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DEPARTMENT OF THE ARMY NEW ENGLAND DIVISION. CORPS OF ENGINEERS 424 TRAPELO ROAD WALTHAM. MASSACHUSETTS 02154

REPLY TO ATTENTION OF NEDED

MAY 3 0 1980

Honorable Elia T. Grasso Governor of the State of Connecticut State Capitol Hartford, Connecticut 06115

Dear Governor Grasso:

Inclosed is a copy of the Hartford Reservoir No. 1 Dam Phase I Inspection Report, which was prepared under the National Program for Inspection of Non-Federal Dams. This report is presented for your use and is based upon a visual inspection, a review of the past performance and a brief hydrological study of the dam. A brief assessment is included at the beginning of the report. I have approved the report and support the findings and recommendations described in Section 7 and ask that you keep me informed of the actions taken to implement them. This follow-up action is a vitally important part of this program.

A copy of this report has been forwarded to the Department of Environmental Protection, the cooperating agency for the State of Connecticut. In addition, a copy of the report has also been furnished the owner, Metropolitan District, Hartford, Connecticut 06101.

Copies of this report will be made available to the public, upon request, by this office under the Freedom of Information Act. In the case of this report the release date will be thirty days from the date of this letter.

I wish to take this opportunity to thank you and the Department of Environmental Protection for your cooperation in carrying out this program.

Sincerely,

Colonel, Corps of Engineer Division Engineer

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This document has been approved for public release and sale; its 3 tribution is unlimited.

Incl As stated

HARTFORD RESERVOIR NO. 1 DAM

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PARK RIVER BASIN HARTFORD, CONNECTICUT

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PHASE 1 INSPECTION REPORT

NATIONAL DAM INSPECTION PROGRAM



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NATIONAL DAM INSPECTION PROGRAM

PHASE I INSPECTION REPORT

Identification No.:CT00001Name of Dam:Hartford Reservoir No. 1Town:West HartfordCounty and State:Hartford County, ConnecticutStream:Spice BrookDate of Inspection:November 13, 1979

BRIEF ASSESSMENT

Hartford Reservoir No. 1 Dam is a 113-year old earth embankment, approximately 500 feet long with a maximum height of 42 feet, which currently impounds water for use at a downstream power generation facility.

It is estimated that enough surplus water from the impoundment is available to operate the power facilities between 40 and 60 percent of the year. Power produced at the facility is used at a nearby water filtration plant.

From 1867 to 1922 the reservoir functioned as part of the Hartford water supply system. In case of emergency, the reservoir could still be used to supplement the water supply system.

The watershed area for Hartford Reservoir No. 1 Dam encompasses approximately 3.9 square miles of mostly forested, mountainous land. With the water level at the primary spillway crest, Reservoir No. 1 covers approximately 27 acres and provides a storage capacity of 284 acre-feet. The maximum storage capacity of the reservoir is 619 acre-feet. Hartford Reservoirs 2, 3 and 5 are also located within the watershed and, in conjunction with Reservoir No. 1, account for 6 percent of the surface area.

Due to the 42-foot height of the dam, Hartford Reservoir No. 1 is classified in the "Intermediate" size category. The initial potential damage area in the event of a dam breach is the power generation facility located 100 feet downstream of the dam. The first residential hazard area is located about 2,000 feet downstream of the dam. A failure of the dam would result in excessive property damage at both of these locations and the possible loss of more than a few lives in the residential hazard area. Therefore, the dam is classified in the "High" hazard potential category. The recommended test flood for an "Intermediate" size, "High" hazard dam is the full Probable Maximum Flood (PMF).

The test flood peak inflow to Hartford Reservoir No. 1 was computed to be 5,590 cfs. The routed test flood outflow of 5,440 cfs would be contained below the top of the dam by 0.5 feet. The spillway system is capable of discharging 100 percent of the routed test flood outflow.

On the date of the inspection, Hartford Reservoir No. 1 Dam appeared to be in fair condition. However, several deficiencies were observed during the inspection. A permanently saturated condition exists at the downstream toe which has been partially corrected with the installation of a portion of the toe drain system. A depression of the downstream face of the embankment extends from the crest to the toe of the dam in the vicinity of the outlet works. An undulated area at the downstream toe of the slope was also observed. Animal burrow holes were observed in the downstream face, and trees are growing in the vicinity of the downstream toe and in the abutment regions. Some riprap has been displaced from the upstream face of the dam.

Within one year after receipt of this Phase I Inspection Report, the Owner should retain the services of a qualified registered professional Engineer to direct the removal of the trees in the vicinity of the abutments and at the toe of the downstream face of the dam. Voids left in the embankment by the removal of the trees should be filled with suitable, thoroughly compacted material.

The Owner should implement the following operation and maintenance measures: (1) Complete all work on the toe drain system; (2) the disturbed area at the downstream toe of the dam and the depression in the downstream face should be regraded and reseeded and monitored for future movement; (3) The stone riprap on the upstream face of the dam should be replaced where necessary; (4) Animal burrows on the downstream face of the dam should be backfilled; (5) A formal flood warning plan should be developed; and (6) a program of annual periodic technical inspection should be instituted.

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Datle:

O'BRIEN & GERE ENGINEERS, INC.

Am John J. Killams. Vice President New York Registration No. 050794

28 APRIL 1980

This Phase I Inspection Report on Hartford Reservoir No. 1 Dam has been reviewed by the undersigned Review Board members. In our opinion, the reported findings, conclusions, and recommendations are consistent with the <u>Recommended Guidelines for Safety Inspection of</u> <u>Dams</u>, and with good engineering judgment and practice, and is hereby submitted for approval.

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CARNEY M. TERZIAN, MEMBER Design Branch Engineering Division

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RICHARD DIBUONO, MEMBER Water Control Branch Engineering Division

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ARAMAST MAHTESIAN, CHAIRMAN Geotechnical Engineering Branch Engineering Division

APPROVAL RECOMMENDED:

OE B. FRIAR Chief, Engineering Division

PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of theses guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I investigation: however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through continued care and inspection can there be any chance that unsafe conditions be detected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. Because of the magnitude and rarity of such a storm event, a finding that a spillway will not pass the test flood should not be interpreted as necessarily posing a highly inadequate condition. The test flood provides a measure of relative spillway capacity and serves as an aid in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

The Phase I Investigation does <u>not</u> include an assessment of the need for fences, gates, no-trespassing signs, repairs to existing fences and railings and other items which may be needed to minimize trespass and provide greater security for the facility and safety to the public. An evaluation of the project for compliance with OSHA rules and regulations is also excluded.

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DOWNSTREAM OVERVIEW AS OBSERVED FROM THE RIGHT ABUTMENT. (11/13/79)



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NATIONAL DAM INSPECTION PROGRAM PHASE I INSPECTION REPORT HARTFORD RESERVOIR NO. 1 DAM

SECTION 1

PROJECT INFORMATION

1.1 General

a. <u>Authority</u>. The National Dam Inspection Act (Public Law 92-367) was passed by Congress on August 8, 1972. Under this Act, the Secretary of the Army was authorized to initiate, through the Corps of Engineers, the National Program for Inspection of Dams throughout the United States. Responsibility for supervising inspection of dams in the New England Region has been assigned to the New England Division of the Corps of Engineers.

O'Brien & Gere Engineers, Inc. has been retained by the New England Division to inspect and report on selected non-federal dams in the State of Connecticut. Authorization and Notice to Proceed were issued to O'Brien & Gere by a letter dated November 6, 1979 and signed by Col. William E. Hodgson, Jr. Contract No. DACW 33-80-C-0014 has been assigned by the Corps of Engineers for this work.

b. <u>Purpose</u>. The purpose of inspecting and evaluating non-federal dams is to:

1. Identify conditions which threaten public safety and make the Owner aware of any deficiencies so that he may correct them in a timely manner.

2. Encourage and prepare the State to initiate an effective dam safety program for non-federal dams as soon as possible.

3. Update, verify and complete the National Inventory of Dams.

1.2 <u>Description of Project</u> (Information with regard to this dam was obtained from the Hartford, Connecticut, Metropolitan District).

a. Location. Hartford Reservoir No. 1 Dam is located on Spice Brook in the Town of West Hartford, Connecticut. Spice Brook flows into Trout Brook an estimated 4,000 feet downstream of the dam. Trout Brook discharges into the South Branch of Park River about 8 miles downstream of the dam. To illustrate the location of the structure, portions of the USGS quadrangle maps entitled "Avon, Conn." and "New Britain, Conn." have been incorporated and included as Figure 1 on page vi of this report, USGS reference coordinates for this dam are N41045.1' and W72046.5'.

The initial damage center is the Metropolitan District power generating facilities 100 feet downstream from the dam. The initial residential flood impact area is an estimated 2,000 feet downstream from the dam. Many residential flood impact areas are located in the ensuing miles along Trout Brook. b. <u>Description of Dam and Appurtenances</u>. The dam is located on the northeastern side of Hartford Reservoir No. 1. It is an earth embankment approximately 500 feet long with a maximum height of 42 feet. The dam has the following major features:

1. The upstream grass-covered face of the dam is on a slope of approximately 3H:1V. The lower portion of the upstream face of the dam, extending from an elevation of about 3 feet above pool elevation to an undetermined depth beneath the water surface, is protected with small riprap stones.

2. The dam crest is approximately 25 feet wide. A 14-foot wide paved road is located along the crest of the dam with a row of shrubbery on each side of the roadway.

3. The downstream face of the dam is on a slope of approximately 2H:1V and is grass-covered.

A section drawing and several photos of the features described above have been included in Appendix B and Appendix C, respectively.

The primary spillway is located at the northwestern end of the reservoir. The inlet consists of a 45-foot wide concrete weir and the outlet consists of a stone-lined channel about 20 feet wide and 1,700 feet long which outlets into Spice Brook an estimated 800 feet downstream of the dam.

A 108-foot wide auxiliary (emergency) spillway is located just to the left of the left abutment of the dam. This spillway is grass-covered and partially formed by a gabion wall along its right side. The elevation of the auxiliary spillway is an estimated 5.4 feet above the primary spillway elevation. Further information relative to the spillways is given in Appendices B, C and D.

The outlet works provide a means of conveying water to the downstream power generation facilities in addition to providing a means of draining the reservoir. The inlet facilities for the outlet works are located in the intake structure near the right abutment of the dam (constructed in 1978) and in the intake tower in the impoundment near the center of the dam. The outlet facilities are located in a gatehouse immediately downstream. Further downstream, a gate chamber houses valves which direct the flow towards the power generating facilities or towards Spice Brook.

c. <u>Size Classification</u>. Hartford Reservoir No. 1 Dam has a maximum height of 42 feet which places it in the "Intermediate" size category for height because it is greater than 40 feet but not greater than 100 feet high. It falls into the "Small" size category for storage because its maximum storage capacity of 619 acre-feet is less than the 1,000 acre-foot upper limit for "Small" size structures. Since the dam is considered "Intermediate" in size for height, it must be classified in the "Intermediate" size category for this report.

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Hazard Classification. Several areas downstream of the dam could be identified as potential flood impact zones. The initial damage center is the Metropolitan District power generating facilities 100 feet downstream of the dam. These facilities would probably be destroyed by floodwaters resulting from a dam failure. The first residential area is located approximately 2,000 feet downstream of the dam near the point where Spice Brook flows under Old Mill Lane. The sill elevation of the lowest houses at this location was estimated to be 2 feet above the channel banks of the stream. The failure analysis indicated that a breach of Hartford Reservoir No. 1 Dam with the reservoir surface at the test flood elevation (0.5 feet below the top of the dam) would result in a flow depth of 5.7 feet above the channel banks, or 3.7 feet above the sill elevation of the lowest houses, at this initial residential damage area. A flood of this magnitude would cause excessive property damage and possible loss of life in this location. failure analysis also indicated that a breach of the dam with the reservoir surface at the spillway crest would result in a flow depth of 2.8 feet above the low sill evevation, which would also cause excessive property damage and the possible loss of more than a few lives. Several other residential areas are located further downstream and could also be subjected to damage. The depth of flow immediately prior to failure was computed to be 1.7 feet above the low sill elevation with the reservoir at the top of the dam and estimated at 3.5 feet below the low sill elevation with the reservoir surface at the spillway crest. Therefore, a significant increase in hazard to loss of life downstream would result from a failure of the dam. Due to the conditions described above, Hartford Reservoir No. 1 is classified in the "High" hazard category.

e. <u>Ownership</u>. The dam is owned by the Metropolitan District, 555 Main Street, Hartford, Connecticut, 06101: Telephone: 203-278-7850.

f. <u>Operator</u>. Mr. Richard Allen, Purification Engineer for the Hartford Metropolitan District, is responsible for operation of the West Hartford reservoir system. His address is Metropolitan District, 555 Main Street, P.O. Box 800, Hartford, Connecticut, 06101; Telephone: 203-278-7850, ext. 332.

g. <u>Purpose of Dam</u>. The dam was originally constructed for Hartford water supply purposes. Since 1922, however, water from Reservoir No. 1 Dam has been primarily used to drive turbines for the production of hydroelectric power. In case of emergency, the reservoir could be used to supplement the water supply reservoirs.

h. Design and Construction History. The dam was originally constructed between 1864 and 1867 and was subsequently rebuilt in 1868. Modifications to the project, since that time, include the power generating facilities including the 30-inch diameter transfer pipe which was constructed in 1922, the raising of the primary spillway crest one foot and the construction of the auxiliary spillway in 1967 and the partial installation of the toe drain system and the reconstruction of the intake structure on the 30-inch transfer pipe, which carries water to the power generation facilities, in 1978 and 1979. According to Mr. Allen, details of the original design and construction are not available. i. Normal Operating Procedures. According to Mr. Allen, discharge from Reservoir No. 1 is normally directed to the power generation facility located about 100 feet downstream of the dam. Depending upon precipitation, flows for this purpose are generally available for 40 to 60 percent of the year. The primary spillway, whose crest was 1.5 feet above the reservoir surface at the time of inspection, is used only when all available upstream storage has been exhausted.

In anticipation of excessive runoff, personnel from the Metropolitan District will open valves on the low level discharge pipes to help lower the reservoir surface. However, Mr. Allen feels that such operations do not accomplish a great deal other than to exercise the valves.

1.3 Pertinent Data

a. <u>Drainage Area</u>. The area draining to Hartford Reservoir No. 1 encompasses 3.9 square miles of primarily forested, mountainous land. Included in this area are Hartford Reservoir Nos. 1, 2, 3 and 5 which account for about 6 percent of the drainage area. Elevations range from 800 along the Talcott Mountain Range to 256.5 at the normal reservoir surface of Hartford Reservoir No. 1.

b. Discharge at Damsite.

1. Outlet Works. Water may be drawn from the reservoir at two locations. One outlet is a set of two 24-inch diameter gate controlled pipes which originate in the intake tower and convey water to the gate house. Valves in the gate house may be opened to allow for the discharge to continue via twin 20-inch diameter pipes to a gate chamber located next to the power generation building. In the gate chamber discharge can be turned off, directed to the power generation facility, or diverted to Spice Brook. The estimated discharge capacity of the twin outlet pipes with the reservoir surface at the top of the dam is 190 cfs.

The second outlet consists of a 30-inch diameter cast iron pipe which extends from a new intake structure located at the right abutment of the dam to the gate chamber located next to the power generation building. The extimated discharge capacity of this pipe with the reservoir surface at the top of the dam is 100 cfs.

2. <u>Maximum Known Flood</u>. The flood of record at Hartford, Connecticut occurred over a three-day period in August, 1955 when the primary spillway was overtopped by 3 feet. Since that time the spillway crest has been raised one foot.

3. <u>Ungated Spillway Capacity at Top of Dam</u>. The ungated spillway capacity at the top of dam Elevation 265.3, is 6,130 cfs.

4. Ungated Spillway Capacity at Test Flood Elevation. At test flood Elevation 264.8, the ungated spillway capacity is 5,440 cfs.

5. Gated Spillway Capacity at Normal Pool Elevation. Not Applicable.

6. Gated Spillway Capacity at Test Flood Elevation. Not Applicable.

7. Total Spillway Capacity at Test Flood Elevation. See 4 above.

8. Total Project Discharge at Top of Dam. The total project discharge at top of dam Elevation 265.3, including the outlet works, is 6,320 cfs.

9. Total Project Discharge at Test Flood Elevation. The total project discharge at test flood Elevation 264.8, including outlet works, is 5,630 cfs.

c. Elevation. (NGVD)

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g.

	Streambed at Toe of Dam Bottom of Cutoff Maximum Tailwater Normal Pool Full Flood Control Pool Spillway Crest (Gated) Spillway Crest (Primary) Spillway Crest (Auxiliary) Design Surcharge (Original Design) Top of Dam Test Flood Surcharge	223.0 Unknown Unknown 256.5 NA NA 256.5 261.9 Unknown 265.3 264.8
d.	Reservoir Length. (Feet)	
	Normal Pool Flood Control Pool Primary Spillway Crest Pool Top of Dam Pool Test Flood Pool	1,880 NA 1,880 1,940 1,930
e.	Storage. (Acre-Feet)	
	Normal Pool Flood Control Pool Primary Spillway Crest Pool Top of Dam Pool Test Flood Pool	284 NA 284 619 591
f.	Reservoir Surface Area. (Acres)	
	Normal Pool Flood Control Pool Primary Spillway Crest Pool Top of Dam Pool Test Flood Pool	27 NA 27 52 51
α.	Dam Data.	

Туре		Earth Embankmer	nt
Length		500 fee	et
Height		42 fee	et
Top Width		25 fee	et
Side Slopes	(Upstream)	3H:1	۱۷
	(Downstream)	2H:1	1 V

		Zoning Impervious Core Cutoff Grout Curtain	Unknown Unknown Unknown Unknown
h.	Div	version and Regulating Tunnel.	None
i.	<u>Spi</u>	llways.	
	1.	<u>Primary Spillway</u> Type Length of Weir Crest Elevation Gates Upstream Channel Downstream Channel	Overflow Drop Spillway 45 feet 256.5 None 85-foot wide at headwall, narrows to 20 feet wide 300 feet downstream of headwall with stone lined side.
	2.	Auxiliary Spillway	
		Type Length of Weir Gates Upstream Channel Downstream Channel	Overflow Broad-Crested 108 feet None Grass covered outlets into primary spillway downstream channel.
j.	Reg	gulating Outlets.	
	1.	From Intake Tower	
		Invert Elevation Size Description Control Mechanism	218 <u>+</u> (2) 24-inch diameter Cast Iron Pipe Sluice gates in the intake Tower and gate valves in the gatehouse and gate chamber.

2. From Intake Structure

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Invert Elevation Size Description Control Mechanism

250 + 30-inch diameter Cast Iron Pipe Gate Valve in the gate chamber

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SECTION 2

ENGINEERING DATA

2.1 Design

According to Mr. Peter Revill, Chief Design Engineer for the Hartford Metropolitan District, none of the original design information with respect to the construction of Hartford Reservoir No. 1 dam (from 1864 to 1867) is available. Design information, for the primary and auxiliary spillway modifications made in 1967 and the water intake and toe drain system improvements of 1978 and 1979, is available from the Hartford Metropolitan District. Several of the available drawings have been reproduced and included in Appendix B.

2.2 Construction

Construction information exists for the primary and auxiliary spillway modifications made in 1967, the water intake improvements made in 1978 and the toe drain system which is still not completely installed in the downstream portion of the dam.

2.3 Operation

Normal operation of the dam consists of opening and closing valves in the downstream gate chamber, depending upon the availability of surplus water. If water is available, the appropriate valves are opened to direct the flow to the power generation facilities. If water is not available the valves are closed. In the event high inflow to the reservoir is anticipated valves are opened to permit discharge into Spice Brook to help lower the pool level.

2.4 Evaluation

a. <u>Availability</u>. Several drawings of Hartford Reservoir No. 1 Dam and related appurtenances and records of piezometer readings of groundwater levels from July, 1977 to December, 1977 are available from the Hartford Metropolitan District. Many of the drawings and related data have been included, at least in part, in Appendix B.

b. <u>Adequacy</u>. Sufficient information has been obtained during the field investigation, from the available drawings and data, and through subsequent telephone conversations with Metropolitan District personnel, to conduct a Phase I dam evaluation.

c. <u>Yalidity</u>. Other than the 2.1-foot elevation difference between Hartford Metropolitan District datum and NGVD, it appears that the information obtained from the Metropolitan District is valid.

SECTION 3

VISUAL INSPECTION

3.1 Findings

a. <u>General</u>. Hartford Reservoir No. 1 Dam was inspected on November 13, 1979. At the time of inspection, the reservoir level was approximately 1.5 feet below the crest of the primary spillway. Underwater areas were not inspected.

A checklist of observations and comments made during the field inspection is included as Appendix A of this report.

b. Dam. The dam, which appears to be in fair condition, is approximately 500 feet long with a maximum height of 42 feet. The following features were noted during the field inspection:

1. The upstream face of the embankment is grass-covered with some riprap protection on the lower portion of the slope. The riprap extends from an elevation approximately 3 feet above the observed pool level to an undetermined depth below the water surface. Several small bushes were observed growing along the top edge of the riprap portion of the slope. Some riprap stone is missing on the upstream face of the dam.

2. The crest of the dam is approximately 25 feet wide and, at the time of the inspection, was 10.3 feet above the reservoir surface. A 14-foot wide paved access road along the crest of the dam appears to be in good condition. Rows of shrubbery line each side of the roadway.

3. The downstream face of the embankment is grass-covered; however, the following deficiencies were noted during the inspection: a) A permanently saturated condition at the downstream toe; b) Several evergreen trees were observed in the vicinity of the abutments and at the toe of the slope in the vicinity of the gate house; c) Animal burrows were observed in the downstream embankment face; d) An undulated area at the downstream toe of the slope near the gate house was observed. It could not be determined if the irregularities at the downstream toe of the slope were caused by embankment movement or the recent installation of a toe drain system; and e) a depression in the downstream slope, which extends from the crest of the dam to the toe and parallels the alignment of the outlet pipes through the embankment, was observed.

Several photos of the dam have been included in Appendix C.

c. <u>Appurtenant Structures</u>. The primary and auxiliary spillways appeared to be in good condition on the date of the inspection. The intake tower, the access bridge, the intake structure and the downstream gate house appear to be well maintained and in good condition. Some minor spalling was noted on the gate house near the water surface. The gate valves inside these structures were not inspected; however, Metropolitan District personnel said they are operable. The gate chamber and the gate valves at the downstream power house also appeared to be in good condition at the time of inspection. Drawings and photos of the primary and auxiliary spillways, the intake tower, the downstream gate house, the intake structure, the gate chamber and the power generation building are included in Appendix B and Appendix C, respectively.

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d. <u>Reservoir Area</u>. The terrain along the perimeter of the pond is well vegetated and appears to be stable and free of erosion. The slope of the terrain around the pond varies from 2 percent to 25 percent.

e. <u>Downstream Channel</u>. Water discharging from the power generation building or through the low level outlet enters Spice Brook. The Brook flows through a well defined natural stream channel which is relatively clear of major obstructions. Spice Brook discharges into Trout Brook an estimated 4,000 feet downstream from the dam.

3.2 Evaluation. The deficiencies noted during inspection of the dam were the permanently saturated condition at the downstream toe (apparently due to seepage through the embankment) which has been partially corrected with the installation of a portion of the toe drain system, the disturbed area at the toe of the downstream face of the dam and the depression in the downstream face of the dam. The disturbance at the toe was most likely created during installation of the toe drains in 1978 and should be renovated as recommended in Section 7. The depression is probably the result of improper compaction around the outlet pipes.

Other observed deficiencies include evergreen trees growing in the vicinity of the abutments on the downstream face of the dam and in the vicinity of the downstream toe of the dam. Some riprap stone is missing on the upstream face of the dam and brush was observed growing from between riprap stones. Animal burrows were noted in the downstream embankment face. These conditions should also be improved as recommended in Section 7.

SECTION 4

OPERATION AND MAINTENANCE PROCEDURES

4.1 Operational Procedures

a. <u>General</u>. According to Mr. Allen, the primary function of Hartford Reservoir No. 1 is to impound water for the power generation facilities located about 100 feet downstream of the dam. Normal operation consists of discharging water through the power generation building when surplus water is available. Generally, water is available for power generation between 40 and 60 percent of the year.

Three sets of gates control low level discharges from the reservoir. An intake tower is located in the reservoir near the center of the dam. The operator may control the pool level from this structure by operating the appropriate sluice gates. However, the valves on the low level discharge pipes in the downstream gatehouse must also be opened for discharge to occur. Still further downstream, valves may be operated at a gate chamber to direct the flow either to the power generation facilities or to Spice Brook. The gates in the intake tower are normally closed so that the pipes through the embankment are not under pressure.

b. <u>Description of Any Warning System in Effect</u>. Currently, there is no formal warning system in effect. According to the Owner's representative, Mr. Peter Revill, the Labor Foreman will monitor reservoir levels during periods of unusually heavy runoff and/or rainfall.

4.2 Maintenance Procedures

a. <u>General</u>. The Metropolitan District employs a maintenance crew, headed by Mr. Rudy Wegscherder, who operates and maintains the West Hartford reservoir system. Maintenance of the dams and grounds is performed on a routine basis.

In 1972, the Metropolitan District installed three piezometers at the toe of the downstream slope to monitor groundwater levels. The owner had become aware that the downstream toe was constantly saturated and the piezometers were installed to assess the need for a toe drain. Records of groundwater levels were kept from July, 1977 to December, 1977 and are available from the Metropolitan District. Based upon an analysis of the data collected during this 6-month period, it was decided that a toe drain could alleviate the seepage problem. A toe drain was designed and, at the time of the inspection, approximately half of the proposed system had been installed.

b. <u>Operating Facilities</u>. According to the Owner's representative, valves and sluice gates controlling discharge from Reservoir No. 1 are kept in good operating condition and are serviced as required.

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4.3 Evaluation

The current operation and maintenance program appears to be good with the following exceptions:

1. Growth of large trees on the dam, or any other type of vegetation with an extensive root system, should not be permitted. In addition, any growth which prohibits good visibility of the slope should be removed from the dam.

2. Animal burrow holes, observed on the downstream face of the dam, should be properly backfilled.

3. All surfaces of the dam should be kept in good condition. In particular, the rough area at the toe of the downstream slope should be regraded and seeded.

SECTION 5

EVALUATION OF HYDRAULIC/HYDROLOGIC FEATURES

5.1 General

The drainage area for Hartford Reservoir No. 1 Dam encompasses 3.9 square miles which are mostly forested. The local drainage area (excluding the area drained by the other Hartford Reservoirs) is approximately 2.2 square miles. However, South Flood Control Dam drains 1.3 square miles of this local drainage area, limiting the direct runoff area for Hartford Reservoir No. 1 to 0.9 square miles. Hydraulic information for South Flood Control Dam is included in Appendix D. The normal water surface area of Hartford Reservoirs 1, 2, 3 and 5 accounts for an estimated 6 percent of the total drainage area.

The portion of the watershed draining to Reservoirs 2, 3, and 5 is undeveloped and almost entirely forested. The only development within the entire drainage basin is located 0.5 to 1.0 miles to the southwest of Reservoir No. 1 in an area called Oakland Gardens.

The topography is predominantly mountainous, ranging in elevation from 800 along the Talcott Mountain range to 256.5 at the normal reservoir surface of Hartford Reservoir No. 1.

5.2 Design Data

According to the Owner's representative, hydraulic and hydrologic data used for the original design of the Hartford Reservoir No. 1 Dam, is not available. The design of the auxiliary spillway, built in 1967, was based upon the peak runoff anticipated during a 34-hour, 18.25-inch rainfall.

5.3 Experience Data

The flood of record in Hartford occurred in August, 1955, as a result of rain which fell over a three day period during Hurricane Diane.

The maximum water surface observed at Reservoir No. 1 was approximately three feet above the primary spillway crest. Since that time the primary spillway crest has been raised one foot.

5.4 Test Flood Analysis

The recommended test flood for an "Intermediate" size, "High" hazard dam is the full Probable Maximum Flood (PMF).

Hydraulic and hydrologic calculations were performed with the assistance of the HEC -1-DB computer program. The flood hydrographs were constructed from Snyder unit hydrographs using average coefficients, an initial infiltration of zero and a constant loss rate of 0.05 inches per hour. The Hop Brook Adjustment Factor was used to reduce the Probable Maximum Precipitation based upon the size of the drainage area. Stage-discharge and stage-storage relationships were developed for each of the upstream reservoirs and input into the computer for the purpose of routing the test flood to Hartford Reservoir No. 1 Dam. Water surface elevations at all upstream reservoirs were assumed to be at their respective spillway crests at the beginning of the hypothetical storm event.

The peak inflow and outflow rates for the test flood at Hartford Reservoir No. 1 Dam were computed to be 5,590 cfs and 5,440 cfs, respectively. The peak outflow corresponds to a reservoir stage of 8.3 feet above the primary spillway crest (0.5 feet below the top of the dam). The spillway system is capable of discharging 100 percent of the routed test flood outflow.

5.5 Dam Failure Analysis

Failure of the dam at Hartford Reservoir No. 1 was simulated through the use of the HEC-1-DB computer program, assuming that a 300-foot wide and 35.3-foot deep breach with vertical side slopes would develop within 2 hours from the start of the failure. Failure was assumed to occur with the pool level at the test flood elevation in the first case and at the spillway crest for the second case. The resulting outflow for each case was routed to the first major residential damage center, located approximately 2,000 feet downstream of the dam at the point where Spice Brook flows under Old Mill Lane. The flow at the damage center immediately prior to failure of the embankment was computed by routing the test flood spillway discharge to the hazard center for the reservoir at test flood elevation case and was assumed to be equivalent to the flow observed during the visual inspection for the reservoir at spill-way crest case. These flows were compared to the breach flows to assess the increase in hazard caused by a failure of the embankment. Refer to Appendix D for the assumed channel cross-section at this point.

The failure analysis indicated that a breaching of the dam with the reservoir surface at the top of the dam would result in a stream depth of 7.7 feet, or 5.7 feet above the channel banks, with a corresponding flow of 6,000 cfs at the damage area. The estimated sill elevation of the lowest houses in this area is 2 feet above the channel banks. Therefore, the breach flood would inundate the house with 3.7 feet of water causing excessive property damage and the possible loss of more than a few lives. With the reservoir surface at the spillway crest, a breach flood would result in a stream depth of 6.8 feet and a corresponding flow of 4,480 cfs. This flood would also cause excessive property damage and the possible loss of more than a few lives.

The stream depth and quantity of flow at the hazard center immediately prior to failure of the dam were computed to be 5.7 feet and 3,070 cfs, respectively, with the reservoir surface at the test flood elevation. A stream depth of 0.5 feet and flow of 35 cfs were estimated with the reservoir surface at the spillway crest. Therefore, a dam breach would result in a significant increase in hazard to loss of life downstream.

The initial damage center is the Metropolitan District power generating facilities 100 feet downstream of the dam. These facilities would probably be destroyed by floodwaters resulting from a dam failure.

SECTION 6

EVALUATION OF STRUCTURAL STABILITY

6.1 Visual Observations

A permanently saturated condition exists at the downstream toe which has been partially corrected with the installation of a portion of the toe drain system. An undulated area was observed at the downstream toe of the dam, near the location where toe drains were installed in 1978. It could not be determined if the area was undulated as a result of the toe drain installation or because of embankment displacement. A depression of the downstream face which follows the alignment of the outlet pipes and extends from the crest to the toe of the dam was also observed during the inspection. This depression appears to be a result of improper compaction around the outlet pipes. However, seepage could have been a contibuting factor.

Several other deficiencies which were observed during the inspection, such as trees growing on the downstream face of the dam near the abutments and near the downstream toe, riprap displacement on the upstream face, and animal burrow holes on the downstream face, could lead to structural damage if they are not removed and/or repaired.

No other indications of structural deficiency were observed. Photos of the dam are included in Appendix C.

6.2 Design and Construction Data

According to the Owner's representative, no data with regard to the original design and construction of the dam at Hartford Reservoir No. 1 is available.

6.3 Post Construction Changes

Since the original construction of the dam between 1864 and 1867, there have been three major construction changes: 1) According to Metropolitan District records, the dam was rebuilt in 1868; 2) Power generation facilities (and presumably the 30-inch transfer pipe) were constructed in 1922; and 3) The auxiliary spillway was built and the primary spillway was raised one foot in 1967. In addition, recent modifications to the dam include the installation of a toe drain (construction not yet completed) and reconstruction of the intake structure on the 30-inch transfer pipe which carries water to the power generation facilities.

6.4 Seismic Stability

Hartford Reservoir No. 1 Dam is located in Seismic Zone 1 on the Seismic Zone Map of Contiguous States. A dam located in Seismic Zone 1 need not be evaluated for seismic stability, according to the Recommended Guidelines for Phase I Dam Inspections.

SECTION 7

ASSESSMENT, RECOMMENDATIONS & REMEDIAL MEASURES

7.1 Dam Assessment

a. <u>Condition</u>. The dam appears to be in fair condition. The Owner has been cognizant of a seepage problem at the site for at least 3 years because of the permanently saturated conditions observed at the toe of the dam. This condition was observed during the inspection of the site but, because of the installation of the drains in 1978, the situation has improved, but still exists. Additional drain installation work is planned. The undulated area at the downstream toe of the dam, where the toe drains were installed in 1978, could be the result of the toe drain installation or embankment displacement. The depression on the downstream face of the dam which follows the alignment of the outlet pipes and extends from the crest of the dam to the toe could be the result of improper compaction or seepage around the outlet pipes.

Other deficiencies include trees growing on the downstream face of the dam, near the abutments and near the downstream toe, riprap displacement on the upstream face and animal burrows in the downstream face.

Recommendations and operation and maintenance measures which should be implemented are discussed in Sections 7.2 and 7.3.

b. <u>Adequacy of Information</u>. Sufficient information has been obtained through field observations, from data supplied by the Metropolitan District and through subsequent telephone conversations with Metropolitan District personnel to conduct a Phase I dam evaluation.

c. <u>Urgency</u>. The recommendations and remedial measures presented in this Section should be implemented within one year of receipt of this Phase I Inspection Report.

7.2 Recommendations

It is recommended that the Owner retain a qualified registered professional engineer, experienced in the design and construction of dams, to direct the removal of the trees in the vicinity of the abutments and at the toe of the downstream face of the dam. Voids left in the embankment by the removal of the trees should be filled with suitable, thoroughly compacted material.

7.3 Remedial Measures

a. <u>Operation and Maintenance Procedures</u>. The Owner should implement the following operation and maintenance measures:

1. The toe drain construction should be completed.

2. The area at the downstream toe of the dam, in the vicinity of the new toe drain installation, should be reyraded, seeded and monitored for future movements.

3. The depression in the downstream face should also be regraded, reseeded, and monitored for future settlement.

4. Extraneous vegetation should be removed from the riprapped portion of the upstream face of the dam and riprap should be replaced where necessary.

5. Animal burrows, in the downstream face of the dam, should be backfilled to eliminate possible seepage paths.

6. A formal surveillance and flood warning plan should be developed.

7. A program of periodic annual technical inspection should be instituted.

7.4 Alternatives

No valid alternatives to the recommendations described above are considered feasible for this site. APPENDIX A

INSPECTION CHECKLIST

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VISUAL INSPECTION CHECK LIST

INSPECTION TEAM ORGANIZATION

Project:	Hartford Reservoir No 1 Dam
National I.D. #:_	CT 00001
Location:	Hartford, Connecticut
Type of Dam:_	Earth Embankment
Inspection Date(s):_	November 13, 1979
Weather:	Overcost, Mid. 50's
Pool Elevation:	256.5 - MSL

Inspection Team

Leonard Beck Steven Snider Alan Hanscom Rodney Georges O'Brien & Gere O'Brien & Gere O'Brien & Gere Bryant & Associates Structures Foundations & Materials Structures Hydrology/Hydraulics

*Mr. John J. Williams, Vice-President, O'Brien & Gere has visited the site but not necessarily in conjunction with the inspection team.

Owner's Representative

Mr. Peter Revill, Chief Design Engineer; Metropolitan District: 555 Main Street:

P.O. Box 800; Hartford, Conn.; 06100

Project: Margary Freesencer No. 1 Jamma National LD. #: CT 00001 Date(s): Vorember 13, 1272 AREA EVALUATED CONDITIONS DAM EMBANKMENT 265.3 f Crest Elevation 265.3 f Maximum Impoundment to Date 1955 - Moin Spillway ore Surface Cracks 1955 - Moin Spillway ore Maximum Impoundment to Date 1955 - Moin Spillway ore Surface Cracks 1955 - Moin Spillway ore Pavement Condition 265.3 f Movement or Settlement of Crest None Observed Lateral Movement None Observed Vertical Alignment No Horizontal Alignment No Indications of Movements of Structural Items on Slopes Negligible Vegetation on Slopes Some weeds, slight br growth on u/s face Storghing & dys Some weeds, slight br growth on u/s face Sloughing or Erosion of Slopes or Abutments Storghing & dys Rock Slope Protection - Riprep Failures Storghing & dys	VISUAL INSPECT	ION CHECK LIST
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Surface CracksBy 3 fect - 360 second None ObservedPavement ConditionVery GoodMovement or Settlement of CrestNone ObservedLateral MovementNene ObservedLateral MovementNene ObservedVertical AlignmentNo Misalignment ObservedVertical AlignmentNo Misalignment ObservedHorizontal AlignmentNo Misalignment ObservedCondition at Abutment and at Concrete StructuresLarge Evergreen Trees Each Abutment downsheam face Nome ObservedIndications of Movements of Structural Items on SlopesNegligibleVegetation on SlopesSome weeds, slight br growth on wijs face Sloughing or Erosion of Slopes or Abutments Rock Slope Protection - Riprap FailuresSome weeds, slight br growth on wijs face Sloughing of dis	Maximum Impoundment to Date	1955 - Main Spillwing over
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Movement or Settlement of CrestNone ObservedLateral MovementNane ObservedVertical AlignmentNo Misalignment ObservedHorizontal Alignment" " " " " " " " " " " " " " " " " " "	Pavement Condition	Very Good
Lateral MovementNone ObservedVertical AlignmentNo Misalignment ObservedHorizontal Alignment" " " " " " " " " " " " " " " " " " "	Movement or Settlement of Crest	None Observed
Vertical AlignmentNoMisalignmentObsHorizontal Alignment"""Condition at Abutment and at Concrete StructuresLarge Evergreen Trees Each Abutment downstream baceIndications of Movements of Structural 	Lateral Movement	None Observed
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Sloughing or Erosion of Slopes or Abutments Rock Slope Protection - Riprap Failures Jourghing @ d/s Apparently caused b toe drain installation	Vegetation on Slopes	Some weeds, slight bro
Rock Slope Protection - Riprap Failures - Rock Slope Protection - Riprap Failures - toe drain instaliation	Sloughing or Erosion of Slopes or Abutments	Jloughing @ d/s ,
	Rock Slope Protection - Riprap Failures	Apparently caused by the drain installation

VISUAL INSPECTION CHECK LIST Project: Hartford Kererson No. 1 Dain National I.D. #: CT 00001 Date(s): November 13, 1979 AREA EVALUATED CONDITIONS DAM EMBANKMENT (Con't) Rough threa & wet to the Unusual Movement or Cracking at or near Toes SE of lower gate house. No flowing scopage observed - saturated & d.s. toe Unusual Embankment or Downstream Seepage Piping or Boils None Observed Foundation Drainage Features Unknown Half of proposed toe trains Toe Drains instailed - see Appendix B Instrumentation System None Miscellarsous Few Animal Barrows & Trees @ Toe of dis slope (See photos) Λ 2 11

Parte

VISUAL INSPECTION CHECK LIST Project: <u>Harriford Reservoir Vo. 1 Dan</u> National I.D. #: <u>CT 00001</u> Date(s): <u>November 13, 1979</u>			
		AREA EVALUATED	CONDITIONS
		OUTLET WORKS - SPILLWAY WEIR, APPROACH AND DISCHARGE CHANNELS	
		a. Approach Channel	None
General Condition	NA		
Loose Rock Overhanging Channel	"		
Trees Overhanging Channe!	"		
Floor of Approach Channel	"		
b. Weir and Training Walls			
General Condition of Concrete	Very Good		
Rust or Staining	None Observed		
Spalling	Slight		
Any Visible Reinforcing	No		
Any Seepage or Efflorescence	None Observed		
Drain Holes	None		
c. Discharge Channel			
General Condition	Clear of major obstructu Dry - seldom used		
	<u>.</u>		

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VISUAL INSPECTIO	IN CHECK LIST
Project: fartford Recent	sir 1/0 1 Dam
National I.D. #: CT 00001	
Date(s): November 13, 19;	79
AREA EVALUATED	CONDITIONS
OUTLET WORKS - SPILLWAY WEIR, APPROACH AND DISCHARGE CHANNELS (Con't)	
Loose Rock Overhanging Channel	tew - along small stone
Trees Overhanging Channel	None observed
Floor of Channel	Fairly smooth - mostly di
Other Obstructions	Failen tree & nearby d/s bridge

Project: Hartford Resur	KIT No. 1 Dam
National I.D. #: <u>CT 00001</u>	
Date(s): <u>November 13</u> 19	930
AREA EVALUATED	CONDITIONS
OUTLET WORKS - CONTROL TOWER	
a. Concrete and Structural	
General Condition	Good
Condition of Joints	Good
Spalling	Slight - near pool elev.
Visible Reinforcing	None
Rusting or Staining of Concrete	None Observed
Any Seepage or Efflorescense	Mone Observed
Joint Alignment	Very Good
Unusual Seepage or Leaks in Gate Chambe	None Observed
Cracks	Superficial Cracking
Rusting or Corrosion of Steel	Hone
b. Mechanical and Electrical	
Air Vents	à Side of Tower
Float Wells	NA
Crane Hoist	NA

VISUAL INSPECT	ION CHECK LIST
Project: Hartford Reser	Yoir No. 1 Dam
National I.D. #:	
Date(s): <u>November 13, 19</u>	79
AREA EVALUATED	CONDITIONS
OUTLET WORKS - CONTROL TOWER (Con't)	
Elevator ,	NA
Hydraulic System	NA
Service Gates	Good Operating Condin
Emergency Gates	<i>"</i> """""
Lighting Protection System	Unknown
Emergency Power System	None
Wiring and Lighting System in Gate Chamber	Good Condition
Miscellaneous	Tower - very well mainta

VISUAL INSPEC	TION CHECK LIST
Project: Hareford Resur	voir No. 1 Dam
National I.D. #:	
Date(s): November 13, 19	79
AREA EVALUATED	CONDITIONS
OUTLET WORKS - INTAKE CHANNEL AND	(Intake for power facility
a. Approach Channel	
Slope Conditions	Training walls - sibmerg
Bottom Conditions	Submerged
Rock Slides or Falls	None Observed
Log Boom	None
Debris	Large tree stamp
Condition of Concrete Lining	Unknown
Drains or Weep Holes	None Observed
b. Intake Structure	
Condition of Concrete	New
Stop Logs and Slots	No stop logs - only trash rack & screen

The second second

Project: Har charle Project	our No. 1 Dam
National I.D. #: <u>C7 30001</u>	
Date(s): November 13, 19	279
AREA EVALUATED	CONDITIONS
DUTLET WORKS - OUTLET STRUCTURE AND OUTLET CHANNEL	(Power Tacility)
General Condition of Concrete	Good
Rust or Staining	@ outlet strain (dis site
Spalling	slight
Erosion or Cavitation	No significant crosion
Visible Reinforcing	None
Any Seepage or Efflorescence	Vone Observed
Condition at Joints	Very Goed
Drain Holes	Root drains - dls side
Channel	Spice Brook - good
Loose Rock or Trees Overhanging Channel	Several of each
Condition of Discharge Channel	Generally clear, but small

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APPENDIX B

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ENGINEERING DATA

O'BRIEN&GERE ENGINEERS, INC. SUBLECT HARTFORD RESERVOIR #1 DAM SHEET BY LIATE JUE NO

APPENDIX B

ENGINEERING DATA

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NOTE : INFORMATION INCLUDED IN THIS APPENDIX WAS		
OBTAINED FROM THE HARTFORD METROPOLITAN		
DISTRICT, LINLESS OTHERWISE NOTED. FLEVATIONS		
REFER TO METROPOLITAN DISTRICT DATUM.		

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UBRIENAUERE							
ENGINEERS, INC. SRUT NE DAM INSPECT.	IONS	54467 BY DATE	ол вис 2060.001				
HA	RTFORD RES	SERVOIRS 1,3	<u> </u>				
PERTINENT DATA							
	HARTH	FORD RESERV	OIR NO:				
	/	3	5				
T. GENERAL :							
Main River	Trout Brook	t \$ 5. Branch 7	Park River				
Use	Power pond Waste Pool	Reserve Water Supply	Water Supp Bolancing				
When Built	1864 - 1867 Rebuile 1868	1875	1884				
Comments	Improved 1967	Improved 1964	Improved 19				
I. ELEVATIONS &	DATUMS :						
USGS Flow Line	256.5'	3912'	319.7				
MDC: Flow Line	-258.6	3 4 3. 3'	321.8'				
Const: Flow Line	~ 59.0	343.7	`3 دديدى				
Const .: Bottom	225.0'	357.0'	303.0'				
TT. CAPACITY (MG) :		••• • •				
Available for Stated Use	1.3.2	96	68				
Below Avail Level	5.5	50	;5				
I. MISCELLANCOUS	1 · ··· _ ···						
Flow Line Area (Ac)	27	8 ت	2.5				
Maximum Depth (7e.)	34	36	19				
Water closed Dies (m. 2)	43	24	·				

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		..			
NE DAM INSPECTIO	NS	2/2	BY D4	ate	JOB NO 2060.001
HART	FORD RES	ERVO	01R5 1,	3 \$	5
F	ERTINENT	DATA	(Cont.)	
_	HARTFOR		RESERVO	11 1	10:
	/		3		
IV. MISCELLANEOUS	(CONT.)		_		ς.
Ave. Annual Rainfall	44.3" (0	61.4	Max. #	~~ <i>8</i> .	9 Min.)
Ave. Annual Runoff	NA		1.9 E	3,11,0n	Gallons
Design Fld. Runsff	1964 improv	CATEN	ts: 18 ⁴	4 ,0	34 hour.
I. SPILLWAY INFO	ORMATION :				
Length (Feet)	45		.23		62
Design Flow Head (Feet)	8.3*		3.9*		2.5

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* With Emergency Spillway.

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8-11

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FORM D-4 STA	TE OF CONNECTICUT
WATEK Sta	te Office Building
CONSTRUCTION OF FM	FREFAILY SPILLWAY ON HARTEDRD RESSIONAN
APPLICATION FO	R CONSTRUCTION PERMIT FOR DAM
OwnerThe Metropolitan District	Date January, 1967
P.O. Address 115 Broad Street	
Hartford, Connecticut 06105	Tel. No. 525-0841
Location of Structure:	
Town West Hartford	Shown on USGS Quadrangle Avon
Name of Stream Reservoir No. 1	at 0 inches south of Lat. $41^{\circ}-45^{\circ}$
	and 0 inches east of Long. $72^{\circ}-47^{\circ}$
Directions for reaching site from near	west rest village or route intersection:
(see sketch on reverse side)	
See locality Plan attached	
Construct	ion of an emergency spillway on an
existin	ng reservoir.
This is an appreation for a (<u>new cons</u>	(check one or more of above)
This pond is to be used for: interm	fication of treatment plant waste water and ittent generation of electric power.
Dimensions of Pond: width 600'±	length 1,800' area 25± acres
Maximum depth of water immediately abo	ove dam:33'±
Total length of dam: 600'±	
Length of spillway:45' (principal	spillway)
Height of abutments above spillway: 5	.0' (8.8' freeboard on dam)
Type of spillway construction:C	oncrete
Type of dike construction:	
Spillway section will be set on: (Bed	rock) (Gravel) (Clay) (Till) (check one of above)
Remarks: Attached are a statement of	purpose, presentation plans and statistics, and
proposed contract and construction dra	awings.
	Signed: The Metropolitan District
	(owner) D
Name of Engine Note: Show details of	G. U. Gustafson,
construction on reverse side	Deputy Manager for Engineering
· ·	D-12

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Wetter Buneau of the PROPO Metropolitan District TO TH 788 TAR	SED HIDER E UNET HE BLE OF TIM	010610 (17060 9 11 579715	IMPROVE Reservo: Stics	nents. Rs	H-354 June	-6.A 1964
RESERVOIR STATISTICS	Unit Viatershed	Res. No.6	Res. No.2	Res. No. 5	Res. No.3	Kes. No.1
Independent Watershed Avea	1.00 Sq. ni.	2.00 Sq.mi.	0.65 Sq.mi.	0.30 Sq.mi.	260 Sq.mi .	1.00 Sq. **=
Receives Spillway Discharge from Upstream Reservoirs as Noted		None	Talcott(scs)	[•] №.2	None	No.5Ė South(sc:
Proposed Level of Top of Dams & Dikes		E1.407.5	EI. 397.0	E1.327.0	દા.398.5	\$
Proposed Spillway Crest Level		EI. 400.6	El. 387.6	E1.321.8	EI. 393.3	¢
Surcharge Storage - Acrefect/foot	· · · · · · · · · · · · · · · · · · ·	135	42	24	24	26
PROJECT STORM						
Total Rainfall	18.24 "					
Storm Durition	34 hrs					
Maximum One-Hour Rainfall).61 "					
Maximum Run-Off Rate (Independentarca)	900 cfs	1,880 cfs	590 cfs	270cfs	520cfs	900£s
Maximum Inflow Rafe		1,830 cfs	620 cfs	690 cfs	5z0 cfs	1,960 cfs
Maximum Reservoir Level	:	51.404.2	E1.389.6	EI.324.3	EI.397.2*	#
Maximum Discharge Rate		1,080 cfs	490 cfs	670 cfs	420 efs*	\$
EMERGENCY STORM						
Total Rainfall	18.24"					
Storm Duration	24 hrs				•	
Maximum One-Hour Rainfall	6.35 "					
Maximum Run-Off Rate (Independentavea)	2,900 cfs	5,960ds	1,930 cfs	880 cfs	1,730 cfs	2,970cls
Maximum Inflow Rate		5,960 cfs	1,980 cfs	2,110 ess	1,730 cG	6,190 cfs
Maximum Reservoir Level		21.407.0	El.391.6	E1.326.5	El. 398. (*	¢
Maximum Discharge Rate		1,460 cfs	1,300cfs	1,770cfs	1,730cfs*	¢

Note: All elevations are referred to Met. Dist. Datum. (SCS) Indicates Flood Detention Reservoirs

OCDIFICATION DELETION DETERMINENT STATES presently being built by the Soil Consurvation Service. A: Reservoir No. 3 discharges include flows over bituminous surfaced emergency spillway with crest at El. 396.5.

Present discharge capability of Res. No.1 is approximately 3,500 cfs over existing spilluary creat at El. 258.6. No revisions are proposed aithis time due to the need for additional field information and engineering study (currently in progress).

<u>PROJECT STORM</u>. The reservoir provisale are based on passing this sterm with normal freeboard for wave and wind action. The storm is basically a rejeat of the August 1955 storm, as it accurred over West field. Mass., relocated to occur over the West Hartford recervoirs.

EMERGENCY STORM - The reservoir increase are based on passing this storm with nominal free bears. The dormis or bitney and synthetic conducting of a E-hour rainfall total of 12.55" (73 of maximum possible), presended and totlowed by light rainfall. B-13

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Acc. H-3546.284B Sheet 1 of 2 Sept. 1966

WEST HARTFORD RESERVOIR NO. 1

Statistics Pertinent to PROPOSED EMERGENCY SPILLWAY

Watershed Area -

1.30 Sq	. mi.	above	South Flood Control Reservoir
0.60 "		87	Reservoir No. 3
1.50 "	**	н	Reservoir No. 5 (including Reservoir No. 2 and 30% of Talcott Flood Control Reservoir)
<u>1.00</u> "	н	Indepe	endent
4.40 "	"	TOTAL	

Capacity of Reservoir - 137 Million Gallons or 420 Acre-Feet

- Dam Earth fill type, completed in 1868, maximum height of about 43 feet, top width of about 25 feet, top at El. 267.4 Met. Dist. Datum, 8.8-foot freeboard on principal spillway.
- <u>Principal Spillway</u> Concrete weir, crest at El. 258.6, about 45 feet long. Discharge channel in earth cut, base width about 18 feet, dry rubble toe walls, average invert slope of about 0.01. Stone masonry arch bridge over spillway channel, 18-foot span and 12-foot height.

Proposed Emergency Spillway - Earth cut, 100-foot base width, invert crest at El. 264.0 with 0.01± slope.

Maximum Flood on Record (99-years of record) -

Occurred in August 1955 when the reservoir was empty and resulted in maximum water level at El. 261.6 \pm , or 3.0 feet above crest of principal spillway and leaving 5.8 feet of freeboard. Principal spillway peaked at 600 to 700 cubic feet per second (cfs).

Repeat of Maximum Flood on Record -

If the August 1955 storm reoccurred with the reservoir full at the start of the storm and including the effects of upstream reservoirs and improvements built since 1955, the reservoir level would again crest at El. 261.6, or 3.0 feet above crest of principal spillway and leaving 5.8 feet of freeboard on the dam. This maximum water level would still be 2.4 feet below the crest of the emergency spillway.

Water Bureau's Project Storm -

1.

This storm is a reconstruction of the August 1955 rainfall over a 20square mile area in Westfield, Mass. transposed to our West Hartford Reservoirs. This storm totals 18.24 inches in 34 hours and is the design storm used for the Park River Flood Detention Reservoirs. The reservoir level would crest at E1. 264.7, or 6.1 feet above crest of principal spillway and leaving 2.7 feet of freeboard. Principal spillway would peak at 1,650 cfs and the emergency spillway, with an 0.7-foot overflow head, would peak at 170 cfs with 0.4-foot flow depth and 4.0-foot per second (fps) velocities.

B-14

H-3546.284B Sheet 2 of 2

Maximum Spillway Capacities -

With the reservoir level a nominal 6" below the top of the dam, the principal spillway would discharge about 2,500 cfs and the emergency spillway would discharge about 1,500 cfs with about 2-foot flow depth and velocities of about 8 fps. This 4,000 cfs total discharge capacity is approximately two times the peak inflow rate from the project storm and three times the peak inflow rate from a repeat of the August 1955 storm.

r-15

H-3546.284C Sheet 1 of 1 January 1967

WEST HARTFORD RESERVOIR NO. 1

Statement of Purpose for PROPOSED EMERGENCY SPILLWAY

In the fall of 1964, the Water Bureau made certain revisions to its Reservoirs 2, 3, 5 and 6 in West Hartford and Bloomfield, to improve their hydrologic capacity and safety. Since major structural changes to a dam were required only on Reservoir 5, a formal construction permit was issued by your Commission for that project and the balance of the improvements were authorized without formal permits.

No improvements to Reservoir 1 were made at that time since the necessary field work and engineering studies were not complete. Unlike the other reservoirs, Reservoir 1 is not vital to the operations and safety of our Water Treatment Plant, so that the expense of any improvements must be justified only by the increased safety to property downstream thereof. To this end, we propose to construct an emergency spillway to augment the existing principal spillway. It would be constructed at such a level that the existing principal spillway would discharge twice its maximum flow on record before the emergency spillway would start to function. The emergency spillway would function to prevent overtopping of the dam proper for larger flows.

Attached is a locality plan, a plan of the proposed improvements, a tabulation of pertinent physical and hydrologic statistics, and a set of the proposed contract and construction drawings. This proposal was discussed in general in October 1965 with Mr. Curry and our engineering staff. The "gabions" are galvanized wire mesh baskets filled with quarry stone and would prevent flow and scour along the toe of the dam. The overflow velocities are within the design range of the Soil Conservation Service flood detention dams and the oiled gravel roads across the invert would minimize the chance of scour.

Funds are available in the 1967 Water Bureau budget for this work and it should be completed before the 1967 hurricane season if possible. To accomplish this, we must lower the 42-inch water main crossing the spillway area by April 1 so that early receipt of the permit is vital.









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	Summer Picture of 12 and 11	B- 2	4
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8-31 RESERVAR di 1 DAM SUBJECT STABILITY ANALYSIS FILE No. RING OFFIC Acc. No. H-4631.1 CHECKED BY AUGUST, 1978 COMPUTER JEJ DATE 06(80)-481 0.4 (20)- 32 10' Accepted as reaconably conforming Slope Lon 3 Der Acc. 3630 to actual dam EL 2450 Accepted g المسا Assumed h . 7 SCT PP 66 bu - 80' by. no Ro - UPSTREAM--DOWNSTREAM -175 REFERENCES :- ID ENGINEERING TOR DAMS, JUSTIN HUDDS & CREAGER VOL TE () Soil MECHANICS & ENCINE MIST PRACTICES, ITERZA GAN & PECK. ASSUMPTIONS: BASED ON SIEVE ANALYSIS CLASSIFICATION OF SOIL IN THE VICINITY (TOE DRAIN DROJECT) THE SOIL CHEPACTERISTICE SHOULD CLOSEL APPROXIMETE THOSE CHIPPACTERSTICS WHICH PRE DSPLAYED CATE GORY # 4 OF TABLE G.3 ON PAGE 28 OF TERZAGE AN Pres (por. 30%, e=0.43, 116 16/c.f. d.y., 135 16/c.f. Jat.) - Also 129 moist FROM LACE OF REPOILY LAVALABLE INFORMATION ASSUME THE AD JUNCT'S OF THE MAIN CHBANEMENT HAVE A NEGLEGY EFFECT ON THE STRUCTURE. WHEN TAKEN INTO ACCOUNT THESE ADJUNAS WILL HAVE A POSITIC INTINENCE ON THE SAFETY OF .. .!-THE STAUCTURE. THE MAIN DIMENSIONS OF THE STRUTTER ARE AS IN THE DIAGRAM ABOVE. MOST OF THESE DIMENSIONS WERE THEN FROM THE PRELIMINARY TOE JPAIN PROJECT STUDIES. i no contration

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TELEPHONE > 78.7850

THE METROPOLITAN DISTRICT 555 MAIN STREET - P.O. BOX 800 HARTFORD. CT 06101

February 15, 1980

RECEIVED

FEB 19 1980

O'BRIEN & GERE File: West Hartford PHILADELPHIA, PA. Dam Inspection

Mr. Leneord Beck O'Brien and Gere 1617 J. F. Kennedy Blvd. Suite 1760 Philadelphia, PA 19103

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Dear Len:

In reply to your request for data on the Talcott Reservoir, I have taken the following data from the construction drawings. (I assume you have our 1" = 200 ft. scale maps of the area for location purposes.)

South Dam: principal spillway is a 30" pipe through dam, emergency spillway is 40 ft. wide, crest at Elev. 452.5.

F - 2 -

North Dam: principal spillway is a 30" pipe through the dam, emergency spillway is 90 ft., crest at Elev. 452.5.

Both emergency spillways are grassed earth with crests 30' long (i.e. parallel to flow) and approach and discharge slopes ranging from 2 to 7%. The design high water level is at Elev. 455.4.

As I recollect, the spillways are designed to drain their proportionate share of the watershed. Our records state that 0.5 sq. mile of Reservoir No. 2 watershed lies above the flood control dam. I hope this information is of help to you.

Sincerely,

Petit. Perice

Peter J. Revill, Chief Design Engineer

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APPENDIX C

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PHOTOGRAPHS

APPENDIX C SELECTED PHOTOGRAPHS OF PROJECT

LOCATION PLAN	Page <u>No.</u>
Site Plan	А
Regional Plan	В

PHOTOGRAPHS

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2.	Downstream face of the dam showing vegetative cover and a depression in the earth embankment.	١
3.	Seepage observed at the downstream toe of the dam.	2
4.	Typical rodent hole in the downstream face of the dam.	2
5.	Downstream face of the dam near the left abutment showing trees growing on the embankment.	3
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7.	Gatehouse and catwalk.	4
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11.	Gabion side slope protection along the right side of the emergency spillway outlet channel.	6
12.	Opening in the levee along the right side of the emergency spillway outlet channel which would be sandbagged in the event of impending emergency spillway flow.	6
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PHOTOGRAPHS

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22.	Potential damage area stream from the dam.	about	2.1	miles	down-	11

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1. VIEW FROM THE RIGHT ABUTMENT ALONG THE TOP OF THE DAM WITH THE GATEHOUSE AND CATWALK SHOWN ON THE LEFT. (11/13/79)



2. DOWNSTREAM FACE OF THE DAM SHOWING VEGETATIVE COVER AND A DEFRESSION IN THE EARTH EMBANKMENT. (11/13/79)



3. SEEPAGE OBSERVED AT THE DOWNSTREAM TOE OF THE DAM. (11/13/79)



4. TYPICAL RODENT HOLE IN THE DOWNSTREAM FACE OF THE DAM. (11/13/79)

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5. DOWNSTREAM FACE OF THE DAM NEAR THE LEFT ABUTMENT SHOWING TREES GROWING ON THE EMBANKMENT. (11/13/79)



6. RECENTLY RECONSTRUCTED INLET FOR THE POWER HOUSE WATER SUPPLY PIPE. (11/13/79)



7. GATEHOUSE AND CATWALK. (11/13/79)



 LOOKING UPSTREAM AT THE PRIMARY SPILLWAY WEIR SECTION. (11/13/79)

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9. TYPICAL VIEW OF THE PRIMARY SPILLWAY OUTLET CHANNEL. (11/13/79)



10. LOOKING UPSTREAM IN THE EMERGENCY SPILLWAY OUTLET CHANNEL TOWARDS THE RESERVOIR. (11/13/79)



11. GABION SIDE SLOPE PROTECTION ALONG THE RIGHT SIDE OF THE EMERGENCY SPILLWAY OUTLET CHANNEL. (11/13/79)



12. OPENING IN THE LEVEE ALONG THE RIGHT SIDE OF THE EMERGENCY SPILLWAY OUTLET CHANNEL WHICH WOULD BE SANDBAGGED IN THE EVENT OF IMPENDING EMERGENCY SPILLWAY FLOW. (11/13/79)



13. POWER HOUSE TO THE LEFT AND PUMP HOUSE TO THE RIGHT ABOUT 100 FEET DOWNSTREAM OF THE DAM. (11/13/79)



14. DOWNSTREAM SIDE OF THE POWER HOUSE WITH THE TAILRACE IN THE FOREGROUND. (11/13/79)



15. INSIDE THE POWER HOUSE SHOWING THE GATE HOIST PEDESTALS IN THE BACKGROUND AND THE POWERED HOIST UNIT IN THE FOREGROUND. (11/13/79)



16. ELECTRIC POWER GENERATING UNIT. (11/13/79)



17. POTENTIAL DAMAGE AREA ABOUT 0.5 MILES DOWNSTREAM FROM THE DAM. (11/13/79)



18. POTENTIAL DAMAGE AREA ABOUT 1.0 MILES DOWNSTREAM FROM THE DAM. (11/13/79)



19. POTENTIAL DAMAGE AREA ABOUT 1.9 MILES DOWNSTREAM FROM THE DAM. (11/13/79)



20. POTENTIAL DAMAGE AREA ABOUT 2.1 MILES DOWNSTREAM FROM THE DAM. (11/13/79)



21. POTENTIAL DAMAGE AREA ABOUT 2.1 MILES DOWNSTREAM FROM THE DAM. (11/13/79)



22. POTENTIAL DAMAGE AREA ABOUT 2.1 MILES DOWNSTREAM FROM THE DAM. (11/13/79)

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APPENDIX D

HYDROLOGIC AND HYDRAULIC COMPUTATIONS

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O'BRIEN&GERE ENGINEERS.INC.

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SUBJECT DATE SHEET JUB NO B۲ Hartford Reservoir #1 Dam

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O'BRIEN&GERE ENGINEERS INC SUBJE SHEET DATE JOH NO B١ Hartford Reservoir #1 Dam APPENDIX D HYDROLOGIC & HYDRAULIC COMPUTATIONS TABLE OF CONTENTS (CONTINUED) <u>PAGE</u> D-13 VALLEY X-SEC. BETWEEN HARTFORD RES. #5 & #2 DAMS D-14 CHANNEL X-SEC BETWEEN S. RES. & HARTFORD RES. # 1 DAMS HEC-I DAM SAFETY VERSION COMPUTER OUTPUT WITHOUT DAM BREACH D-15 to D-35 HEC-I DAM SAFETY VERSION COMPLITER OUTPUT WITH DAM BREACH D-36 to D-39 RES. SURFACE AT TOP OF DAM ROLITED TO DOWINSTREAM DANIAGE GENTER

HEC-1 DAM SAFETY VERSION COMPLITER OUTPUT WITH DAM BREACH D-40 RES. SURFACE AT PRIMARY SPILLWAY CREST ROLITED TO DOWNSTR. DAMAGE CONTER +0 D-43





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2060-001 JOB -**BRYANT ASSOCIATES, INC.** D-43 SHELT NO D-2 OF 648 Beacon Street CALCULATED BY R.G. DATE BOSTON, MASSACHUSETTS 02215 (617) 247-1800 CHECKED BY R.B. DATE =/80 SCALE HARTFORD RESERVOIR DAM #1 HĘH DRAINAGE AREA (SUB-BASIN INCLUDING SOUTH RESERVOIR) = 2.23 SQ. MI. SOUTH RESERVOIR DA = 1.3 52. MI.; #1 SUB-AREA = 0.93 52. MI. TOTAL ORAWAGE AREA = 3.89 MI. SNYDER HYDROGRAPH COEFFICIENTS C+ = 2.0 Cp = 0.5 TP_COMPUTATIONS tea = 0.4 Mi. L = 0.9 Mi. $T_P = C_L \times (L \times L c_a)^{\cdot 3}$ $T_{\rm P} = 2 \times (0.9 \times 0.4)^{\cdot 3} \simeq 1.50$ HOURS <u>PMP DATA</u> FROM HMS # 33 THE 24 HOUR 200 Sq. Mi. INDEX BAINFALL IS 21.5 6hr % OF INDEX FORTHIS BASIN = ///12hr % = 12411 17 11 24hr% 11 = 133STAGE - STORAGE ELEV. (MSL) AREA (AC.) STORAGE (AC. Ft.) (COMPUTED BY HEC. 1 PROGRAM) 0 0 225.0 284 27 NORMAL POOL 256.5 260.0 392 35 270.0 68 898

ORM 204-1 Available from (NE #3) Inc. Groton, Mass 01450

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HARTFORD RESERVOIR DAM	# 1		SHEET	5 RRB	DATE R , B	JOB NO	60-00
SOUTH FLOOD CON	NTROL RE	SERVOIR					
THE SOUTH F RESERVOIR DAM #	-LOOD CON 1 WITHIN	JTROC R The Dr	LESERVOIR Zainage A	IS LOCATE	es upstre	ам of на	RTF ORD
SUB-AREA	DA = 1.3	Sa. MI	•				
TP COMPS. :	L= 2.0	MILES	Le	, = 0.9 M	ILES		
T - A /	, \0.3	2 . (2 .	a) ^{0.3}	7日 - Lana	c • C.	- 05	
$i\rho = CT(L)$	"Laj * 1	2.0 (2.0	··) = .	A.T HOUR	<u>~</u> ,~		
PMP DATA : FR	on HMS	# 33 ,	24 HR 20	-1M. 62 00	INDEX RAIN	FALL = 21.	5 INCHES
	6 HR	RATIO =	111 7.				
	12 HR	RATIO .	124 %				
	24 HR.	KATIO =	1337.				
CORATE DISALARA	,						
STAGE . MISCHARGE	CATA (COTA	AINED FRO	OM MOCI				
STACE VISCHARGE	CATA (CETA	AINED FRO	MOC)		• (ц
DIAGE - DISCHARGE PRINCIPAL S EMERGEALCY	<u>CATA</u> (COTA SPILLWAY DI SPILLWAY -	1 INED FRO ISCHARGE	OM MOC) CAPACITY	= 114 CF:	S (CREST F 3:1 SIDE	LEV. = 26 SLOPES · CE	4) ES T
<u>JIAGE - UISCHARGE</u> PRINCIPAL S EMERGENCY	<u>CATA</u> (CETA SPILLWAY DI SPILLWAY - SLEV. = 2	11NED FRG SCHARGE > 120 F 284.7 (OM MOC) CAPACITY OT. CREST DISCHARGES	= 114 CF: LENGTH; 3 CALCULATED	S (CREST E 3:1 SIDE 2 FROM OW	LEV. ≈ 26 ¹ SLOFES; CEI 6. ES = 24	4) EST , SCS
JIGE - UISCHARGE PRINCIPAL S EMERGENCY E TOP OF DAM ELEVATIO LENGTH & 2000 FT., C S	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SLEV. = 2 N = 289.5 2.9	1 INED FRO SCHARGE > 120 F ?84.7 (;	DA MOC) CAPACITY T. CREST DISCHARGES	= 114 CFS LENGTH ; 3 CALCULATES HYORAULIN	S (CREST E 5:1 SIPE 2 FROM OW CS HANDBOI	LEV. ≅ 264 SLOPES; CE 6. ES = 24; OK 5)	4) EST , SCS
STAGE - DISCHARGE PRINCIPAL S EMERGENCY E TOP OF DAM RLEVATIO LENGTH = 2000 FT., C = <u>RESERVOIR SURF. ELEV.</u>	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SIEV. = 2 N = 289.5 2.9 <u>QP</u> (CFS)	AINED FRO SCHARGE > 120 F 284.7 (-, <u>HE (Fr.)</u>	DA MOC) CAPACITY T. CREST DISCHARGES	= 114 CFS LENGTH; 3 CALCULATES HYORAULIC QE(CFS)	S (CREST E 1:1 SIPE 2 FROM OW CS HANDBON HTOP(FT)	LEV. ≅ 264 SLOPES; CEJ G. ES - 24; OK 5) QTOD (CFS)	4) EST , SCS QIDIAL
STAGE - DISCHARGE PRINCIPAL S EMERGENCY TOP OF DAM RLEVATIO LENGTH = 2000 FT., C = <u>RESERVOIR SURF. ELEV.</u> 264	<u>CATA</u> (CBTA SPILLWAY DI SPILLWAY - SLEV. = 2 N = 289.5 2.9 <u>QP</u> (CFS) O	AINED FRO SCHARGE > 120 F 284.7 (-, HE (FT.) O	OM MOC) CAPACITY T. CREST DISCHARGES dc (FT.) O	= 114 CFS LENGTH ; 3 CALCULATES HYORAULIC QE(CFS) O	S (CREST E 5:1 SIPE 7 FROM OW CS HANDBON HIDD (FT) O	LEV. ≅ 264 SLOPES; CEI C. ES - 24; OK 5) <u>QTOD (CFS)</u> O	4) EST , SCS QTOTAL 0
STAGE - UISCHARGE PRINCIPAL S EMERGENCY TOP OF DAM ELEVATIO LENGTH & 2000 FT., C & <u>RESERVOIR SURF. ELEV.</u> 264 284.7	<u>CATA</u> (CBTA SPILLWAY DI SPILLWAY - SLEV. = 2 N = 289.5 2.9 QP(CFS) 0 114	1 INED FRO SCHARGE > 120 F 284.7 (-, HE (FT.) O O	DA MOC) CAPACITY T. CREST DISCHARGES dc (ET.) O O	= 114 CFS LENGTH; 3 CALCULATES HYORAULIC QE(CFS) O O	S (CREST E) : J SIPE) FROM OW CS HANDBON HTOD (FT) O O	LEV. ≅ 264 SLOPES; CEI G. ES - 24; OK 5) QTOD (CFS) O O	4) EST , SCS QIDIAL 0 114
STAGE - DISCHARGE PRINCIPAL S EMERGENCY E TOP OF DAM ELEVATIO LENGTH = 2000 FT., C = <u>RESERVOIR SURF. ELEV.</u> 264 284.7 285.5	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SLEV. = 2 N = 289.5 2.9 QP(CFS) 0 114 115	AINED FRO SCHARGE > 120 F 284.7 (-, -, -, -, -, -, -, -, -, -, -, -, -,	DA MOC) CAPACITY T. CREST DISCHARGES <u>dc (FT.)</u> O 0.53	= 114 CFS LENGTH; 3 CALCULATED HYORAULIC <u>QE(CFS)</u> 0 0 276	S (CREST E) : J SIPE) FROM OW CS HANDBON HIDDO (FT) O O O	LEV. ≈ 264 SLOPES; CEJ C. ES - 24; OK 5) QTOD (CFS) O O O	4) EST , SCS QIDIAL 0 114 391
STAGE - DISCHARGE PRINCIPAL S EMERGENCY E TOP OF DAM ELEVATIO LENGTH = 2000 FT., C = <u>RESERVOIR SURF. ELEV.</u> 264 284.7 285.5 286.5	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SIEV. = 2 N = 289.5 2.9 QP(CFS) 0 114 115 116	AINED FRO SCHARGE > 120 F 284.7 (-, -, -, -, -, -, -, -, -, -, -, -, -,	ом MOC) CAPACITY 7. CREST DISCHARGES <u>dc (FT.)</u> 0 0.53 1.2	$= 114 \text{ CFS}$ LENGTH; 3 $(Alculated)$ HYORAULIC $Q_{E}(cfs)$ O 276 912	S (CREST E S: 1 SIPE 7 FROM OW CS HANDBON HTOD (FT) O O O O	LEV. $\cong 26^{4}$ SLOPES; CEJ C. ES - 24; DK 5) QTOD (CFS) O O O	4) EST , SCS QIDIAL 0 114 391 1,021
STAGE - DISCHARGE PRINCIPAL S EMERGENCY E TOP OF DAM ELEVATIO LENGTH = 2000 FT., C = <u>RESERVOIR SURF. ELEV.</u> 264 284.7 285.5 286.5 286.5	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SLEV. = 2 N = 289.5 2.9 <u>QP</u> (CFS) 0 114 115 116 117	AINED FRO SCHARGE > 120 F 284.7 (-, -, -, -, -, -, -, -, -, -, -, -, -,	ом MOC) CAPACITY T. CREST DIJCHARGES <u>dc (ст.)</u> 0 0.53 1.2 1.87	= 114 CFS LENGTH; 3 CALCULATES HYORAULIC QE(CFS) 0 0 276 912 1,824	S (CREST E) : J SIPE) FROM OW CS HANDBON HTOD (FT) O O O O O	LEV. = 264 SLOPES; CEJ $C. ES - 24;OK 5)QTOO(CFS)OOOOOO$	4) EST , SCS QIDIAL 0 114 391 1,021 1,94
STAGE - DISCHARGE PRINCIPAL S EMERGENCY E TOP OF DAM ELEVATIO LENGTH = 2000 FT., C = <u>RESERVOIR SURF. ELEV.</u> 264 284.7 285.5 286.5 287.5 288.5	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SEEV. = 2 N = 289.5 2.9 QP(CFS) 0 114 115 116 117 118	AINED FRO SCHARGE > 120 F 284.7 (-, -, -, -, -, -, -, -, -, -, -, -, -,	»м MDC) CAPACITY T. CREST DISCHARGES <u>dc (ст.)</u> 0 0.53 1.2 1.87 2.53	= 114 CFS LENGTH ; 3 CALCULATED HYORAULIC QE(CFS) 0 276 912 1,824 2,832	S (CREST E S: J SIPE D FROM OW CS HANDBON HTOD (FT) O O O O O O O	$LEV. \cong 26^{4}$ $SLOPES; CEI 6. ES - 24; 0K 5) Q_{Tot}(CFS)000000$	+) EST , SCS 0 114 391 1,94 2,951
<u>SIAGE · UISCHARGE</u> PRINCIPAL S EMERGENCY E TOP OF DAM RLEVATIO LENGTH ≅ 2000 FT., C 3 <u>RESERVOIR SURF. ELEV.</u> 264 284.7 285.5 286.5 287.5 288.5 289.5	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SEEV. = 2 N = 289.5 2.9 QP(CFS) 0 114 115 116 117 118 119	AINED FRO SCHARGE > 120 F 284.7 (-, -, -, -, -, -, -, -, -, -, -, -, -,	ом MOC) CAPACITY T. CREST DIJCHARGES <u>dc (FT.)</u> 0 0.53 1.2 1.87 2.53 3.2 2.53	= 114 CFS LENGTH ; 3 (ALCULATED HYORAULIC QE(CFS) 0 276 912 1,824 2,832 3,960	S (CREST E S: J SIPE D FROM DW CS HANDBON HIDO (FT) O O O O O O O O O	LEV. $\cong 264$ SLOPES; CEJ C. ES - 24; DK 5) QTOD (CFS) O O O O O O O O O O O O O	+) EST , SCS 0 114 391 1,94 2,951 4,07
<u>SIAGE - DISCHARGE</u> PRINCIPAL S EMERGENCY E TOP OF DAM ELEVATIO LENGTH = 2000 FT., C = <u>RESERVOIR SURF. ELEV.</u> 264 284.7 285.5 286.5 286.5 287.5 288.5 289.5 290	<u>CATA</u> (CBT SPILLWAY DI SPILLWAY - SLEV. = 2 A = 289.5 2.9 <u>QP</u> (CFS) 0 114 115 116 117 118 119 120	AINED FRO SCHARGE = 120 F284.7 ($=HE(FT)OO0.81.82.83.84.85.3=$	ом MOC) CAPACITY T. CREST DIJCHARGES <u>dc (гт.)</u> O O 0.53 1.2 1.87 2.53 3.2 3.53 1.0	= 114 CFS LENGTH; 3 CALCULATED HYORAULIC QE(CFS) 0 0 276 912 1,824 2,832 3,960 4,560	S (CREST E) : J SIPE) FROM OW CS HANDBON HTOO (FT) O O O O O O O O O O O O O	LEV. $= 264$ SLOPES; CEJ C. ES - 24; DK 5) $Q_{TOP}(CFS)$ O O O O O O O O O O O O O	+) EST , SCS QIDIAL 0 114 391 1,021 1,94 2,951 4,07 6,730

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· · ·	2060.001
BRYANT ASSOCIATES, INC.	D-6
648 Beacon Street BOSTON, MASSACHUSETTS 02215	SHEET NO OF OF I/50
(617) 247-1800	CHECKED BY R.B. DATE Z/60
HARTFORD RESERVOIR DAM # 1 - UPSTREAM RESE	ERVOIRS BCALE
HARTFORD RESERVOIR	DAM # 2 H EH
DEAINAGE AREA	This chamber and artistic The states of
	ORAINAGE FROM A PORTION OF THE
SNIDE E HYDROGRAPH COER	EFICIENTS TALCOTT FLOOD CONTROL RESERVOIR LOCATED UPSTREAM OF HARTFORD
$c_{4} = 2.0$	$C_{p} = 0.5$ (ESERVOIR # 2.
TP_COMPUTATIONS	· · · · · · · · · · · · · · · · · · ·
L = 1.0 Mi.	$L_{co} = 0.4$ Mi.
$T_{p} = C_{t} \times (L \times Lc.$	
$T_{p} = 2 \times (1,0)$	$(4)^{?} \simeq 1.5$ Hours
PMP DATA	
FROM HMS # 33 THE 24	4 HOUR 200 Sq.ML. INDEX EAINFALL IS 21.5
Ghr To OF INDEX FOR THI	15 BASIN = 111
l 12hr 76 """""	= 124
24hr%	= 33
DIAGE STORAGE	
SURCHARGE CAPA	GCITY
ELEV. (NGVD) ABEA(AC) SIURAGE (A-PT.)
	LILL (COMPOSED BY HEL-I HOGRAM)
NORMHL POOL 380.0	
	70 723
900.0	
FORM FOL-1 Available from (/vij.d.g) Ing. Oreion Mass 01450	
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		2060-001
BRYANT ASSOCIATES, INC.	JOB	D-43
648 Beacon Street BOSTON, MASSACHUSETTS 02215	SHEET NO	1/80
(617) 247-1800	CALCULATED BY L.G.	DATE 2/80
HARTFORD RESERVOIR DAM # 1 - UPSTREAM REJERVOIRS	SCALE	DATE
HARTFORD RESERVOR DAI	<u>M#5 HĘH</u>	·
DEAINAGE AREA (SUB AREA)		0.27 Sq.Mc
TOTAL DRAINAGE AREA = 3.	89 SQUARE MILES	n an ann an Anna an Ann Anna an Anna an
SNYDER HYDROGRAPH COEFFIC	IENTS	• • • • • •
$C_{i} = 2.0$	$C_{\rho} = 0.5$	• • • •
T. COMPUTATIONIC	• • •	· · · · · ·
IP COMPOLATIONS	• • •	
1 - 0.57 M	· · · · · · · · · · · · · · · · · · ·	015 Mi
$T_{-} = C_{+} (I_{+} I_{-} C_{+})^{-1}$	3 · · · · · · · · · · · · · · · · · · ·	
	· · ·	
$T_{\rm P} = 2 \times (0.51 \times 0.15)$	3 ≃ 0.96	HOURS
	USE TP =	1.0 HOURS
PMP DATA		· · · ·
		· · · · · · · · · · · · · · · · · · ·
FROM HM5 # 33 THE 24 HO	UR 200 59. Mi. 11	NDEX BAINFALL IS 21.5
Ghr % OF INDEX FOR THIS BI	951N =1	//.
12hr76 "	"	24
24hr% " "	"/.	33
		· · · · · · · · · · · · · · · · · · ·
STAGE STORAGE		,
	· · · · · · ·	
ELEV. (M5L)(NV60)	AREA (AC.)	STORAGE (AC.F.A.)
	(c	OMPUTED BY HEC-I PROGRAM)
501.0	_ U	
NOIEMAL POOL OIG.1	L) 37	126
530.0	.	413
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FORM 204-1 Avalable from (Nr. 113) The Groton, Mass 01450		······
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BRYANT ASSOCIATES, INC.	JOB	D.43
648 Beacon Street BOSTON MASSACHUSETTS 02215	SHEET NO PA	1/50
(617) 247-1800		Z/80
HAPTERDO PESEDVON DAM + 1 - 1)PSTDEAM DESERVONDS	CHECKED BY	DATE
MARTENA MEDICAR MAI & LOUSIAMA RESEVUING	SCALE	
HHEIFUED RESERVOIR DA	M#3 H\$H	•.
SUB-BASIN		
DEAINAGE AREA	= 0.3	$\delta = 2q.Mc$
TOTAL WATERSHED =	. 3.87 JAUARE MILES	
SNYDER HYDROGRAPH COEFFIC	CIENTS	
$C_{t} = 2.0$	$c_{\rho} = 0.5$	
	· · · ·	
IPOMPUTATIONS		
L = 1.21 Mi.	$L_{ca} = 0.40$	Mc
	3	
$I_P = C_e \times (L \times L C_a)$		• •
	.3	
$T_{p} = 2 \times (1.21 \times 0.40)$	\simeq <u>1.60</u>	HOURS
	• • • •	
	• · ·	• • • • • •
<u>PMP DATA</u>	· · · ·	· · ·
FROM HMS # 33 THE 24 HO	DUR 200 Sq.ML. INDEX	EAINFALL IS 21.5
	· · ·	· · ·
Ghr To OF INDEX FOR THIS B	ASIN = 111	• • •
12hr76 "	= /24	
24hr76 " " "		· • ·
	· · ·	
DIAGE STORAGE	• • • •	
ELEV. (NGVD)	AREA (AC.) 51	DEAGE (Ac.Ft.)
	COMPUT	W BY HEC-1 PROGRAM)
355	U CO	
NOKTAL 7006 - 341.2	28	558
<i>400</i>	40	636
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runne zunn Annenson Rum (<u>rys Asi</u> Inc. Grolon, Mass. 01450 1		
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O'BRIEN&GERE ENGINEERS, INC. ٥ SUBJECT JOB NO LIATE SHEET B۲ 2/80 HARTFORD RESERVOIR DAM # 1 RRB 0-14 2060-001 CHANNEL CROSS-SECTION BETWEEN SOUTH RESERVOIR AND RES. NO. 1 830 0 EL. 270 EL. 270 600 EL. 260 660 EL. 258 665. EL. 256.5 CHANNEL LENGTH = 1,300 FEET CHANNEL SLOPE . . OOG FT./FT. MANNING'S COEFFICIENTS : OVERBANKS - .08 CHANNEL - .04

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T 1 1 - 1.920, 1.322, 1.323, 1.324,9 -114,7 -1 310,0 Y a 14, 1.320,1 321,1 322,1 323, 1.324,9 326,0 324,0 330,0 Y a 10, 1.54, 1.56, 2.339 - 5020 -134,9 250009 - 1 s a 0 25 J
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CLEAR CONTRACTOR CONTR -¢-ान -22.44 21.04 1.02 1.04 20.099 0 940 35. 35. L055 IAUTO -#F1== EXCS -tocat NSTAN ISTAGE ALSHA 1.00 HAIN 1-1-2-1-4954 8954 159. ις <u>τ</u>. • 1991 INAME ۶. -11-11-END-DE-PERIOD FLOW HH.MN PENIND COAP Q MO.DA HH.MN PENIND ******* -0F-HAHFFURD-4ESEHVOIK-DAM-NJ2-83-85HHHH HTI04= 2.00 -15N0+ 472 0.00 1 741 12 THAU .80 -514Ft UNULUFIE ANALYSIS OF NAWIFUND-RESEANDIN-D. National Dam Inspection Phogham New England Division - Cumps of Engineeus MULII-PLAN ANALYSES TO HE PERFORMED 0 0.000 15-84H 0,00 NTA= .70 TRACE METRC -+++<u>Eave-J-wetine-y-tutine-</u>}-.40 .50 .60 .70 SUH-AREA HUNDEF COMPUTATION 171 1.00 -H110K 110. 34.0--Untl-++VD#DE#APH-DATA --10 JOH SPECIFICATION HECESSION DATA 412 H24 L055 nafa <u>Evetn 5fex5</u> u.00 0.00 1 40H c ******** PuECTU- Bata (P= .50 IECON ITAPE Oun Instrates 0⊬CSN= -141 LUM - TO- HE SERVOIN -2 o 172 þ 14± 1.50 1111111 00.0 -1.70 нь 111.00 22400 IOAY JULE -202 ICUMP 1.00 UE. HYDROCRAPH DEVELOPMENT RESERVOIR #2 (UPSTREAN) SIMTUE μ. 2m5 21.5∪ EACS -14- E-141 NIMIN 15140 22. 25. 2. TT T 0.00 <u>د</u>ې N N N SPFE 00.0 -51-whund FLUUU HYUWUGHAPH PACKAGE [HEC-1] Dam Safety Vension July 1978 Last Munification 26 Fem 19 AHX VHX 00.0 H 6 1 8 1 i i i (iu] n3a I S DE ******* 645.46 - 64M445E () 478 - 54E-• PERCENTACES OF 114 ° MH DATE0 02/27/80. TIME0 14.42.01. I 22 FOR HARTFORD INFLOW 80.UM PMF Ī 5 D-18

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APPENDIX E

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