures was submitted for review September 1991. A review conference was held at Fort Riley in November 1991. The Final Submittal is a finalizing of project calculations incorporating the reviewing agencies' comments.

SECTION II - BUILDING DATA

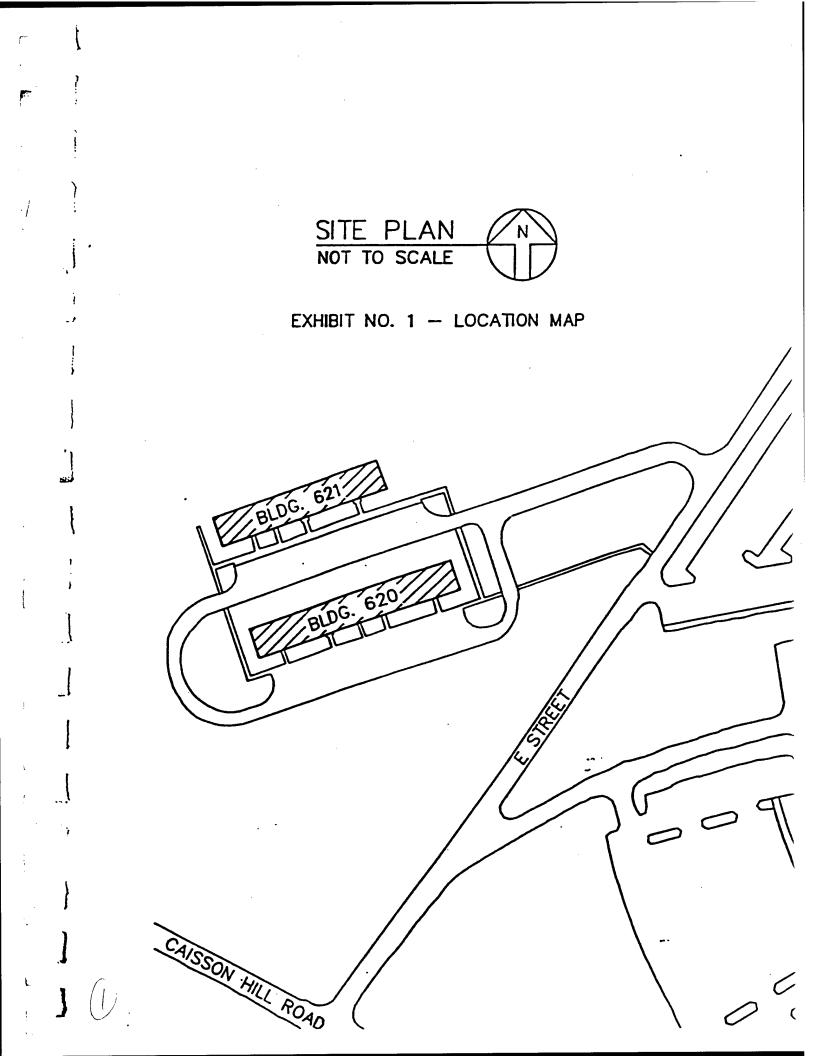
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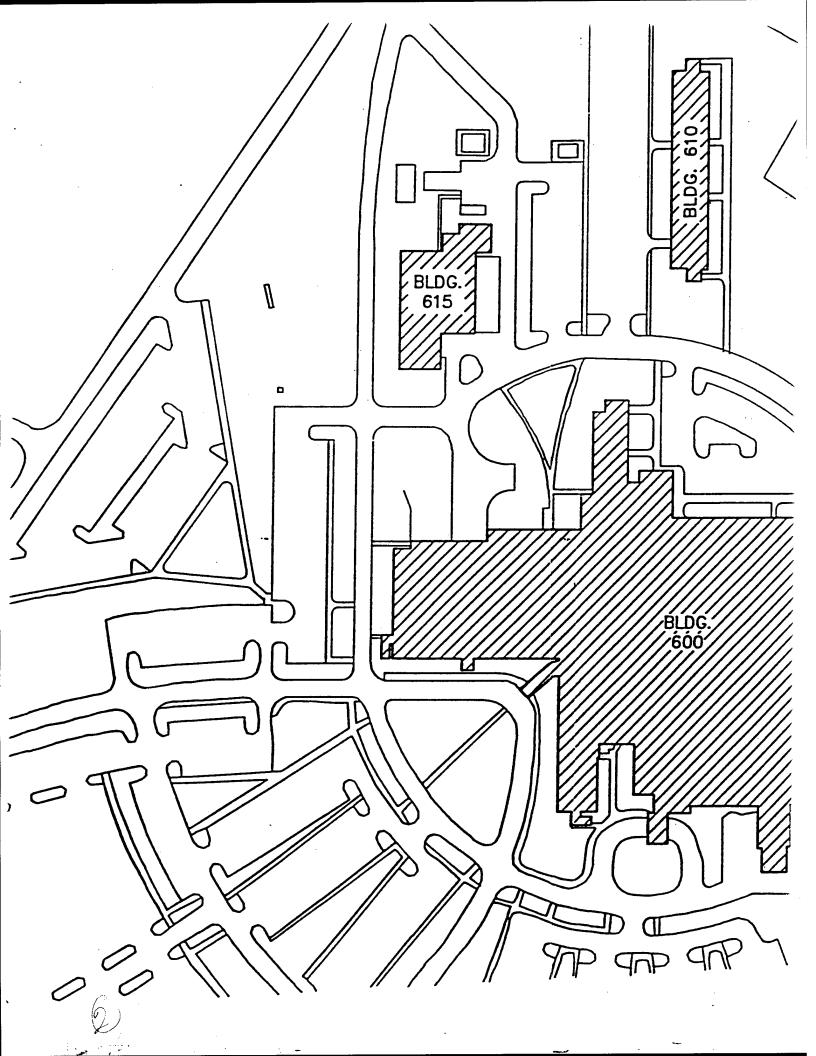
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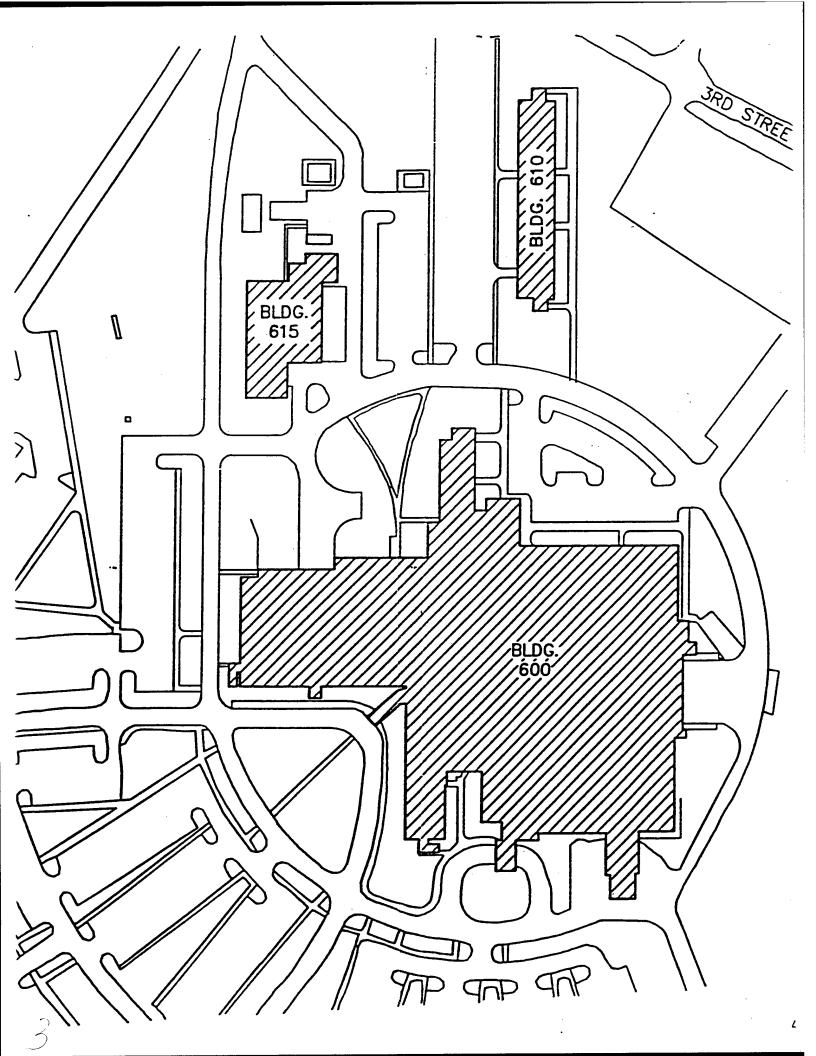
BUILDING DATA

2.1 GENERAL:

- A. This project consisted of study and analysis of five separate buildings as identified as the hospital complex. These buildings are known as the Hospital (Building 600), the Energy Plant (Building 615), Nurses Quarters (Building 610), family housing barracks Barnes Hall (Building 620) and Kimball Hall (Building 621). Illustrated in Exhibit No. 1 is the site plan showing the general location of the five buildings in the hospital complex.
- B. Table Nos. 1 through 5 provide a description of pertinent building information used in this study and analysis.







]

BUILDING DESCRIPTION

BUILDING:	Irwin Ar	ny Communi	ty Hos	pital	(Buil	<u>ding 6</u>	00)		
ESTIMATED US	EFUL LIFE:	50 ye	ars						
2011111122 00			BUI	LDING S	IZE				-
Total Building A	rea	367,000		Gros	ss Squa	re Feet			
				Heate	ed			Cool	
Original:	Year	1955	17	73,000	Sq.	Ft	16	5,000	Sq. Ft.
Addition 1:	Year		17	76,200	\$q.	Ft	16		Sq. Ft.
Addition 2:	Year	1985]	17,000	Sq.	Ft.		N/A	Sq. Ft.
Addition 3:	Year				Sq.	Ft.			Sq. Ft.
Addition 4:	Year	<u> </u>			Sq.	Ft.			Sq. Ft.
Number of Peo	ole in Buildi	na	825		<u>*</u>				
Number of Fee									
	1	EXISTING OF	PERATI	NG SCHI	EDULE	OF BUIL	DING		
			Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (a	m/pm)		Vari	e <u>s de</u> pe	ending	o <u>n in</u> d	li <u>vidu</u>	a <u>l de</u> p	artments.
Hours maintain			_24	_24	24	_24_	_24_	_24	_24_
						75 70 (<u> </u>		
Occupied Tem	perature - W	/inter <u>68,70</u>	<u>,75</u> °F·	Summe	r <u>68</u> ,	<u>/5,/8</u> `	Έ}	REFER:	TM5-838-2
Unoccupied Te	emperature -	Winter <u>6</u>	<u>8</u> F-	Summer	78	۲ <u>۲</u>	٢		
Boiler combus	tion efficience	×	% .						
Cooling system	n COP	**		N / A					,
Month you tun									
Month you turn	n the cooling	g equipment (UN	<u>/A</u> 0	FFN	<u>/A</u>			
	F	PROPOSED (OPERAT	ING SCI	HEDULI	e of Bu	ILDING	i	
			Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (am/nm)		_Vari	ies_dep	ending	; o <u>n i</u> n	divid	ia <u>l de</u> p	partments.
Hours maintai			_24_	_24_	_24	_24_	_24		_24_
Occupied Terr	nerature - V	Vinter68 70	ታF - Sι	ımmer 6	8.75.7	8°F	7		: TM5-838-2
Unoccupied T	emperature	- Winter	58 °F -	Summer	78	°F	}	REFER	; IPD=030=2
Boiler efficience			- •						
Cooling system									
Month you tur			OF	F_N/A					
Month you tur						/A			
* Heatin	g provide	d by boild	er in (energy	plant	•			

** Cooling provided by chillers in energy plant.

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2.) 2.)

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BUILDING	DESCRIPTION
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		Plant (Bu								
ESTIMATED USEFL	JL LIFE	50	vears							
				LDING S					-	
Total Building Area		10,300		Gro	ss Squa	re Feet				
				Heat	ted			Coc	bled	
Original:	Year	1955	7	,800	Sq.	Ft.	N	1/A	Sq.	. Ft.
Addition 1:	Year	1975	2	,500	Sq.	Ft.	N	1/A	Sq.	FL
Addition 2:	Year				Sq.	Ft.			Sq.	Ft.
Addition 3:	Year		 		Sq.	Ft.			Sq.	FL
Addition 4:	Year				Sq.	Ft.			Sq.	FL
Number of Decele	ta Dulla		2							
Number of People		ing			_					
	÷	EXISTING O	PERATII	NG SCH	EDULE	of Buil	DING			
			Sun.	Mon	Tue.	Wed.	Thu.	Fri.	Sat.	
Stating time (om/n	-m)		Sun.	WOUL	106.	1100.	mu.		Qui	
Starting time (am/p Hours maintained	ктту		24	24	24	24	24	24	24	
nours maintaineu								M		
Unoccupied Tempe Boiler combustion Cooling system CC Month you turn the Month you turn the	efficienc)P <u>3</u> . boiler (CY <u>69</u> 6_ELEC_DI	% RN_ CENT	rr./.92	STEAN	I DRN C				
	F	PROPOSED (OPERAT	ING SCI	HEDULE	OF BU	ILDING			
			Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	
Starting time (am/p	(m)						. <u></u>			
Hours maintained	,			_24_	_24	24	24	_24_	_24	
Occupied Tempera Unoccupied Tempe Boiler efficiency Cooling system CC Month you turn the	erature 78 0P <u>3.</u> e boiler	- WinterN % 6 ELEC. DF ON*	<u>A</u> F-: <u>RN</u> CENT OFF	Summer IR./.92	<u> </u>	°F	ENTR.			
Month you turn the	e cooling	g equipment (UN	<u> </u>	·F					
steam loa	d.	ers will o chiller op	-	: .						

6

and ICU requirements.

BUILDING DESCRIPTION

BUILDING:N				ding_61	10)				<u></u>
ESTIMATED USEFU	JL LIFE	50							·
		04 000		LDING S		.			-
Total Building Area		26,890		Gro	iss Squa	are Feet			
				11.00	.			Co	alad
Original:	Year	1957	26	Heat	ea Sq.	Ft.	24	,800	oled Sq. Ft.
Addition 1:	Year				·	-		,	Sq. Ft.
Addition 2:	Year		·						0 - Et
Addition 3:	Year								Sq. Ft.
Addition 4:	Year							•	Sq. Ft.
Number of People	in Build	ling	157						
		EXISTING		NG SCH			DING		
		EXISTING				01, 201			
			Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (am/p	m)								
Hours maintained			24	24		_24_		_24	
Unoccupied Tempo Boiler combustion Cooling system CC Month you turn the Month you turn the	efficien DP boiler	cy*_ 3.3 ONN/A	% OFF .	N/A					
	1	PROPOSEI	O OPERAT	ING SCI	HEDULI	e of Bu	ILDING		
			Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (am/)) m				- 				
Hours maintained	5		_24	_24_	_24_	_24_	_24_	24	_24_
Occupied Tempera Unoccupied Temp Boiler efficiency Cooling system CC Month you turn the Month you turn the	erature * DP e boiler	- Winter	<u>N/A</u> °F - : OFF	Summer : <u>N//</u>	<u>_N/A</u>				
* Energy for in energy			er heati	ng and	build	ing hea	ating :	is pro	ovided by bo

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BUILDING DESCRIPTION

	Family Housin						0)
ESTIMATED USE	FUL LIFE:						
	10 500		ING SIZE				-
Total Building Ar	ea <u>12,520</u>		- Gross Squa	are Feet			
			Heated			Coc	bled
Original:	Year1960	12,5	<u>20</u> Sq.	Ft.	1	1,420	Sq. Ft.
Addition 1:	Year		Sq.	Ft.		······	Sq. Ft.
Addition 2:	Year		Sq.	Ft.			
Addition 3:	Year		Sq.	Ft.			Sq. Ft.
Addition 4:	Year		Sq.	Ft.			Sq. Ft.
Number of Peop	le in Building	24					
	EXISTING	G OPERATING	SCHEDULE	OF BUIL	DING		
		Sun. N	Mon. Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (an Hours maintaine	•	24	24 24	24	_24	24	24
Unoccupied Ter Boiler combustie Cooling system Month you turn	erature - Winter nperature - Winter on efficiency* COP2.7 the boiler ONN/ the cooling equipme	<u>N/A</u> F - Su % AOFF	mmer <u>N/</u>	<u>'A_</u> °F			
	PROPOSI	ED OPERATIN	g scheduli	e of Bu	ILDING		
		Sun. I	Mon. Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (and Hours maintaine			24 24	_24		_24	
Unoccupied Ter Boiler efficiency	COP2.7	<u>N/A</u> F-Su	mmer <u>N/A</u>	°F \°F			

Q

BUILDING DESCRIPTION

BUILDING:			Barrack years	<u>ks - Ki</u>	mball	<u>Hall</u>	(Build	ling 6	21)
ESTIMATED USE	FUL LIFE:				SIZE				_
Total Building Are	a	10,62	- + ·	Gro	-	are Feet			
				Heat	ed			Coc	
Original:	Year	1960	10		Sq.	-	9	,520	Sq. Ft.
Addition 1:	Year								
Addition 2:	Year		<u></u>	<u> </u>	Sq.	Ft.	. <u></u>		
Addition 3:	Year				Sq.	Ft.			Sq. Ft.
Addition 4:	Year			<u>·</u>	Sq.	Ft.			Sq. Ft.
Number of People	e in Buildir	ıg2	24						
	E	XISTING O	PERATII	NG SCH	EDULE	OF BUIL	DING		
			Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (am, Hours maintained	• •		24	24	_24	24	_24	_24	24
Occupied Tempe Unoccupied Temp Boiler combustion Cooling system C Month you turn th	perature - ` n efficiency COP	Winter <u>N/1</u> /* 2.7	A_°F-: %	Summer	<u>N/4</u>		۲		
Month you turn th						I/A			
	PI	ROPOSED (OPERAT	ING SCI	HEDULE	e of Bu	ILDING		
			Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
Starting time (am Hours maintained	• •		_24	_24_	24	24		_24	_24
Occupied Tempe Unoccupied Temp Boiler efficiency Cooling system C Month you turn th Month you turn th * Energy f	COP	Winter	<u>/A</u> _F-{ OFF ON <u>A</u> F	Summer N/ oril OF	<u>N/A</u>	°F	ating	is pr	ovided by

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boilers in energy plant.

SECTION III - PRESENT ENERGY CONSUMPTION

PRESENT ENERGY CONSUMPTION

- 3.1 ANNUAL ENERGY USED:
 - A. Electricity for hospital complex is metered on the primary side of the transformer located at the hospital substation. Electrical billing data from this point does not represent a totally accurate picture because this substation also serves other facilities in the area; however, since the hospital is by far the largest load on the substation, general conclusions can be drawn from this data.
 - B. The current energy consumption indicates that energy from natural gas accounts for 75 percent of total consumption with remaining 25 percent energy being supplied by electricity; however due to the higher costs of electricity, the electrical energy costs are 54 percent of the total energy costs for the five building hospital complex. The natural gas consumption peaks in the summer due to heavy use of steam boilers which generate steam to satisfy the demands for the steam turbine driven chillers. The electrical energy consumption also peaks in summer due to the use of electric refrigeration equipment and accessories. The monthly billing demand varies 31 percent between minimum

percent between minimum billing demand and maximum demand. Table No. 6 gives the annual energy consumed in millions of BTU's and the costs for electricity and natural gas during fiscal year 1990.

TABLE NO. 6

ANNUAL ENERGY CONSUMPTION AND COST

		COST	<u>BTU x 10</u> 6	
Electricity	14.133 x 10 ⁶ KWH	\$537,054	48,235	
Natural Gas	143,700 MCF	\$434,764	148,154.7	

3.2 ENERGY CONSUMPTION BY SYSTEMS:

A. Table No. 7 is a compilation of the total annual energy consumed at the hospital complex based on actual equipment nameplate ratings and computer modeling. Space heating and cooling consume 55 percent of the energy. Of that 55 percent, 14 percent is for AHU fans. The remaining 86 percent is for the boilers, chillers, cooling towers, pumps, etc. Lighting is 4 percent of the energy, and total miscellaneous equipment consumption comprises 28 percent of total energy. Hot water requirements constitute 14 percent of consumption.

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HOSPITAL COMPLEX ANNUAL ENERGY USE PROFILE

FUNCTION	ELECTRICITY	GAS
Cooling/Heating	7.851 x 10 ⁶ KWH	74,637 MCF
Miscellaneous Equipment	4.026 x 10 ⁶ KWH	37,845 MCF
Domestic Hot Water		25,397 MCF
Lighting	2.256 x 10 ⁶ KWH	
TOTAL	14.133 x 10 ⁶ KWH	137,879 MCF

14.133 x 10 ⁶ KWH x 3413 BTU/KWH	= 4.8235 X 10 ¹⁰ BTU
137,879 MCF x 1,031,000 BTU/MCF	= 1.4215 x 10 ¹¹ BTU
TOTAL	1.90389 X 10 ¹¹ BTU

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SECTION IV - HISTORICAL ENERGY CONSUMPTION

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HISTORICAL ENERGY CONSUMPTION

4.1 GENERAL:

Historical energy consumption data for the hospital Α. complex while available, was not used due to the construction which has taken place at Irwin Army Community Hospital. Starting in October 1985 the complete mechanical and electrical systems in the 1955 Hospital building were upgraded or replaced to current design standards. This work included replacing existing failed or failing plumbing, heating, ventilating, and air conditioning, and electrical systems in "A", "B", and "C" wings of the hospital. Also included was associated architectural and structural work, fire alarm systems, communications systems, and central clock system. Work in the energy plant included primary/ secondary pumping for chilled water system and new boiler auxiliaries. The full hospital facility was not reoccupied until the fall of 1989 at the completion of the construction project. Fiscal year 1990 is the first year that energy consumption for the remodeled hospital was available. Fiscal year 1990 is the base year energy consumption data used in the study.

SECTION V - ENERGY CONSERVATION ANALYSIS

ENERGY CONSERVATION ANALYSIS

5.1 GENERAL:

- A. Initially a total of 37 different energy conservation opportunities (ECO's) were evaluated in detail for the five building hospital complex. Each ECO was computersimulated or manually calculated where applicable to ascertain the potential impact on the hospital complex energy consumption. As a result of the initial calculations and reviewing agencies' comments the total number of ECO's was reduced. The ECO's were then combined into proposed construction projects and entered onto 1391 forms.
- B. Table No. 8 summarizes the recommended projects that meet the funding guidelines. The ECIP projects are recommended based on ECIP Guidance dated 28 June 1991 per the following criteria:
 - Simple payback of 10 years or less. This simple payback is calculated using all energy dollar savings including energy demand charge and time of day savings.
 - Savings to Investment Ratio (SIR) of greater than unity.

The operational or policy change recommendation based on c. the site observations and project analysis is with regard to the operation of the hospital kitchen hood exhaust system and domestic hot water heaters in the hospital. As currently operated the kitchen hood exhaust fan runs the entire 16-hour occupancy of the kitchen. A simple operational change of turning off the exhaust fan when not required for cooling purposes will save approximately \$10,600 per year. Based on the criteria established in the Architectural and Engineering Instruction Manual dated 14 July 1989 and revised 24 December 1990, the hospital can shutdown one of the four domestic water heaters and reset the water temperature in two of the units from 140 degrees F. to 125 degrees F. This will save approximately \$12,976 per year.

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SUMMARY OF PROJECTS

	SIMPLE PAYBACK		TOTAL PROJECT SAVINGS		RECOMMENDED IMPLEMENTATION	
O # AND TITLE	YEARS	SAVINGS TO INVESTMENT RATIO (SIR)	BTU/YR (x10 ⁶)	\$/YR	YES	NO
Boiler Burners/ Modular Boiler	5.0	2.65	28,949.9	105,613	X	
Chiller Replacement	8.93	1.19	2,464	49,494	х	
Window/Door Upgrade & Lighting Revision	9.9	1.7	2,990.5	17,943	х	
Boiler Controls	3.5	2.9	5,845.6	21,796	х	
HVAC System Modifications	5.2	1.69	23,979.3	167,690	х	
					7	
				-		
	Boiler Burners/ Modular Boiler Chiller Replacement Window/Door Upgrade & Lighting Revision Boiler Controls HVAC System	PAYBACK O # AND TITLE YEARS Boiler 5.0 Burners/ Modular Boiler 8.93 Replacement Window/Door 9.9 Upgrade & Lighting Revision Boiler 3.5 Controls	PAYBACKSAVINGS TO INVESTMENT RATIO (SIR)Boiler Burners/ Modular Boiler5.02.65Chiller Replacement8.931.19Window/Door Upgrade & Lighting Revision9.91.7Boiler Joint Stresson3.52.9HVAC System5.21.69	PAYBACKSAVINGS TO INVESTMENT RATIO (SIR)SAVING BTU/YR (x10 ⁶)Boiler5.02.6528,949.9Burners/ Modular Boiler5.02.6528,949.9Chiller Replacement8.931.192,464Window/Door Upgrade & Lighting Revision9.91.72,990.5Boiler Ontrols3.52.95,845.6HVAC System5.21.6923,979.3	PAYBACKSAVINGSO # AND TITLEYEARSSAVINGS TO INVESTMENT RATIO (SIR)BTU/YR (x10 ⁶)\$/YRBoiler5.02.6528,949.9105,613Burners/ Modular Boiler5.01.192,46449,494Chiller Replacement8.931.192,46449,494Window/Door Upgrade & Lighting Revision9.91.72,990.517,943Boiler3.52.95,845.621,796HVAC System5.21.6923,979.3167,690	PAYBACKSAVINGS TO INVESTMENT RATIO (SIR)SAVINGSIMPLEME IMPLEMEBoiler Burners/ Modular Boiler5.02.6528,949.9105,613XChiller Replacement8.931.192,46449,494XWindow/Door Upgrade & Lighting Revision9.91.72,990.517,943XBoiler Doiler3.52.95,845.621,796XHVAC System5.21.6923,979.3167,690X

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SECTION VI - ENERGY AND COST SAVINGS

ENERGY AND COST SAVINGS

6.1 POTENTIAL ENERGY AND COST SAVINGS:

A. Based on the analysis and calculations with interaction the potential savings resulting from the recommended ECO's are as follows:

ELECTRICITY: 1.7495 x 10¹⁰ NATURAL GAS: 4.6734 x 10¹⁰ TOTAL ANNUAL ENERGY: 6.4229 x 10¹⁰ BTU's ELECTRICITY: \$194,761 NATURAL GAS: \$167,775

TOTAL ANNUAL SAVINGS: \$362,536

- B. The percentage of the total calculated and billed energy conserved at the five building hospital complex is 33 percent of the total energy used in fiscal year 1990. Of this total energy saved 27 percent is electricity and 73 percent is natural gas.
- C. The implementation of all recommended Energy Conservation Opportunities calculated at fiscal year 1990 energy prices would result in reduction of the total billed energy costs from \$1,251,022 to \$888,486. This calculation is based on energy bills for the hospital substation and gas meters #10 and #12 at the hospital Energy Plant.