



Susceptibility of ABS, FEP, FRE, FRP, PTFE, and PVC Well Casings to Degradation by Chemicals

Thomas A. Ranney and Louise V. Parker

January 1995



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Abstract

This study compares the chemical resistance of four less commonly used materials for casing groundwater monitoring wells: acrylonitrile butadiene styrene (ABS), fluorinated ethylene propylene (FEP), fiberglass-reinforced epoxy (FRE), and fiberglass-reinforced plastic (FRP), with two more commonly used casing materials: polyvinyl chloride (PVC) and polytetrafluoroethylene (PTFE). The six materials were exposed to 28 neat organic compounds (including one acid) and to extremely acidic and alkaline conditions for up to $1\,1\,2\,days.\,This\,was\,done\,to\,simulate\,some\,of\,the\,most\,aggressive\,environments$ that monitoring well casings may be exposed to. The casings were observed for changes in weight and signs of physical degradation (swelling, softening, decrease in strength, deterioration, or dissolution). As expected, the two fluorinated polymers (FEP and PTFE) were the most inert materials tested. They were not degraded by any of the test chemicals, although samples exposed to a few organic chemicals did show a slight weight gain (~1%). Among the nonfluorinated products tested, FRE was the most inert. Three organic chemicals caused particles to flake from the FRE surface, followed by separation of the glass fibers, and two organic chemicals caused weight gains exceeding 10%. Also, highly acidic conditions (pH <1) degraded this material, and this may limit the use of this material in acidic environments. ABS was the most readily degraded material. By the end of the study, only the acid and alkaline solutions had little effect on ABS. FRP was more severely degraded by the organic chemicals than FRE was, but was less affected than PVC. Like FRE, FRP was also degraded under highly acidic conditions.

For conversion of SI metric units to U.S./British customary units of measurement consult ASTM Standard E380-89a, *Standard Practice for Use of the International System of Units*, published by the American Society for Testing and Materials, 1916 Race St., Philadelphia, Pa. 19103.

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PREFACE

This report was prepared by Thomas A. Ranney, Staff Scientist, Science and Technology Corporation, Hanover, New Hampshire, and Louise V. Parker, Research Physical Scientist, Applied Research Branch, Experimental Engineering Division, U.S. Army Cold Regions Research and Engineering Laboratory (CRREL), Hanover, New Hampshire. Funding for this work was provided by the U.S. Army Environmental Center (AEC), Aberdeen Proving Ground, Maryland, Martin H. Stutz, Project Monitor.

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THOMAS A. RANNEY AND LOUISE V. PARKER

INTRODUCTION

Ideally, any material used as either a well casing or a screen in a groundwater monitoring well should retain sufficient strength once installed in the well, should resist degradation by the environment, and should not affect contaminant concentrations in samples by leaching or sorbing organics or metals. Recent guidance by the U.S. Environmental Protection Agency (U.S. EPA 1992) acknowledges that none of the most commonly used well casing materials in groundwater monitoring (polytetrafluoroethylene [PTFE], polyvinyl chloride [PVC], or stainless steel) can be used for all monitoring applications. Strength considerations limit the depth to which PTFE, and to a lesser extent PVC, can be used. The maximum depth PTFE can be used is 225 to 375 ft (69 to 114 m), while the maximum depth PVC can be used is 1200 to 2000 ft (366 to 610 m). While PTFE is very inert to degradation by chemicals (App. A, B), PVC is degraded by several neat organic solvents, including low molecular weight ketones, aldehydes, amines, and chlorinated alkanes and alkenes (Barcelona et al. 1984). (See App. A and B for specific chemicals.) PVC can also be degraded by high concentrations (near solubility) of these organic chemicals in aqueous solution (Berens 1985, Vonk 1985, 1986). Stainless steel will rust if corrosive conditions exist. These include a pH <7.0, a dissolved oxygen content >2 ppm, H₂S levels ≥1 ppm, total dissolved solids content >1000 ppm, CO₂ levels >50 ppm, and Cl-concentrations >500 ppm (Aller et al. 1989, modified from Driscoll 1986). (Additional information on the susceptibility of stainless steel 304 and 316 to a wide range of chemicals can be found in the Cole-Parmer catalog [Cole-Parmer 1992] or in our previous report [Ranney and Parker 1994]). Also, previous studies by this laboratory (Hewitt 1989, 1992, 1993, Parker et al. 1990, Ranney and Parker 1994) and others (Reynolds and Gillham 1985, Gillham and O'Hannesin 1990, Reynolds et al. 1990) have shown that none of these materials are chemically inert with respect to sorption and leaching of analytes of interest. In these studies, PVC and PTFE sorbed organics, and PVC and SS sorbed and leached metals.

Recently we started a series of laboratory studies to determine the overall suitability of four other pipe and casing materials (acrylonitrile butadiene styrene [ABS], fluorinated ethylene propylene [FEP], fiberglass-reinforced epoxy [FRE], and fiberglass-reinforced plastic [FRP]) for groundwater monitoring applications. In the first study we (Ranney and Parker 1994) compared sorption of a suite of dilute organic solutes by these four materials, along with PVC and PTFE. We found that ABS sorbed organic contaminants much more rapidly and to a greater extent than the other five materials; losses ranged from 19 to 74% after only eight hours. On the other hand, FRE and PVC were relatively nonsorptive, and by the end of the study (six weeks) losses were no greater than 25%. FEP, FRP, and PTFE were intermediate in their performance, and none of these materials performed consistently better than the other.

We also found that ABS, FRP, and FRE leached contaminants into the test solution. These contaminants were observed as spurious peaks in the HPLC analyses. FRE leached one contaminant while FRP and ABS leached several contaminants (five and eleven, respectively). Several of these peaks were identified by purge and trap GC/MS analyses. With respect to leaching, our results

and Barcelona et al. (1985) and Curran and Tomson (1983) for PTFE. Presumably FEP would perform similarly to PTFE.

We concluded that FRE looked like the most promising material for monitoring organics and that ABS should not be used when monitoring organics. However, any material that is going to be used for monitoring organic contaminants should also be relatively resistant to degradation by a wide range of organic compounds and should ideally be able to withstand acidic and alkaline environments. This study compares the susceptibility of ABS, FEP, FRE, FRP, PVC, and PTFE to degradation by organic solvents and extremely acidic and alkaline conditions.

LITERATURE REVIEW

Information on the ability of these materials to resist chemical degradation is sketchy. Most of the information we found was either provided by the manufacturer or taken from the Cole-Parmer catalog (1992) or the Nalge catalog (1994). FEP is a copolymer of tetrafluoroethylene and hexafluoropropylene, and like other fluoropolymers, such

as PTFE, it has excellent resistance to chemical attack by corrosive reagents and dissolution by solvents (Nalge 1994) (App. B). FRE is composed of 75% silica glass and 25% closed molecular epoxy, and according to its manufacturer is impervious to gasoline, hydrocarbon products, and most solvents and additives. The Cole-Parmer catalog (1992) appears to support this claim for hydrocarbons but not for all solvents. They report that "epoxy" has good resistance to fuel oils, gasoline, jet fuel, and kerosene. However, they also report that epoxy is moderately affected by several ketones and is severely degraded by dichloroethane, dimethyl formamide, benzaldehyde, and others. (See App. A for a more extensive listing.) ABS is a terpolymer of acrylonitrile, butadiene, and styrene. According to the Cole-Parmer catalog (1992), it is severely degraded by a number of organic chemicals, including several ketones, chlorinated alkanes and alkenes, and several hydrocarbons such as fuel oils, gasoline, and kerosene. (See App. A for a more extensive listing.) However, it is important to note that the Cole-Parmer catalog does not give any detail on the type of epoxy or ABS materials that were tested.

FRP is composed of 70% fiberglass and 30%

Table 1. Chemicals used in testing polymeric materials for weight gain and degradation (swelling/softening, dissolution).

Hydrocarbons (aliphatic & aromatic)	
Benzene	Kerosene (K-1)
Gasoline (93 octane, unleaded)	Toluene
Hexane (85% N-hexane)	o-xylene
Chlorinated solvents (aliphatic & aromatic)	
Bromochloromethane	1,2-dichloroethane
Carbon tetrachloride	trans-1,2-dichloroethylene
Chlorobenzene	Methylene chloride
Chloroform	Tetrachloroethylene
1,2-dichlorobenzene	Trichloroethylene
Oxygen-containing compounds	
(either a ketone, alcohol, aldehyde, or ether)	
Acetone	Methyl alcohol
Benzaldehyde	Methyl ethyl ketone
Benzyl alcohol	Tetrahydrofuran
Cyclohexanone	
Nitrogen-containing compounds	
N-butylamine	Dimethylformamide
Diethylamine	Nitrobenzene
Acids and bases	
Acetic acid (glacial)	Sodium hydroxide (25% w/v
Hydrochloric acid (25% w/v)	•

polyester resin. Its manufacturer claims that this product is resistant to corrosion but makes no claims about its resistance to organic solvents. Since the manufacturer did not specify which particular polyester was used in its product, we cannot discuss its chemical resistance except in generic terms. According to Sax and Lewis (1987), polyesters are resistant to corrosive chemicals and solvents. However, Fuchs (1989) listed at least one organic compound that was a good solvent for each of the polyesters he listed.

Thus, among ABS, FEP and FRE, FEP appears to be the most resistant polymer to degradation while ABS is the least resistant.

MATERIALS AND METHODS

Six types of 5-cm- (2-in.-) diameter well casing or pipe were used in this study: PVC, PTFE, FEP, ABS, FRE, and FRP. For PVC, PTFE, FRP, and FRE, we used well casings manufactured specifically for groundwater monitoring. We were un-

able to find a manufacturer that made FEP well casings but did find one that made "pipe for sampling groundwater." When we tried to purchase the ABS well casing, we found that these manufacturers had gone out of business so we purchased waste and vent pipe. Test specimens measuring approximately 1 cm² were cut from each pipe material. Special care was taken to eliminate contamination from grease or oil during the cutting process. We noted that the cutting process fractured some of the specimen edges of the two fiberglass materials and were careful not to use any specimens with fractured edges. All the test pieces were placed in 2% solutions of detergent (Liquinox) and deionized water and stirred for five minutes, then rinsed repeatedly with deionized water until there was no evidence of sudsing. The pieces were drained and rinsed with several additional volumes of deionized water, drained, and then left on paper towels to air

Each test specimen was weighed to ±0.0001 and placed in a 22-mL borosilicate glass vial.

Table 2. Percentage weight gain of PTFE exposed to chemical treatment.

			Contac	t time (day	s)		
Chemical	1	7	14	21	28	56	112
Acetic acid (glacial)	0.0	0.1	0.2	0.2	0.2	0.3	0.4
Acetone	0.0	0.1	0.1	0.1	0.2	0.2	0.3
Benzaldehyde	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Benzene	0.0	0.1	0.1	0.2	0.2	0.2	0.4
Benzyl alcohol	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bromochloromethane	0.0	0.2	0.3	0.4	0.4	0.6	0.7
N-butylamine	0.0	0.0	0.1	0.1	/ 0.1	0.1	0.2
Carbon tetrachloride	0.0	0.1	0.2	0.2	0.3	0.4	0.6
Chlorobenzene	0.0	0.1	0.0	0.1	0.1	0.2	0.3
Chloroform	0.1	0.3	0.4	0.5	0.6	0.8	1.0
Cyclohexanone	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,2-dichlorobenzene	0.0	0.1	0.1	0.1	0.1	0.1	0.2
1,2-dichloroethane	0.0	0.1	0.3	0.2	0.2	0.3	0.4
trans-1,2-dichloroethylene	0.3	0.8	1.1	1.2	1.3	1.4	1.4
Diethylamine	0.0	0.1	0.1	0.1	0.2	0.3	0.5
Dimethylformamide	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Gasoline (93 octane, unleaded)	0.0	0.1	0.1	0.1	0.1	0.2	0.3
Hexane (85% N-hexane)	0.0	0.1	0.2	0.2	0.2	0.3	0.4
Hydrochloric acid (25% w/v)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene (K-1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Methyl alcohol	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Methyl ethyl ketone	0.0	0.1	0.1	0.1	0.1	0.2	0.3
Methylene chloride	0.1	0.4	0.5	0.6	0.7	0.9	0.9
Nitrobenzene	0.1	0.1	0.1	0.0	0.1	0.1	0.1
Sodium hydroxide (25% w/v)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tetrachloroethylene	0.0	0.2	0.2	0.4	0.4	0.6	0.9
Tetrahydrofuran	0.0	0.1	0.1	0.1	0.2	0.2	0.3
Toluene	0.0	0.0	0.1	0.1	0.1	0.2	0.2
Trichloroethylene	0.1	0.4	0.5	0.7	0.8	1.0	1.3
o-xylene	0.0	0.0	0.0	0.0	0.0	0.1	0.1

Table 3. Percentage weight gain of FEP exposed to chemical treatment.

			Cont	act time (d	ays)		
Chemical	1	7	14	21	28	56	112
						0.0	0.0
Acetic acid (glacial)	0.0	0.1	0.1	0.1	0.2	0.2	0.3
Acetone	0.0	0.1	0.1	0.1	0.2	0.2	0.2
Benzaldehyde	0.0	0.0	0.0	0.1	0.1	0.0	0.0
Benzene	0.1	0.1	0.1	0.2	0.1	0.2	0.3
Benzyl alcohol	0.0	0.0	0.0	0.0	0.0	0.1	0.0
Bromochloromethane	0.0	0.1	0.1	0.3	0.3	0.4	0.6
N-butylamine	0.0	0.0	0.1	0.1	0.1	0.1	0.1
Carbon tetrachloride	0.0	0.1	0.1	0.2	0.2	0.4	0.4
Chlorobenzene	0.0	0.1	0.1	0.1	0.1	0.2	0.3
Chloroform	0.1	0.2	0.3	0.4	0.5	0.6	0.8
Cyclohexanone	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,2-dichlorobenzene	0.0	0.1	0.1	0.1	0.1	0.1	0.1
1,2-dichloroethane	0.0	0.1	0.2	0.1	0.2	0.3	0.3
trans-1,2-dichloroethylene	0.3	0.7	0.9	1.0	1.1	1.2	1.2
Diethylamine	0.0	0.0	0.0	0.0	0.1	0.2	0.3
Dimethylformamide	0.0	0.1	0.1	0.0	0.1	0.0	0.1
Gasoline (93 octane, unleaded)	0.0	0.1	0.1	0.1	0.1	0.1	0.2
Hexane (85% N-hexane)	0.0	0.1	0.1	0.1	0.1	0.2	0.2
Hydrochloric acid (25% w/v)	0.0	0.0	0.0	0.0	-0.1	0.1	0.0
Kerosene (K-1)	0.1	0.1	0.1	0.0	0.0	0.0	0.0
Methyl alcohol	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Methyl ethyl ketone	0.0	0.1	0.1	0.1	0.1	0.1	0.2
Methylene chloride	0.1	0.4	0.4	0.5	0.5	0.7	0.8
Nitrobenzene	0.1	0.0	0.1	0.0	0.1	0.0	0.0
Sodium hydroxide (25% w/v)	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Tetrachloroethylene	0.0	0.1	0.2	0.2	0.3	0.4	0.6
Tetrahydrofuran	0.0	0.0	0.1	0.1	0.1	0.1	0.3
Toluene	0.0	0.1	0.1	0.1	0.1	0.2	0.2
Trichloroethylene	0.2	0.4	0.3	0.5	0.6	0.8	1.1
o-xylene	0.0	0.0	0.1	0.0	0.0	0.0	0.1

Twenty-eight neat organic compounds (including one acid), and 25% solutions of hydrochloric acid and sodium hydroxide (Table 1) were used in this study. Twenty-seven neat organic solvents were tested, including six hydrocarbons (aliphatic and aromatic), ten chlorinated solvents (aliphatic and aromatic), seven oxygen-containing compounds (that were either a ketone, alcohol, aldehyde, or ether), and four nitrogen-containing compounds. Most of the test compounds were EPA priority pollutants. Five mL of the test chemical were added to a vial and the vial was sealed with a Teflon-lined, plastic cap. There were no replicate samples in this study. There were seven sampling times: 1, 7, 14, 21, 28, 56, and 112 days. On each sampling day, each test coupon was removed from the vial using stainless steel forceps, blotted with a paper towel and allowed to air dry for approximately one minute before weighing (to ± 0.0001). Weight gain or loss was used as one measure of physical change. Softening was determined by seeing if the specimen could be easily indented with the forceps using an untreated piece of material as a reference. After weighing, the specimen was returned to its vial and the vial was recapped. Test samples were stored at room temperature.

RESULTS AND DISCUSSION

Tables 2–7 show the percentage weight gains for the six materials and any other observations relative to physical degradation (swelling, softening, decrease in strength, deterioration, and dissolution).

Although PTFE and FEP are generally recognized as being inert to degradation by chemicals, by the end of the study they did show slight weight gains (~1%) when exposed to five organic chemicals (chloroform, *trans*-1,2-dichloroethylene, methylene chloride, tetrachloroethylene, and tri-

Table 4. Percentage weight gain of FRE exposed to chemical treatment.

			Con	tact time (da	ys)		
Chemical	1	7	14	21	28	56	112
Acetic acid (glacial)	0.9	2.3*	3.1	3.6	3.6	F	
Acetone	0.6	1.8	1.8	1.9	2.0	2.2	2.7
Benzaldehyde	0.0	0.1	0.5	0.4	0.3	0.2	0.3
Benzene	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Benzyl alcohol Bromochloromethane	6.2	11.4	20.8	23.5	24.1	25.6	26.2
	1.5	*F	20.0	20.0	24.1	25.0	20.2
N-butylamine	0.1	0.1	0.0	0.0	0.0	0.0	0.0
Carbon tetrachloride	0.1	0.1	0.3	0.0	0.0	0.0	0.0
Chlorobenzene	0.3	1.8	4.9	4.7	5.5	6.2	7.3
Chloroform			0.7	-0.1	-0.1	-0.1	-0.1
Cyclohexanone	0.0	0.0				0.1	0.1
1,2-dichlorobenzene	0.1	0.1	0.0	0.1	0.1		
1,2-dichloroethane	0.1	0.4	1.3	2.1	2.7	2.8	3.1
trans-1,2-dichloroethylene	0.0	0.4	0.7	1.2	2.4	4.6	8.1
Diethylamine	0.2	1.8	2.0	1.9	2.0	2.0	2.0
Dimethylformamide	1.8	3.0*	F				
Gasoline (93 octane, unleaded)	0.0	0.0	0.1	-0.1	-0.1	-0.1	-0.1
Hexane (85% N-hexane)	0.0	0.0	0.0	0.0	-0.1	-0.2	-0.1
Hydrochloric acid (25% w/v)	0.1	0.3	0.1	-0.2	-0.4	-1.9	-4 .7
Kerosene (K-1)	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Methyl alcohol	0.5	1.8	2.9	3.2	3.9	5.2	7.7
Methyl ethyl ketone	0.2	1.3	2.2	2.4	2.4	2.6	3.0
Methylene chloride	4.3	9.7	14.4	15.0	15.4	15.3	15.6
Nitrobenzene	0.3	0.5	0.6	0.5	0.3	0.5	0.4
Sodium hydroxide (25% w/v)	0.1	0.2	0.2	0.0	0.2	0.2	0.2
Tetrachloroethylene	0.0	0.0	0.1	-0.1	0.0	0.0	0.0
Tetrahydrofuran	0.2	0.7	1.6	2.2	2.6	3.1	3.3
Toluene	0.0	0.0	0.0	-0.1	0.0	0.0	0.0
Trichloroethylene	0.1	0.2	0.2	0.2	0.2	0.3	0.3
o-xylene	0.0	0.0	0.0	-0.1	-0.1	-0.1	-0.1

^{*} particles began to flake off coupon

chloroethylene) (Tables 2, 3). The weight gains were slightly less for FEP than PTFE. We did not observe any softening, swelling, or decrease in strength in any of these samples when compared with unexposed test pieces. For reference, the final pH of the 25% HCl solution containing the PTFE samples was –0.75 and the final pH of the 25% NaOH solution containing the PTFE samples was 13.4.

The FRE well casing material used in this study had a glossy external surface and a dull (frosted) internal surface. Three organic chemicals (acetic acid, N-butylamine, and dimethylformamide) caused some flaking of the external surface within the first week and separation of the glass fibers after one to eight weeks. N-butylamine delaminated FRE after five weeks. The particles that flaked off the test pieces did not appear to dissolve with time. No further weight

measurements were made on these samples. Eight other samples had weight gains of 1 to 10%, and samples exposed to bromochloromethane (26.2%) and methylene chloride (15.6%) had the largest weight gains (Table 4). The sample exposed to the hydrochloric acid solution lost weight (~5%), most likely a result of loss of the epoxy resin. The alkaline solution had no effect on this material. None of the FRE specimens appeared to swell or soften, not even the samples with the largest weight gain. Some fraying of the edges was observed on some specimens, but it is not clear whether this was due to chemical exposure, cutting, or handling. In general, FRE did not appear to be affected by the hydrocarbons or aromatic solvents.

FRP was more severely degraded than the previous materials. Eight organic solvents (bromochloromethane, N-butylamine, chloroform, 1,2-

F fibers separated

Table 5. Percentage weight gain of FRP exposed to chemical treatment.

			Co	ntact time (d	ays)		
Chemical	1	7	14	21	28	56	112
Acetic acid (glacial)	0.3	0.2	0.3	0.6	0.7	0.9	1.5
Acetone	0.2	2.5	5.0	5.5	5.6	5.6	5.6
Benzaldehyde	0.5	0.5	0.8	0.7	0.7	0.8	1.3
Benzene	0.0	0.1	0.2	0.2	0.3	0.4	0.8
Benzyl alcohol	0.4	0.3	0.5	0.3	0.4	0.4	0.5
Bromochloromethane	21.2	L					
N-butylamine	-0.2	0.3	1.3	L			
Carbon tetrachloride	0.1	0.1	0.1	0.2	0.1	0.1	0.2
Chlorobenzene	0.7	0.8	1.5	2.1	2.8	4.5	7.8
Chloroform	6.5	L					
Cyclohexanone	0.2	0.2	1.1	0.3	0.6	0.5	0.1
1,2-dichlorobenzene	0.6	0.7	0.7	0.8	0.8	1.0	1.1
1,2-dichloroethane	1.0	14.0	14.6	L			
trans-1,2-dichloroethylene	7.6	11.2	L				
Diethylamine	0.0	0.1	0.4	0.4	0.8	1.9	3.5
Dimethylformamide	0.3	1.1	2.3	4.4	6.2	8.7	8.3
Gasoline (93 octane, unleaded)	0.1	0.1	0.2	0.2	0.1	0.1	0.1
Hexane (85% N-hexane)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Hydrochloric acid (25% w/v)	0.1	0.1	-0.2	-0.4	-0.7	-1.8	-5.0
Kerosene (K-1)	0.1	0.2	0.2	0.2	0.2	0.2	0.2
Methyl alcohol	0.2	0.6	0.9	0.9	1.1	1.5	1.9
Methyl ethyl ketone	0.1	1.5	3.6	4.6	4.9	4.8	4.8
Methylene chloride	L						
Nitrobenzene	0.7	0.9	0.8	0.7	0.7	0.8	1.0
Sodium hydroxide (25% w/v)	0.0	0.1	-0.1	-0.2	-0.2	0.4	1.5
Tetrachloroethylene	0.1	0.2	0.3	0.2	0.3	0.4	0.5
Tetrahydrofuran	0.3	2.5	6.9	9.9	L		
Toluene	0.1	0.2	0.2	0.3	0.3	0.5	0.9
Trichloroethylene	0.8	7.9	16.7	16.3	L		
o-xylene	0.0	0.1	0.1	0.0	0.1	0.2	0.2

L glass fiber sheets separated

dichloroethane, trans-1,2-dichloroethylene, methylene chloride, tetrahydrofuran, and trichloroethylene) delaminated it, i.e., the fiberglass sheets separated. This occurred within the first 24 hours for methylene chloride and within the first one to four weeks for the other solvents. The samples that were delaminated more slowly had weight gains of ~1 to 16% and showed signs of swelling (i.e., liquid could be squeezed out of the material) prior to the sheets separating. Eleven other chemicals (including the glacial acetic acid and the sodium hydroxide solution) caused weight gains of 1 to 10% (Table 5). None of these chemicals caused any noticeable swelling or softening. Again, some of the specimens showed frayed edges, although this may have resulted from cutting or handling and not chemical exposure. As with FRE, the hydrochloric acid solution caused a slight loss in weight (5%). FRP appeared to be unaffected by hydrocarbons and the nonpolar chlorinated solvents.

PVC appeared to be much more readily degraded than the previous materials. By the end of the study, ten chemicals dissolved or so softened PVC that the test piece could not be weighed because it disintegrated (Table 6). Four chemicals had this effect within the first day. Ten other chemicals appeared to soften PVC and four of those chemicals caused weight gains that exceeded 100%. Squeezing the swollen specimens forced out some of the liquid. Only nine of the thirty chemicals used in this study had little or no effect on PVC. These chemicals were the neat acid, the acid and hydroxide solutions, the two alcohols, three hydrocarbons (gasoline, hexane, and kerosene) and carbon tetrachloride. In general, PVC is especially susceptible to degradation by polar, non-hydrogen-bonded solvents.*

^{*} Personal communication, Daniel C. Leggett, Research Chemist, CRREL, 1994.

Table 6. Percentage weight gain of PVC exposed to chemical treatment.

			Con	tact time (de	ays)		
Chemical	1	7	14	21	28	56	112
Acetic acid (glacial)	0.1	0.1	0.2	0.2	0.3	0.2	0.4
Acetone	142.6 ^s	145.5	146.7	151.4	156.4	157.3	157.8
Benzaldehyde	100.9 ^s	D					
Benzene	7.2	29.7 ⁸	45.4	49.5	49.2	48.8	48.7
Benzył alcohol	0.0	0.0	0.1	0.1	0.1	0.1	0.1
Bromochloromethane	D						
N-butylamine	63.8 s	111.0	110.7	D			
Carbon tetrachloride	0.0	0.1	0.0	0.1	0.1	0.1	0.1
Chlorobenzene	57.2 ^s	151.1	153.0	156.6	157.3	158.8	159.8
Chloroform	144.2 ^s	216.1	218.2	221.9	220.3	222.8	223.9
Cyclohexanone	D						
1,2-dichlorobenzene	16.8 s	73.5	134.3	206.6	208.6	214.5	217.7
1,2-dichloroethane	206.6 ^s	352.4	D				
trans-1,2-dichloroethylene	49.6 ^s	<i>57.7</i>	57.5	56.2	56.2	56.0	56.3
Diethylamine	2.5	8.7	13.8	17.2	20.4	23.9	31.8 ^s
Dimethylformamide	D						
Gasoline (93 octane, unleaded)	0.0	0.0	0.2	0.0	0.0	0.0	0.1
Hexane (85% N-hexane)	0.0	0.0	0.0	-0.1	-0.1	-0.1	-0.1
Hydrochloric acid (25% w/v)	0.2	0.2	0.1	0.1	0.0	0.1	0.3
Kerosene (K-1)	0.1	0.1	0.0	0.0	0.0	0.0	0.0
Methyl alcohol	0.4	0.1	0.2	0.2	0.2	0.3	0.4
Methyl ethyl ketone	298.9 s	D					
Methylene chloride	454.9 ^s	D					
Nitrobenzene	138.1 ^s	D					
Sodium hydroxide (25% w/v)	0.0	0.0	0.1	0.2	0.1	0.1	0.1
Tetrachloroethylene	0.1	0.4	0.6	0.7	0.8	1.2	1.7
Tetrahydrofuran	D						
Toluene	10.5	38.4 ^s	51.6	50.9	50.7	50.6	51.4
Trichloroethylene	34.9 ^s	71.3	72.8	70.1	71.0	70.5	70.9
o-xylene	3.8	11.7 ^s	17.1	23.0	28.2	44.4	65.7

D dissolved or disintegrated upon handling

ABS was by far the most readily degraded polymer. After only one day, nineteen of the thirty chemicals tested either dissolved ABS or softened it to the point where it fell apart (Table 7). Four other chemicals caused either softening or swelling of the test coupon on the first day. By the end of the study, only the acid and alkali solutions had little effect (~1% weight gain). While ABS is susceptible to organic solvents in general, it is especially susceptible to polar solvents.* Clearly, ABS is a poor choice where exposure to neat organic solvents may be involved.

Table 8 compares the chemical resistance ratings from the Cole-Parmer catalog and the Nalge catalog with our (CRREL) findings. In order to compare our results with the chemical resistance

ratings given by Cole-Parmer and Nalge companies, we developed the following classification scheme for our data:

A. Excellent. Any chemical that had little or no effect on the material, i.e., where the change in weight was 1% or less.

B. *Good*. Any chemical that had only a minor effect, i.e., there was no observable effect except for a slight change in weight (from 1 to 5%).

C. Moderate effect. Those chemicals that caused more than a 5% change in weight with no other observable changes.

D. *Unacceptable*. Any chemical that caused the material to swell, soften, dissolve, delaminate, or that caused particles to fall off.

While we realize that our rating system was totally arbitrary, we generally had good agreement between our results and those given in the Cole-Parmer catalog. This was especially true for PTFE and ABS. For these materials there were

s first observation of swelling and/or softening

^{*} Personal communication, Daniel C. Leggett, Research Chemist, CRREL, 1994.

Table 7. Percentage weight gain of ABS exposed to chemical treatment.

			Con	tact time (de	ays)		
Chemical	1	7	14	21	28	56	112
A (* 11/-1	19.9	46.6 ^s	55.9	61.1	64.0	70. <i>7</i>	76.8
Acetic acid (glacial)	19.9 D	40.0	33.7	01.1	01.0		
Acetone	D						
Benzaldehyde	D D						
Benzene	_						
Benzyl alcohol	D						
Bromochloromethane	D						
N-butylamine	D		240.0	000 5	201.2	303.3	317.2
Carbon tetrachloride	80.6 s	260.1	269.9	290.5	291.2	303.3	317.2
Chlorobenzene	D						
Chloroform	D						
Cyclohexanone	D						
1,2-dichlorobenzene	D						
1,2-dichloroethane	D						
trans-1,2-dichloroethylene	D						
Diethylamine	83.0 s	110.8	112.9	105.5	108.6	110.6	112.8
Dimethylformamide	D						
Gasoline (93 octane, unleaded)	20.6	50.0 s	56.6	58.4	58.7	60.9	61.9
Hexane (85% N-hexane)	1.5	5.8	8.7	9.9	11.2	13.4	15.1
Hydrochloric acid (25% w/v)	0.1	0.5	0.5	0.6	0.6	0.9	1.2
Kerosene (K-1)	0.5	1.4	2.0	2.7	3.3	5.6	8.9
Methyl alcohol	4.2	10.0	13.0	15.0	16.5	21.8	27.8
Methyl ethyl ketone	D						
Methylene chloride	D						
Nitrobenzene	D						
Sodium hydroxide (25% w/v)	0.4	0.8	0.8	0.7	0.8	0.7	0.9
Tetrachloroethylene	102.9 s	211.2	232.7	237.2	236.9	245.7	251.2
Tetrahydrofuran	D						
Toluene	D						
Trichloroethylene	D						
o-xylene	206.2 s	D					
0-xylene							

D dissolved or disintegrated upon handling

only five or six chemicals (respectively) where the ratings did not agree (given in bold print in Table 8). (There were no listings for FEP or FRP.) The largest disparity is between their ratings for "epoxy" and our findings for FRE. For FRE, we would change the ratings for 17 of the 30 chemicals tested, although there is no trend in either direction. The differences between "epoxy" and FRE most likely account for these differences. Differences in contact time may also explain some of these differences. For PVC we would change the ratings for seven chemicals, raising it for six of them.

Generally, our results agreed with those of the Nalge Company for PTFE, FEP, and rigid PVC. There were exceptions for two chemicals (TCE and chloroform) for PTFE and one exception for FEP (TCE). For rigid PVC there were six chemicals where our results did not agree; we would raise the rating for four of those chemicals.

CONCLUSIONS AND RECOMMENDATIONS

Based on our findings, we would rank the resistance of these materials to organic solvents, from greatest to least resistance, as: FEP=PTFE> FRE> FRP> PVC> ABS. This ranking should be used only as a general guide, not as a rule. FRE, FRP, ABS, and PVC casing materials should be tested with any chemical they are going to be exposed to, if they haven't been already. It appears that all the materials have excellent resistance to alkaline conditions except FRP, which was only slightly affected. With respect to exposure to acidic conditions, FEP, PTFE, and PVC all have excellent resistance, ABS was slightly affected, and FRE and FRP were affected the most, although weight losses were only 5% by the end of the study.

s first observation of swelling and/or softening

Table 8. Comparison of CRREL chemical resistance ratings with those given in Cole-Parmer and Nalge catalogs.

		PTFE		FEP	a	H	FRE		PVC	t i	1		ABS
Chemical	C-P*	CRREL	Nalget	CRREL	Nalge	C-P	CRREL	C-P	CRREL	Nalge	ge Anrihla	C- P	CRREL
						epoxy				1 18 111	Jieatote	,	"
Acetic acid (glacial)	Ą	Ą		A		U	Д	Ω	¥			Ω	Ω
Acetone	A	Ą	ш	Ą	'n	B1	В	D	Ω	Z	z	Ω	D
Benzaldehvde	A1	∢	ш	∢	ш	Ω	∢	D	Ω	Z	z	B	Ω
Benzene	Ą	٧	ш	¥	щ	IJ	¥	บี	Ω	Z	z	Ω	Д
Benzyl alcohol	A	Ą	ш	∢	Э	ပ	A	D	Ą	ტ	щ	Ω	Ω
Bromochloromethane	. ∢	۲ ∢	l	¥			U		Ω				Ω
N-hutylamine	A2	: ∢		¦∢		B2	ū	Q	Ω				Ω
Carbon tetrachloride	. 4	; ∢	ĹŦ	; ∢	Įπ	A 1	ı «	Ω	¥	Ŋ	z	Д	Д
Chlorobongono	; ¤	; •	1 11	. 4	П	5	₹	ר ב		Z	Z	Q	D
Chloroform	a 5	¢α	i [i	¢ ⊲	ц	ל 5	: c	a C) C	: Z	; z	Ω	Д
Citororni	ξ.	۰ د	1 [ζ <	ם נ	ָל נ) •	י ב	י כ	; 7	; 2	ı C	· C
Cyclohexanone	∢ •	¥	цĽ	∢ <	пĽ	۔ ر	∢ <	ם כ	ם כ	Z Z	2 2	ם כ	ם כ
1,2-dichlorobenzene	∢ :	∢ •	ı ı	∢ -	u (۲,	ζ ,	ם כ	ם ל	<u> </u>	2 2	י ב	י כ
1,2-dichloroethane	ΑI	∢ ,	r)	∢ 1	디	a	a (ב	ם כ	4	7	נ	ם כ
trans-1,2-dichloroethylene		20	ı	2	ļ		ا ر	í	ז כ	;	;	٢	ל ל
Diethylamine	Ω	¥	ш	∢	Ħ	¥	m	Ω	<u> </u>	Z	Z :	ו ב	י ב
Dimethylformamide	Ω	¥	ш	Ą	щ	Ω	Ω	Ω	Q	Щ	z	<u>ا</u> د	<u>م</u> ا
Gasoline (93 octane, unleaded)	A	¥	ш	Ą	田	A 2	∢	5	¥	ن	Z	Ω	Ω
Hexane	Ą	A	щ	Ą	н	¥	Ą	B 2	¥	G	Z	Ω	U
Hydrochloric acid (25% w/v)	Ą	Ą	ш	Ą	щ	A1	Ø	A 2	Ą	ш	ш	¥	B
Kerosene (K-1)	Ą	A	ш	∢	Ш	Ą	A	A 2	Ą	ш	z	D	U
Methyl alcohol	Ą	Ą	ш	Ą	ш	B1	U	Α1	Ą	Щ	ഥ	D	U
Methyl ethyl ketone	4	Ą	ш	¥	ш	ຽ	В	Ω	Q	Z	Z	Ω	Ω
Methylene chloride	Ą	¥	ш	Ą	ш	¥	U	Ω	Ω	z	z	Ω	Ω
Nitrobenzene	A	Ą	ш	¥	ш	บ	¥	Д	D	z	z	Ω	Д
Sodium hydroxide (25% w/v)	Ą	Ą		A		Ą	Ą	Ą	Ą			8	¥
Tetrachloroethylene	Ą	Ą		Ą			A	D	В				О
Tetrahydrofuran	∢	¥	Щ	Ą	ш	Ą	8	Д	D	Z	Z		Д
Toluene	⋖	∢	ш	∢	Щ	B1	4	Ω	D	Z	Z	Ω	Д
Trichlomethylene	₹ 4	<u> </u>	П	· m	Ē	ี่	∢	D	Д	Z	Z	Ω	Ω
o-xylene	₹	∀	ш	Ą	Щ	Ą	¥	Ω	Ω	Z	Z	Q	Ω
* Cole-Parmer chemical resistance ratings	atings	† Nalg	e chemica	resistance	T Nalge chemical resistance ratings (20°C)		CRREL che	mical resi	stance rati	ngs from	CRREL chemical resistance ratings from experimental observations	l observ	ations
A no effect-excellent		E no	damage aí	no damage after 30 days			A Excellen	Excellent. Any chemical v	mical with	h little or	Excellent. Any chemical with little or no effect, i.e., the change	, the cha	agu
B minor effect-good		G litt	le or no da	little or no damage after 30 days	30 days		B Good. A	ny chemic	al that ha	d only a m	on weight was 1.0 of tests. Good. Any chemical that had only a minor effect, i.e., there was no	i.e., there	was no
C moderate effect-fair		F sor	ne effect a	some effect after 7 days			C Moderat	e effect. Th	lose chemi	icals that o	Moderate effect. Those chemicals that caused more than a 5%	than a 5	%
D severe effect-not recommended 1 satisfactory to 22°C 2 satisfactory to 48°C		N lon	recomme	nded for co	not recommended for continuous use	nse	Change D <i>Unaccep</i> soften, o	in weigin table. Any tissolve, c	change in weight with no other observable or Unacceptable. Any chemical that caused the m soften, dissolve, delaminate, or lose particles.	that cause , or lose p	change in weight with no other observable changes. Unacceptable. Any chemical that caused the material to swell, soften, dissolve, delaminate, or lose particles.	ial to sw	ell,
2 delibrations y to to													

Based on our findings and those in other studies (Cowgill 1988, Ranney and Parker 1994), we feel that FRE appears to make an excellent candidate material for monitoring organics. It is relatively nonsorptive of dissolved organic solutes (Ranney and Parker 1994) and is more resistant to degradation by solvents than the more commonly used PVC. Also, our previous study (Ranney and Parker 1994) and that of Cowgill (1988) show that FRE does not leach many organic contaminants that would interfere with analyses. However, because we found that strongly acidic conditions (pH <1) degraded this polymer, its use in acidic environments may be limited. Further tests are needed to resolve this issue.

In this study and our previous study (Ranney and Parker 1994), FEP performed similarly to PTFE. These polymers are very resistant to degradation by chemicals, do not appear to leach organic contaminants, but are quite sorptive of some organic solutes. FEP does not appear to offer any clear advantage or disadvantage over PTFE.

The chemical resistance of FRP is similar to that of PVC except that, unlike PVC, it is degraded by very acidic conditions. FRP is much more sorptive of dilute organic solutes than PVC and has been found to leach organic contaminants (Ranney and Parker 1994). Therefore, we feel that PTFE, FEP, FRE and PVC would be generally better for monitoring organics than FRP.

Our previous study (Ranney and Parker 1994) has shown that PVC is relatively nonsorptive of dilute organic solutes and does not leach organic contaminants. However, PVC cannot be used when neat PVC solvents are present or high concentrations of these solvents are present. (This issue has been addressed by our laboratory in several papers [Parker 1992, Parker et al. 1992, Parker and Ranney 1994a,b].) However, it should be noted that neat organic (PVC) solvents are not normally encountered in most groundwater monitoring situations. High concentrations of organic (PVC) solvents (approaching their aqueous solubility) are also relatively uncommon. Thus PVC can be used in most groundwater monitoring applications.

Of the six casing materials we have tested, we feel that ABS would be the worst material for monitoring organic contaminants. It was affected or degraded by all of the organic solvents we tested. It also leached many organic contaminants and was extremely sorptive of dilute organic solutes (Ranney and Parker 1994).

We are currently testing FRE, FEP, and FRP to determine whether they sorb or leach metals. This will help us determine the overall suitability of these materials for use in groundwater monitoring wells.

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APPENDIX A. CHEMICAL RESISTANCE OF VARIOUS MATERIALS TO SELECTED CHEMICALS (COURTESY OF COLE-PARMER COMPANY, 1992).

The Cole-Parmer Catalog includes the following disclaimer: "These chemical resistance charts rate the effect of corrosive chemicals on various materials. Use these charts as a general guide, not an unqualified guarantee of chemical compatibility. Cole-Parmer® can assume no responsibility for the use of this information in specific applications. Test only under specified conditions of your application to ensure safe use of a chemical. Immersion testing methods are preferred for more accurate test results."

Ratings - Chemical Effect

A - No effect—Excellent

B - Minor effect—Good

C - Moderate effect—Fair

D - Severe effect—Not Recommended

1 - Satisfactory to 22°C

2 - Satisfactory to 48°C

* - Two different values given

			PTFE	
Chemical	ABS	Ероху	(Teflon®)	PVC
Acetaldehyde	D	Α	Α	D
Acetamide		Α	Α	D
Acetic Acid	D	С	Α	D
Acetic Acid 20%	С	A^1	Α	D
Acetic Acid 80%	D	B^1	Α	С
Acetic Acid, Glacial	D	B^1	Α	D
Acetic Anhydride	C^1	С	Α	D
Acetone	D	B^1	Α	D
Acrylonitrile	D	Α	Α	B^1
Adipic Acid		Α	Α	A^2
Alcohols: Amyl	A^1	B ²	Α	A^2
Benzyl	D	С	Α	D
Butyl	A^1	A/D*	A/A ² *	A^{2}/C^{1*}
Diacetone		A	Α	B^1/D^*
Ethyl	B^1	A^2	Α	C
Hexyl	_	Α	Α	A^2
Isobutyl	В	Α	A^2	A^1
Isopropyl	_	Α	A^2	A^1
Methyl	D	B^1	Α	A^1
Octyl	A^1	Α		
Propyl	B^1	Α	Α	A^1
Aluminum Chloride	Α	A^1	Α	A ²
Aluminum Fluoride	Α	\mathbb{B}^1	Α	A^2
Aluminum Hydroxide	В	B ¹	Α	A^2
Aluminum Nitrate		A^2	Α	B^2
Aluminum Potassium Sulfate 10%	_	A^1	Α	A^2
Aluminum Potassium Sulfate 100%		A^1	Α	A ²
Aluminum Sulfate		A^2	Α	A ²
Ammonia Nitrate		Α	Α	В
Ammonium Chloride	A^2	A^1	Α	A ²
Ammonium Hydroxide	В	A^1	Α	Α
Ammonium Nitrate		A^2	Α	A^2
Ammonium Sulfate	A^2	A^2	Α	A^2
Ammonium Thiosulfate	_	A		
Amyl Acetate	D	A^2	Α	D
Aniline	D	D	A	C^1
Antimony Trichloride	A^2	D	Α	A^2
Arochlor 1248		A^2	A	_
Arsenic Acid		A^2	A	A^1
Arsenic Salts				
Asphalt		Α	A^1	${\displaystyle \mathop{A}_{A^2}}$

			PTFE	
Chemical	ABS	Epoxy	(Teflon®)	PVC
Barium Chloride	A^2	A^2	Α	A^1
Barium Cyanide		Α	A^1	D
Barium Hydroxide	A ²	A ²	A	A ²
Barium Nitrate	_	A^1	A^1	A
Barium Sulfate	A ²	A^2	A	В ¹ А ²
Barium Sulfide	A ²	B ²	$\begin{matrix} A \\ A^1 \end{matrix}$	D A-
Benzaldehyde -	В	D C ¹	A A	C^1
Benzene	D	В	A	A
Benzene Sulfonic Acid Benzoic Acid		A^1	A^2	A
Benzonitrile			A ²	_
Benzyl Chloride	D	-		
Boric Acid	_	A^1	Α	A^2
Bromine	D	D	A	C^1
Butadiene	_	A^1	A ²	C^1
Butyl Amine		B ²	A ²	D
Butyl Ether		A ¹	A ¹	A ²
Butyl Phthalate		B ²	A^2	
Butylacetate	_	B ¹	A A ²	D B ¹
Butyric Acid	D	A	A ²	D-
Calcium Bisulfate	_	A A	<u>—</u> A	A ²
Calcium Bisulfide	_	A ¹	A	В
Calcium Bisulfite	<u> </u>	-	A	B ²
Calcium Chlorate Calcium Chloride	В	A^1	A	Ċ
Calcium Hydroxide		A ¹	Α	В
Calcium Hypochlorite		A^1	Α	B^1
Calcium Nitrate	Α	A^2	A^2	A^2
Calcium Oxide	D	A	Α	В
Calcium Sulfate	С	A^2	A	B ²
Carbon Disulfide		C ¹	A	D
Carbon Tetrachloride	D	A ¹	A	D A ²
Carbonic Acid		A^2	A A	A ²
Chloric Acid			A A	B ¹
Chloroacetic Acid	<u>—</u> D	C^1	В	D
Chlorobenzene (Mono) Chlorobromomethane			Ā	D
Chloroform	D	C^1	A^1	D
Chlorosulfonic Acid		C^1	Α	D
Chromic Acid 5%	В	D	Α	A ²
Chromic Acid 50%	D	D	Α	D
Chromium Salts		. 1	_	A P2
Citric Acid	D	A^1	A	В ² А ¹
Copper Chloride	Α	A B ¹	A A	A ²
Copper Cyanide		A		A
Copper Fluoborate		A^1	Α	$\hat{A^2}$
Copper Nitrate Copper Sulfate ≥5%		A	A	A^2
Cresols	D	A^1		D
Cresylic Acid	_	D	Α	D
Cupric Acid	_	A^2	Α	A^2
Cyanic Acid	_	A_{α}^{1}	Α	_
Cyclohexane	_	A ²	A	D
Cyclohexanone	D	C	Α	D D
Dichlorobenzene	D	A D	${f A} {f A}^1$	D
Dichloroethane	D	A	A A	A^1
Diesel Fuel	<u> </u>	D	A	D
Diethyl Ether	D	A	D	D
Diethylamine Diethylene glycol	В	Ċ	\tilde{A}^2	C^1
Dimethyl Aniline	D	A^1	Α	D
Dimethyl Formamide	D	D	D	D
				

Diphenyl				PTFE	
Diphenyl Oxide — A A¹ D Ethayl Acetate D A A D Ethyl Rocate D A A D Ethyl Encorate D D A D Ethyl Chloride D D A D Ethyl Ether D A² A D Ethyl Ether D A² A D Ethyl Ether D A² A D Ethylene Chloride D D A D Ethylene Chloride D D A D Ethylene Chloride D D A A A Ethylene Chloride D D A <td< td=""><td>Chemical</td><td>ABS</td><td>Epoxy</td><td>(Teflon®)</td><td>PVC</td></td<>	Chemical	ABS	Epoxy	(Teflon®)	PVC
Diphenyl Oxide — A A¹ D Ethayl Acetate D A A D Ethyl Rocate D A A D Ethyl Encorate D D A D Ethyl Chloride D D A D Ethyl Ether D A² A D Ethyl Ether D A² A D Ethyl Ether D A² A D Ethylene Chloride D D A D Ethylene Chloride D D A D Ethylene Chloride D D A A A Ethylene Chloride D D A <td< td=""><td>Diphenyl</td><td></td><td>_</td><td>Α</td><td>_</td></td<>	Diphenyl		_	Α	_
Ethanolamine — A¹ A¹ D Ethyl Benzoate D A A A D D Ethyl Benzoate D — A D D A D D A D D A D D D A D D D A D					D
Ethyl Benzaate		*****	A^1	A^1	D
Ethyl Chloride	Ethyl Acetate		Α		
Ethyl Ether D A2 A D Ethylene Bromide D — A D Ethylene Chloride D D A D Ethylene Chloride D D A D Ethylene Diamine D A A D Ethylene Dichloride D D A A Ethylene Oxide D D A A Erric Chloride A A A A Ferric Sulfate A² A A A Ferric Sulfate A² A A A Ferrous Chloride A² A A A Ferrous Sulfate A¹ A A A Ferrous Sulfate A¹ A A A Fluosbric Acid A² D A A Formaldehyde 100% A² A² A A Formaldehyde 100% B A A <t< td=""><td></td><td></td><td></td><td></td><td></td></t<>					
Ethylene Bromide					
Ethylene Chloride		D			D
Ethylene Chloride D D Ethylene Chlorohydrin D D A D Ethylene Diamine D Ethylene Diamine D Ethylene Dichloride D Ethylene Dichloride D D Ethylene Dichloride D D A Ethylene Dichloride D D A Ethylene Oxide D D A A A A A Ethylene Oxide A A A A A A A Ethylene Oxide A A A A A A A Ethylene Oxide A A A A A A A A Ferric Nitrate A A A A Ferric Sulfate A A A A Ferrous Chloride A A Errous Chloride A A A A A Ferrous Chloride A A A A A A Ferrous Chloride A A A A A Ferrous Chloride A A A A A A Ferrous Chloride A A A A A A A Formaldehyde 40% A A A C Formic Acid D C C A A A A A A A A Freomit Acid D C C A A A A A A A A A A Freomit Acid D C A A A A A A A A A A A A	-	<u> </u>	A-		_
Ethylene Chlorohydrin					
Ethylene Diamine					
Ethylene Clycor	-				
Ethylene Oxide		D	D	Α	D
Ferric Chloride		Α	Α	Α	Α
Ferric Nitrate					
Ferric Sulfate					
Ferrous Chloride					
Ferrous Sulfate					
Fluoboric Acid					
Fluosilicic Acid		A2 .			
Formaldehyde 40%		A ²			
Formaldehyde 100% B					A
Freon® 11 D A A A² Freon 12 A¹ A² A A² Freon 22 — A A A Freon TF — A A B Freon TF — A A B Fuel Oils D A¹ B A B Fuel Oils D A¹ B A B Fuel Oils D A¹ A D D A¹ A B B B A D D A¹ A D D A³ A D D A³ A D A B A B A B A B A B A B A A C² P Heyane D A² A A B A A C² Heptane D A² A A C² Heptane D		В		Α	
Freon 12 A¹ A² A A² Freon 22 — A A A Freon 113 — A A B Freon TF — A A B Fuel Oils D A¹ B A² Furfural D A¹ A D Gallic Acid — — B B Gasoline (high-aromatic) D A B A D Gasoline, leaded, ref. D A B A B B A B B A B B A B B A B B A C2 A B B A A C2¹ A B B A A C2¹ A B B A A C2¹ A B B A A A B B A A B B B			C^1	Α	
Freon 122 — A A A B Freon 113 — A A A B Freon TF — A A A B Fruel Oils D A¹ B A² Furfural D A¹ A D Gallic Acid — — B B B Gasoline (high-aromatic) D A² A B B Gasoline, leaded, ref. D A² A B B Gasoline, unleaded D A² A B A C² Heptane D A A A B B Hydrozine Acid 20% A A A A B¹ Hydrochloric Acid 20% A A A A B B D A A B B B D A A B B B B B					
Freon TF — A A B Freon TF — A A B Fuel Oils D A¹ B A² Furfural D A¹ A D Gallic Acid — — B B Gasoline (high-aromatic) D A B A Gasoline, leaded, ref. D A² A B Gasoline, unleaded D A² A B Gasoline, unleaded D A² A C² Heptane D A A C³ Hydroziline		A^1			
Freon TF Fuel Oils D A Fuel Oils D A Furfural D A B A C C C C C C C C C C C C C C C C C					
Fuel Oils Purfural D A1 A1 A D Gallic Acid D Gallic Acid D Gasoline (high-aromatic) D A2 A3 B Gasoline, leaded, ref. D A3 B A4 B Gasoline, unleaded D A4 B Gasoline, unleaded D A4 A B Hydrazine D A4 A A B1 Hydrazine D A5 B1 B2 Hydrobromic Acid 20% B B B B B B B B B B B B B B B B B B B		_			
Furfural		<u> </u>			
Gallic Acid — — B B Gasoline (high-aromatic) D A B A Gasoline, leaded, ref. D A² A B Gasoline, unleaded D A² A C² Heptane D A A A C¹ Hexane D A A A B¹ Hydrazine — A C — Hydrobromic Acid 20% — B¹ — B² Hydrobromic Acid 100% B D A A¹ Hydrochloric Acid 37% A A A A² Hydrochloric Acid 100% A A A A B Hydrofluoric Acid 100% A A A A B Hydrofluoric Acid 20% C A A A B¹ Hydrofluoric Acid 100% D — A C Hydrofluoric Acid 100% D — A					
Gasoline, leaded, ref. D A2 A B Gasoline, unleaded D A2 A C2 Heptane D A A C1 Hexane D A A B1 Hydrazine — A C — Hydrobromic Acid 20% — B1 — B2 Hydrobromic Acid 100% B D A A1 Hydrochloric Acid 20% A A A A B Hydrochloric Acid 100% A A A A B A A A B B A A A B B A A A B A A A B A A A B A A A B A A A B B A A A B B A A A B B A A B <		_	_		
Gasoline, leaded, ref. D A2 A B Gasoline, unleaded D A2 A C2 Heptane D A A C1 Hexane D A A B1 Hydrazine — A C — Hydrobromic Acid 20% — B1 — B2 Hydrobromic Acid 100% B D A A1 Hydrochloric Acid 20% A A A A B Hydrochloric Acid 100% A A A A B A A A B B A A A B B A A A B A A A B A A A B A A A B A A A B B A A A B B A A A B B A A B <	Gasoline (high-aromatic)	D		В	Α
Heptane					
Hexane					
Hydrazine					
Hydrobromic Acid 20% — B¹ — B² Hydrobromic Acid 100% B D A A¹ Hydrochloric Acid 20% A A A¹ A A² Hydrochloric Acid 37% A A A A B B A A A B B HYdrochloric Acid 100% A A A B B A A A B B A A B B A A B B A A B B A A B B A A A B B A A A B B A A A B B A A A B B A A A B B A A A B B A A C C C A B B A C C Hydrofluoric Acid 100% <		D			B.
Hydrobromic Acid 100%		_		_	 R2
Hydrochloric Acid 20% A A ¹ A A ² Hydrochloric Acid 37% A A A A B Hydrochloric Acid 100% A — A D Hydrocyanic Acid B A A B Hydrofluoric Acid 20% C C A B Hydrofluoric Acid 50% C C C ² A B ¹ Hydrofluoric Acid 50% C C B ¹ A C Hydrofluoric Acid 100% D — A C Hydrofluoric Acid 100% — C ¹ A A ² Hydrofluosilicic Acid 100% — C ¹ A B ¹ Hydrogen Peroxide 10% A C ¹ A A ¹ Hydrogen Peroxide 50% — — A A ¹ Hydrogen Sulfide (aqua) B A A A Hydrogen Sulfide (dry) — A A A Hydroquinone D <td< td=""><td></td><td><u>—</u> R</td><td></td><td><u> </u></td><td></td></td<>		<u>—</u> R		<u> </u>	
Hydrochloric Acid 37% A A A B Hydrochloric Acid 100% A — A D Hydrocyanic Acid B A A B Hydrofluoric Acid 20% C A A B Hydrofluoric Acid 50% C C C² A B¹ Hydrofluoric Acid 50% C B¹ A C Hydrofluoric Acid 100% D — A C Hydrofluosilicic Acid 20% — C¹ A B¹ Hydrofluosilicic Acid 100% — C¹ A B¹ Hydrogen Peroxide 10% A C¹ A A¹ Hydrogen Peroxide 50% — — A A¹ Hydrogen Peroxide 100% A A A A Hydrogen Sulfide (aqua) B A A A Hydroquinone D — A B Hydroxyacetic Acid 70% — A A A					
Hydrochloric Acid 100% A — A D Hydrocyanic Acid B A A B Hydrofluoric Acid 20% C A A B Hydrofluoric Acid 50% C C² A B¹ Hydrofluoric Acid 50% C B¹ A C Hydrofluoric Acid 100% D — A C Hydrofluosilicic Acid 20% — C¹ A A² Hydrofluosilicic Acid 100% — C¹ A B¹ Hydrogen Peroxide 10% A C¹ A A¹ Hydrogen Peroxide 50% — — A A¹ Hydrogen Peroxide 100% A A A A Hydrogen Sulfide (aqua) B A A A Hydrogen Sulfide (dry) — A A B Hydroxyacetic Acid 70% — A A A Hydroxyacetic Acid 70% — A A A					
Hydrofluoric Acid 20% C A A B Hydrofluoric Acid 50% C C² A B¹ Hydrofluoric Acid 75% C B¹ A C Hydrofluoric Acid 100% D — A C Hydrofluosilicic Acid 20% — C¹ A A² Hydrofluosilicic Acid 100% — C¹ A B¹ Hydrogen Peroxide 10% A C¹ A A¹ Hydrogen Peroxide 50% — — A A¹ Hydrogen Peroxide 100% A A A A Hydrogen Sulfide (aqua) B A A A Hydrogen Sulfide (dry) — A A A² Hydroxyacetic Acid 70% — A A A Hydroxyacetic Acid 70% — A A A Isooctane — A² A A Isooctane — A² A A			_	Α	D
Hydrofluoric Acid 50% C C² A B¹ Hydrofluoric Acid 75% C B¹ A C Hydrofluoric Acid 100% D — A C Hydrofluosilicic Acid 20% — C¹ A A² Hydrofluosilicic Acid 100% — C¹ A B¹ Hydrogen Peroxide 10% A C¹ A A¹ Hydrogen Peroxide 50% — — A A¹ Hydrogen Peroxide 100% A A A A Hydrogen Sulfide (aqua) B A A A Hydrogen Sulfide (dry) — A A A² Hydroquinone D — A B Hydroxyacetic Acid 70% — A A D Iodine D C A A Isooctane — A² A A¹ Isooctane — A A D	Hydrocyanic Acid		Α	Α	
Hydrofluoric Acid 75% C B¹ A C Hydrofluoric Acid 100% D — A C Hydrofluosilicic Acid 20% — C¹ A A² Hydrofluosilicic Acid 100% — C¹ A B¹ Hydrogen Peroxide 10% A C¹ A A¹ Hydrogen Peroxide 50% — — A A¹ Hydrogen Peroxide 100% A A A A A¹ Hydrogen Sulfide (aqua) B A A A¹ B¹ Hydrogen Sulfide (dry) — A A A² A B¹ Hydroquinone D — A B B A A A D¹ Iodine D C A A A¹ A¹ A¹ Isooctane — A² A A¹ D¹ A A¹ A¹ Isooctane — A A A A¹		Ċ			
Hydrofluoric Acid 100% D — A C Hydrofluosilicic Acid 20% — C¹ A A² Hydrofluosilicic Acid 100% — C¹ A B¹ Hydrogen Peroxide 10% A C¹ A A¹ Hydrogen Peroxide 50% — — A A¹ Hydrogen Peroxide 100% A A A A A Hydrogen Sulfide (aqua) B A A A B¹ Hydrogen Sulfide (dry) — A A A² A B¹ Hydroquinone D — A B B A A A D¹ Iodine D C A A A D¹ Isooctane — A² A A¹ A¹ Isopropyl Acetate — A A D¹					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			R,		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		<i>D</i>	$\frac{-}{C^1}$		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$					
Hydrogen Peroxide 50% — — A A¹ Hydrogen Peroxide 100% A A A A A Hydrogen Sulfide (aqua) B A A A B¹ Hydrogen Sulfide (dry) — A A A² A B Hydroquinone D — A A D Iodine D C A A Isooctane — A² A A¹ Isopropyl Acetate — A A D		Α			
Hydrogen Peroxide 100% A A A A A B A A BI BI BI A A A BI BI BI A A A A A A A A A A A A A A A A B B Hydrogen Sulfide (dry) — A B B A A A B B A A A B B A A A B B A A A B B A A A B B A A A B B A A A A B B A A A A B B A A A D Hydrogen Sulfide (dry) — — A A A D D C A A A D D C <		_			
Hydrogen Sulfide (dry) — A A A² Hydroquinone D — A B Hydroxyacetic Acid 70% — A A D Iodine D C A A Isooctane — A² A A¹ Isopropyl Acetate — A A D	Hydrogen Peroxide 100%	Α	Α	Α	
Hydroquinone D — A B Hydroxyacetic Acid 70% — A A D Iodine D C A A Isooctane — A² A A¹ Isopropyl Acetate — A A D		В			
Hydroxyacetic Acid 70% — A A D Iodine D C A A Isooctane — A² A A¹ Isopropyl Acetate — A A D		_	Α		
Iodine D C A A Isooctane — A ² A A ¹ Isopropyl Acetate — A A D		ט	_		
$\begin{array}{cccccccccccccccccccccccccccccccccccc$					
Isopropyl Acetate – A A D		-			

			PTFE	
Chemical	ABS	Epoxy	(Teflon®)	PVC
				_
Jet Fuel (JP3, JP4, JP5)		A	A	C A ²
Kerosene	D	A	A	
Ketones	A	C p1	A	D B ¹
Lactic Acid	D	B ¹	A A	В
Lead Acetate	В	Α	A^1	A ²
Lead Nitrate	В	 A	В	В
Lead Sulfamate		A	A	_
Ligroin	_	A	A^1	В
Lime Lithium Chloride	_		A	D
Lithium Chloride Lithium Hydroxide	-		A	
Lye: Potassium Hydroxide	Α	Α	Α	В
Lye: Sodium Hydroxide	С	Α	Α	A
Lye: Calcium Hydroxide	_	A^1	Α	B ²
Magnesium Bisulfate			Α	A ²
Magnesium Chloride	В	Α	A	В
Magnesium Hydroxide	В	A	A	A^2 A^2
Magnesium Nitrate	В	Α	A	
Manganese Sulfate	B ²	_	A	C A
Mercuric Chloride (dilute)	В	A	A B	A
Mercuric Cyanide	В С ²	Α	A	A
Mercurous Nitrate	B	<u> </u>	A	A
Mercury	D	D	A	D
Methyl Acetate	_	Č	A	D
Methyl Acetone Methyl Acrylate		A	_	_
Methyl Bromide	D	В	Α	D
Methyl Butyl Ketone		С	_	Α
Methyl Cellosolve	_	C	Α	D
Methyl Chloride	D	Α	Α	D
Methyl Dichloride	_	A -1		A
Methyl Ethyl Ketone	D	C^1	A	D
Methyl Isobutyl Ketone	D	C	A	D D
Methyl Isopropyl Ketone	_	A	Α	A
Methyl Methacrylate		A A	 A	D
Methylamine	D D	A	A	D
Methylene Chloride	-	-	A^2	_
Monochloroacetic acid Monoethanolamine		Α	A	D
Morpholine	С	_	A^2	
Motor Oil	č		A	В
Naphtha	D	Α	В	A^1
Naphthalene	D	Α	Α	D
Nickel Chloride	Α	A	A	A
Nickel Nitrate	Α	A^1	A ²	A
Nickel Sulfate	В	Α	A	A D
Nitrating Acids (≤1% Acid)			A A	D D
Nitrating Acids (≤15% H2SO4)	_	D	A	D
Nitrating Acids (≥15% H2SO4))		_	A	Ď
Nitrating Acid (≤15% HNO3)	В	A^1	A	A^1
Nitric Acid (5–10%) Nitric Acid (20%)	В	B ¹	Α	A^1
Nitric Acid (50%)	Ċ	D	Α	B^1
Nitric Acid (Concentrated)	D	D	Α	B^1
Nitrobenzene	D	C^1	A	D
Nitromethane	D		Α	B ²
Nitrous Acid	D	D	A	A
Nitrous Oxide	_		A	A D
Oils: Aniline	D	A	A A	<u> </u>
Bone	— A	A A	A	A
Castor	<u>A</u>	A	A	Ĉ
Creosote		4.1	••	-

		_	PTFE	DI C
Chemical	ABS	Ероху	(Teflon®)	PVC
Diesel Fuel (20, 30, 40, 50)		A^1	Α	В
Fuel (1, 2, 3, 5A, 5B, 6)	D	A^1	Α	A ²
Hydraulic Oil (Petro)		Α	Α	Α
Hydraulic Oil (Synthetic)	-	A	A	A
Mineral	A	A	A	В
Pine	D	A	A	C^1
Rosin	 A	A	A A	
Silicone	Α	A B	A A	A B
Transformer Turbine	_	A	A	A^1
Oleic Acid	D	A	A	C^2
Oxalic Acid (cold)	A	A	A^1	В
Palmitic Acid	A	A	A^2	B^1
Paraffin	A	A	Α	В
Pentane		Α	Α	Α
Perchloric Acid			Α	С
Perchloroethylene	D	D	Α	C^1
Petroleum	В	A^2	A^2	
Phenol (10%)	D	С	Α	C^1
Phenol (Carbolic Acid)	D ·	C	A	D
Phosphoric Acid (≤40%)	В	A	A	В
Phosphoric Acid (>40%)	C	В	A A ²	В
Phthalic Acid	В В-		A- A	 D
Phthalic Anhydride	A	 A	A	D
Picric Acid Potash (Potassium Carbonate)	A A	A	<u> </u>	A
Potassium Bicarbonate	A	Ä	A	A
Potassium Bromide	A^1	A	A	A
Potassium Chlorate	A	A	A	A
Potassium Chloride	A	A	Α	Α
Potassium Chromate	_	C	A^1	Α
Potassium Cyanide Solutions	Α	Α	Α	Α
Potassium Dichromate	\mathbf{B}^{1}	С	Α	Α
Potassium Ferricyanide	В	A^1	A^2	Α
Potassium Ferrocyanide	_	A	A	Α1
Potassium Hydroxide (Caustic Potash)	Α	, A	A	A ¹
Potassium Hypochlorite	_	_	A^2	B ¹
Potassium Nitrate	В	Α	A	Α
Potassium Oxalate	— В ¹	_	A ²	
Potassium Permanganate	В-	A A	A A	A ²
Potassium Sulfate Potassium Sulfide	В	<u>~</u>	A	A^2
Propylene Glycol	В	В	A	C^1
Pyridine	_	Ā	A	D
Pyrogallic Acid		A	Α	Α
Resorcinal	Α		A^2	C
Salicylic Acid	Α		A^2	B^1
Salt Brine (NaCl saturated)	_	Α	A ²	A
Sea Water	_	Α	Α	A^2
Silicone	D	A	A	Α
Silver Bromide	_	A	A	<u> </u>
Silver Nitrate	В	A	A	A^1
Soda Ash (see Sodium Carbonate) Sodium Acetate	B B	C A	A A	A B ¹
Sodium Aluminate	ь	A	A	D-
Sodium Benzoate	<u>—</u> А	A^2	A^2	$\frac{-}{B^1}$
Sodium Bicarbonate	A	A	A	A ²
Sodium Bisulfate	A	A	A	A^2
Sodium Bisulfite	A	A	A	A^2
Sodium Borate	A	A	A	A^2
Sodium Bromide	В	Α	A ²	B^2
Sodium Carbonate	В	C ¹	Α	A^2

Chemical	ABS	Ероху	PTFE (Teflon®)	PVC
				A ¹
Sodium Chlorate	A	A	A A	A ²
Sodium Chloride	Α	A C	A	Λ
Sodium Chromate	_	A	A	
Sodium Cyanide	Α	A	A	A
Sodium Ferrocyanide	_		A^1	A^2
Sodium Fluoride	Α	Α	A A	Ĉ
Sodium Hydrosulfite	<u>—</u> В	 A2	A	A
Sodium Hydroxide (20%)	A	A	A	A
Sodium Hydroxide (50%)	A A	A ¹	A ¹	A
Sodium Hydroxide (80%)	<u> </u>	·D	A	В
Sodium Hypochlorite (100%)	В	Č	A	A
Sodium Hypochlorite (<20%) Sodium Nitrate		Ä	A	A^2
Sodium Peroxide		Ċ	A	B ²
Sodium Sulfate		Ā	A	A^2
Sodium Sulfide		A	A	A^2
Sodium Sulfite		Ā	A	A^2
Sodium Thiosulfate (hypo)		Ā	A	A^2
Stannic Chloride		Ā	A	A^2
Stannic Chloride Stannic Fluoborate	_	Ā		
Stannous Chloride	_	A	Α	A^1
Stearic Acid	_	В	Α	B ²
Stoddard Solvent	В	A	Α	C^1
Styrene		Α	Α	D
Sulfur Chloride		С	Α	C^1
Sulfur Dioxide	D	A^1	Α	A^1
Sulfuric Acid (10–75%)	В	A^1	Α	A^1
Sulfuric Acid (75–100%)		C^1	Α	D
Sulfuric Acid (<10%)	В	A^1	Α	A^1
Sulfurous Acid	_	Α	Α	A ²
Sulfuryl Chloride		Α	A	
Tannic Acid	-	Α	A	A ¹
Tartaric Acid		A	A	A^1
Tetrachloroethane		Α	A	C
Tetrachloroethylene	_	_	A	D D
Tetrahydrofuran	_	Α	A	A
Tin Salts	D D	 В ¹	A A	D
Toluene (Toluol)	D	D B-	A	В
Trichloroacetic Acid		A	A	C
Trichloroethane	D	C^1	Ä	D
Trichloroethylene	D	A	A^1	_
Trichloropropane	В	A	A	D
Tricresylphosphate Triethylamine	-	A	A	В
Trisodium Phosphate	B^1	A	A	Α
Turpentine	D	B ¹	Α	D
Urea	В		Α	D
Uric Acid		_	Α	Α
Vinyl Acetate	_	A^1	A^2	D
Vinyl Chloride	D	_	A ²	D
Water, Deionized		A ²	A ²	A^2
Water, Acid, Mine	В	A	A	В
Water, Distilled	В	Α	A	A ²
Water, Fresh	Α	A	A	В
Water, Salt		A	A	В
Xylene	D	A	A	D
Zinc Chloride	A	· A	A	В
Zinc Hydrosulfite	A	A	A A	 A
Zinc Sulfate	<u>A</u>	A		A

APPENDIX B. SUMMARY OF CHEMICAL RESISTANCE (AFTER NALGE COMPANY, 1994).

Classes of substance (20℃)	PTFC FEP	Rigid ¹ PVC	Flexible ² PVC
Acids, dilute or weak	E	Е	E
Acids, strong and concentrated*	. E	Ē	F
Alcohols, aliphatic	Ē	Ē	Ğ
Aldehyde	E	N	N
Bases	E	E	G
Esters	E	N	N
Hydrocarbons, aliphatic	E	E	F
Hydrocrbons, aromatic	E	N	N
Hydrocarbons, halogenated	E	N	N
Ketones	E	N	N
Oxidizing agents, strong	E	G	F

- * Except for oxidizing acids, see "oxidizing agents, strong"
- 1 Bottles
- 2 Flexible tubing

Chemical Resistance Classification:

- E Thirty days of constant exposure causes no damage.
- G Little or no damage after 30 days constant exposure.
- F Some effect after seven days of constant exposure. Effects may be crazing, cracking, loss of strength, or discoloration.
- N Not recommended for continuous exposure. Immediate damage may occur. The effect may be more severe crazing, cracking, loss of strength, discoloration, deformation, dissolution, or permeation loss.

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This study compares the chemical resistance of four less commonly used materials for casing groundwater monitoring wells: acrylonitrile butadiene styrene (ABS), fluorinated ethylene propylene (FEP), fiberglass-reinforced epoxy (FRE), and fiberglass-reinforced plastic (FRP), with two more commonly used casing materials: polyvinyl chloride (PVC) and polytetrafluoroethylene (PTFE). The six materials were exposed to 28 neat organic compounds (including one acid) and to extremely acidic and alkaline conditions for up to 112 days. This was done to simulate some of the most aggressive environments that monitoring well casings may be exposed to. The casings were observed for changes in weight and signs of physical degradation (swelling, softening, decrease in strength, deterioration, or dissolution). As expected, the two fluorinated polymers (FEP and PTFE) were the most inert materials tested. They were not degraded by any of the test chemicals, although samples exposed to a few organic chemicals did show a slight weight gain (~1%). Among the nonfluorinated products tested, FRE was the most inert. Three organic chemicals caused particles to flake from the FRE surface, followed by separation of the glass fibers, and two organic chemicals caused weight gains exceeding 10%. Also, highly acidic conditions (pH <1) degraded this material, and this may limit the use of this material in acidic environments. ABS was the most readily degraded material. By the end of the study, only the acid and alkaline solutions had little effect on ABS. FRP was more severely degraded by the organic chemicals than FRE was, but was less affected than PVC. Like FRE, FRP was also degraded under highly acidic conditions.

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