ESTCP
Cost and Performance Report

(EW-201147)

Advanced Micro-Grid Energy Management Coupled with Integrated Volt/VAR Control for Improved Energy Efficiency, Energy Security, and Power Quality at DoD Installations

October 2016

This document has been cleared for public release; Distribution Statement A

ESTCP

ENVIRONMENTAL SECURITY
TECHNOLOGY CERTIFICATION PROGRAM

U.S. Department of Defense

Page Intentionally Left Blank

Page Intentionally Left Blank

REPORT DOCUMENTATION PAGE

Public reporting burden for this collection of information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing this collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Department of Defense, Washington Headquarters Services, Directorate for Information Operations and Reports (0704-0188), 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202-4302. Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number. **PLEASE DO NOT RETURN YOUR FORM TO THE ABOVE ADDRESS.**

1. REPORT DATE *(DD-MM-YYYY)*	2. REPORT TYPE	3. DATES COVERED *(From - To)*
10-28-2016	Cost and Performance Report	2012 to Oct 2016

4. TITLE AND SUBTITLE

Advanced Micro-Grid Energy Management Coupled with Integrated Volt/VAR Control for Improved Energy Efficiency, Energy Security, and Power Quality at DoD Installations

5a. CONTRACT NUMBER
W912HQ-12-C-0002

5b. GRANT NUMBER

5c. PROGRAM ELEMENT NUMBER

6. AUTHOR(S)

Herman Wiegman
Styliani Ioanna Kampezidou
Matthias Nikolakopulos

5d. PROJECT NUMBER
ESTCP   EW-201147

5e. TASK NUMBER

5f. WORK UNIT NUMBER

7. PERFORMING ORGANIZATION NAME(S) AND ADDRESS(ES)

GE Global Research
1 Research Cir
Niskayuna NY 12309

8. PERFORMING ORGANIZATION REPORT NUMBER

232524 – Final Report

9. SPONSORING / MONITORING AGENCY NAME(S) AND ADDRESS(ES)

ESTCP
Energy & Water Program
4800 Mark Center Drive
Alexandria, VA 22305-3605

10. SPONSOR/MONITOR'S ACRONYM(S)
ESTCP

11. SPONSOR/MONITOR'S REPORT NUMBER(S)

12. DISTRIBUTION / AVAILABILITY STATEMENT

Available for public release; distribution unlimited

13. SUPPLEMENTARY NOTES

14. ABSTRACT

This demonstration program focused on methods to reduce peak electric power and electric energy consumption through Conservation Voltage Reduction (CVR) techniques. The first 2 years of efforts focused on advancing the IVVC technology. The later years of the project focused on building level voltage control, via Electronic Voltage Regulators (EVR's). The process of confirming peak power reductions and energy savings from voltage adjustments was tedious and resulted in less than expected savings. The building level voltage control equipment was not financially viable, and the alternative of manual adjustment of existing transformer tap settings was determined to be more cost effective than EVR technology. Additional observations about the migration of most electrical loads toward constant power characteristics also erodes savings potentials.

15. SUBJECT TERMS

Conservation Voltage Reduction, Energy Conservation, Peak Power Reduction, Voltage Control

16. SECURITY CLASSIFICATION OF:			17. LIMITATION OF ABSTRACT	18. NUMBER OF PAGES	19a. NAME OF RESPONSIBLE PERSON
a. REPORT	**b. ABSTRACT**	**c. THIS PAGE**		48	Herman Wiegman
					19b. TELEPHONE NUMBER *(include area code)* 518-387-7527

Standard Form 298 (Rev. 8-98)
Prescribed by ANSI Std. Z39.18

COST & PERFORMANCE REPORT
Project: EW-201147

TABLE OF CONTENTS

TABLE OF CONTENTS (Continued)

LIST OF FIGURES

LIST OF TABLES

ACRONYMS AND ABBREVIATIONS

ANSI   American Nation Standard Institute
AVR   Automatic Voltage Regulation

CMU   Concrete Masonry Unit
CVR   Conservation Voltage Reduction, a reduction in peak load and energy consumption with reduced voltages based upon the load type

DoD   Department of Defense

EPRI   Electric Power Research Institute
ESTCP   Environmental Security Technology Certification Program
EVR   Electronic Voltage Regulator, a solid state tap changing device which can regulate the output voltage to a set value

HP   Horse Power
HV   High Voltage, transmission level circuits at >69 kV

IVVC   Integrated Volt/VAR Control, the control of several VAR sources based on their voltage measurements and knowledge of DER's in the feeder network

LTC   Load Tap Changer, a transformer with load sensitive tap position

MAPE   Mean Absolute Percentage Error
MCAGCC   Marine Corps Air Ground Combat Center
MV   Medium Voltage, distribution circuits in the range of 1~ 69 kV

RMS   Root-Mean-Square

SCE   Sothern California Edison
SCR   Silicon Controlled Rectifier, used in AC circuits to commutate current

VA   Volt-Amp, units for apparent power
VAR   Volt-Amp Reactive, reactive power flow, either leading or lagging.
VSF   Variable spreading factor
VVC   Volt/VAR Control, the control of a switched VAR source (typically a capacitor) based on local voltage measurements from the feeder.

W   Watts, units for real power

Page Intentionally Left Blank

ACKNOWLEDGEMENTS

Page Intentionally Left Blank

EXECUTIVE SUMMARY

This demonstration program focused on methods to reduce peak electric power and electric energy consumption through Conservation Voltage Reduction (CVR) techniques, specifically, through the application of building voltage regulating equipment.

OBJECTIVES

The demonstration project had two main objectives:

- Reduce peak building power by >4% by reducing voltage from 1.0 to 0.95 per unit
- Reduce daily energy consumption by >2% by reducing voltage from 1.0 to 0.95 per unit

TECHNOLOGY

The initial project assessed two types of technology:

- Integrated Volt-Amp reactive (VAR) Control which optimally dispatches VAR sources (switched capacitors) and tap changing transformers to shape the feeder voltage profile for base-wide CVR savings.
- Building level electronic voltage regulator which regulates the building voltage level independent of the feeder input voltage, for building-wide CVR savings.

The first two years of efforts focused on advancing the Integrated Volt/VAR Control technology which attempted to incorporate an electrical distribution model with known solar energy sources to shape the voltage profiles of the distribution feeders. This effort was terminated as the voltage profiles were not easily reduced with conventional, low cost switched capacitor banks on the distribution network, and the base did not control the settings of the feeder-head tap changing transformer.

The later years of the project focused on building level voltage control, via existing technology in the form of Electronic Voltage Regulators (EVRs), leveraged from an adjacent market (voltage support to buildings in poor power quality sites).

PERFORMANCE AND COST ASSESSMENT

The net result from the demonstration of CVR at Building 1588 resulted in:

- Peak load reduction of 1.9–5.6% which is within range of the goal of 4–5%.
- Energy consumption reduction of 1.5%, which is less than the goal of 3–4%.

  EVR also had an internal loss of 2% which was not accounted for in the above 1.5% energy savings, thus nullifying any benefit.

  Note: the voltage reduction is assumed to be set to 95% of rated.

Additional challenges and concerns on applying the technology are listed below.

- The above performances were only applicable to the target building, which had some significant resistive loads, such as electric laundry dryers, and an electrically heated sauna.

- The assessment of CVR impact and savings was very difficult, it required several months of data collection and non-trivial statistical analysis to determine the precise effect.

- The trend for electrical loads is toward constant power loads with closed loop controls. As a base adopts energy conservation measures, the benefits to CVR methods will erode.

The cost effectiveness of the demonstration of EVR technology was zero due to the additional losses in the EVR device, eroding any peak power or energy savings benefit. An alternative method for achieving CVR through manual tap changes on existing transformers proves to be cost effective (as manual tap changes only requires moderate amount of skilled labor applied once, assuming the feeder voltage profile is reasonably constant over time.).

The benefit of CVR methods, at either the distribution feeder level or the building level, is eroding over time as loads become more electronically controlled and behave in a constant power and constant energy manner. Alternatively, energy efficiency efforts should first focus on updating loads which behave in a resistive, un-controlled manner (e.g., the electric laundry dryers with simple run time controller should be replaced with units that have "dryness" or humidity controlled turn off, or be updated with modern gas-fired dryers).

1.0   INTRODUCTION

The original project proposed by GE Global Research in 2010, had an overall technical objective of implementing a centralized, campus-wide voltage management scheme which accounted for distributed energy resources (such as combined heat & power, as well as solar power) in order to provide Conservation Voltage Reduction (CVR) benefits and ensure voltage quality compliance. The original objective proposed is shown below: [1]

The operational conditions at the target base, the Marine Corps Air Ground Combat Center (MCAGCC) in Twenty-nine Palms, changed over the time frame of the project as the base upgraded its electrical connection to the local utility, Southern California Edison (SCE). With the new infrastructure, in combination with the fact that the Load Tap Changer (LTC) at the key substations were not controlled by the base, but were seasonally changed by SCE, reduced the feasibility of the proposed Integrated Colt/VAR Control (IVVC) strategy.

Due to the difficulty of showing benefit at the base level, the team pivoted and chose to demonstrate a different technology, which would have measurable benefit at the building load level, rather than at the feeder level. This building level voltage control device could impact the CVR of the building, independent of the feeder voltage level (whether it was too high or too low).

1.1   BACKGROUND

The intent of this demonstration is to evaluate the peak electric power reduction and electric energy consumption reduction effects from building level voltage control devices. The impact on building operations is expected to be minimal as these building level voltage control devices generally give consistent quality voltage, but at any programmable level between the American Nation Standard Institute (ANSI) suggested minimum and maximum values. Also the voltage control devices have a by-pass switch that can disable and return the building to normal operations if necessary. Current practices at military bases do not often tackle the issue of either distribution feeder level or building level voltage control.

This document will also include items to enhance the basic demonstration trends; in the nature of electrical loads, typical Department of Defense (DoD) installation electrical load characteristics, and the overall effectiveness of voltage conservation methods.

1.2   OBJECTIVE OF THE DEMONSTRATION

The project's objective is to assess the impact and cost benefit of building level voltage control devices on both the peak electric power and energy consumption. The technology that was studied in detail was an Electronic Voltage Regulator (EVR), which is a transformer-based device with multiple taps that are electronically controlled with silicon-controlled rectifiers.

---

[1] EW 201147 Fact Sheet from the ESTCP website: https://www.serdp-estcp.org/Program-Areas/Energy-and-Water/Energy/Microgrids-and-Storage/EW-201147

1.3   REGULATORY DRIVERS

The primary DoD directive, which motivated this study, was the Environmental Security Technology Certification Program (ESTCP) focus on energy consumption reduction and reduced energy costs for DoD installations.

2.0   TECHNOLOGY DESCRIPTION

This section of the report describes the underlying theory behind CVR and how it can be achieved at military bases.

2.1   TECHNOLOGY OVERVIEW

CVR methods are based upon the characteristics of electrical loads and how they respond to voltage changes over time. This section gives the theory behind the method and how it can be applied at either the distribution feeder or building level.

2.1.1   Electrical Load Modeling

To define the effect of voltage changes on load consumption, the power system society categorizes load behavior according to their voltage response in the following classes: constant impedance (Z), constant current (I) and constant power (P). Since some loads might preserve more than one of the following properties, a load can be fully characterized with the combination of all the previous three. The figure below represents a ZIP model.

The following figures from Electric Power Research Institute (EPRI's) report [6], show lighting examples of an incandescence lamp which is a constant impedance load and a fluorescent lamp which is an almost constant power load.

Figure 1.   Lamp Type Power-Voltage Profiles from EPRI Report [6]

2.1.2   Conservation Voltage Reduction

The term CVR is normally applied to the energy savings aspects of reducing the voltage applied to loadsit can also be used to describe the peak power reductions from reduced voltages. The below sections describe these two sub-objectives.

2.1.2.1   Peak Power Reduction

In the case of peak load reduction, the CVR factor is defined as the ratio of percentage of power consumption reduction over the percentage in voltage reduction.

$$CVR_{power} = \frac{\Delta P\%}{\Delta V\%} \qquad (3)$$

The effects of CVR implementation on peak load reduction can be simplified and summarized in Figure 2. The peak load is reduced after applying voltage reduction [10].
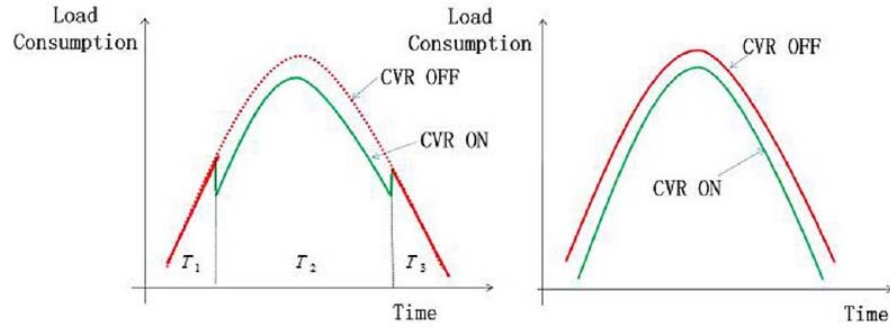
Figure 2.   Peak Load Reduction from CVR for Two Conditions [10]

2.1.2.2   Energy Consumption Reduction

The effect of voltage on energy consumption over the long term requires insight into the load's operation [7]. In the case of energy consumption reduction, the CVR factor is defined as the ratio of percentage energy change over percentage voltage change [10].

$$CVR_{energy} = \frac{\Delta E\%}{\Delta V\%} \tag{5}$$

Normally, one would expect constant impedance loads (resistive) to consume much less energy as voltage is reduced. However, this depends upon how the constant impedance load is operated over the course of the day.

Two forms of control which have opposite impacts on the energy consumption are; "constant time" controls, and "closed loop" controls. If the load is controlled with a simple timer or runs a fixed number of hour per day, then voltage level can impact the total energy consumption.   If the load is controlled by a separate productivity parameter, such as temperature, light output, or other independent parameter, then the total energy consumed may **not** be a function of voltage.

Figure 3 below show three examples of loads with different ZIP characteristics and control methods. The example shows how peak power and energy consumption results vary across these loads.
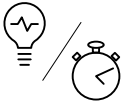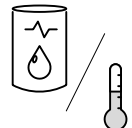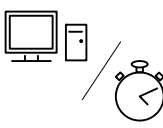
Example Loads			
Load	Incandescent	Water Heater	Computer
Control	On/Off	Temperature	On/Off
Usage	Fixed time	Gallons per day	Fixed time
Peak Power	$P \propto V^2$	$P \propto V^2$	P constant
Energy Consumption	$E \propto V^2$	$E \propto usage$	$E \propto usage$

Figure 3.   Example Electrical Loads and Their Power and Energy Characteristics vs. Applied Voltage, Dependent upon Load Type and Control Methodology.

4

2.1.3   Building Level Voltage control

Building level voltage control is performed with the assistance of EVR technology. The EVR technology can regulate the Root-Mean-Square (RMS) potential in the building level even when the distribution system voltage is varying, due to the electronically controlled taps which span a broad range. Figure 4 below shows, two examples of voltage control on a building using EVR, in example #1 the EVR bucks the potential down to the ANSI limit, in example #2 the EVR boosts the potential of a deeply depressed feeder back to acceptable limits.
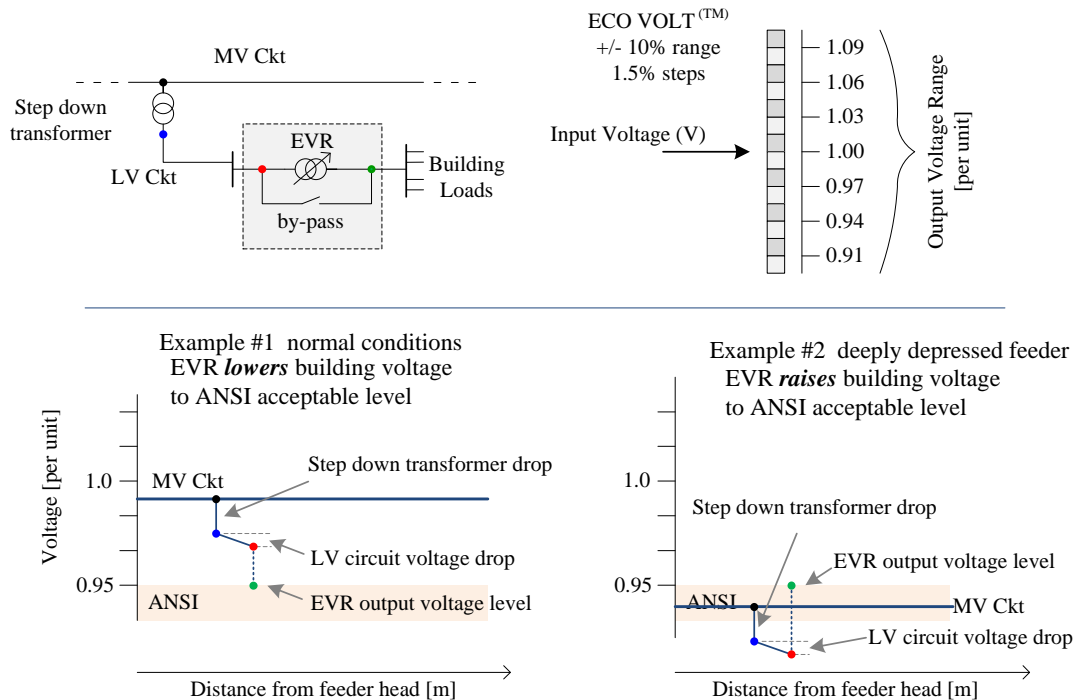
Figure 4.   Two Examples Where a Building Level EVR Regulates the Voltage, Given Two Different MV Distribution Circuit Conditions.

Note: the examples in Figure 4 include a potential drop due to the leakage impedance of the Medium Voltage (MV) to Low Voltage (LV) step down transformer. This potential drop can be as much as 5% for a fully loaded distribution transformer.

2.2   ADVANTAGES AND LIMITATIONS OF THE TECHNOLOGY

There are several available technologies available to influence or set voltage levels on distribution feeders and at the building load level. Below is a listing of the considered technologies and their relative merits.

Table 1.   Comparison of Various Voltage Level Technologies

Technology	Main Advantage	Main Disadvantage	Cost ($/kVA) [2]
Load Tap Changing Transformer	efficiently changes the voltage at the head of a feeder as a function of feeder load	does not account for DER's or VAR sources down the feeder. moderately expensive technology	100-200
Switched Capacitor Banks with local control	can economically raise local feeder voltage when droop becomes an issue (near end of line).	does not address non-local voltage issues, limited switching events per day. can only raise voltages.	50-60
Centralized Control of Switched Capacitor Banks	can optimize voltage profile based on knowledge of feeder and DER's	requires data and communications, more expensive than local control, can only raise voltages	80-100
Building Level VAR injection (Smart inverters)	can dynamically inject +/- VARs to smooth or adjust building level voltage. may be integrated into future solar inverters	can force large power factor changes at building level. expensive if not integrated with other functions (solar inverter)	200-300*
Building Level Tap Changer (EVR)	can accurately regulate voltage at the building loads	no ability to impact feeder voltage (only load side), moderately expensive	150-200

In general, the advantage of an EVR is that it can dynamically maintain the voltage level to a LV circuit, even as the feeder voltage may vary wildly (as is the case for United States Embassies in foreign lands).   The disadvantage of an EVR is that it is relatively expensive and it incorporates its own multi-tap transformer, as well as the dynamic electronic tap changing device.

---

[2] Capacitor Application Issues, Eaton Corporation, Thomas Bloomberg, Daniel Carnovale, whitepaper on www.eaton.com
* the cost of smart inverters can be associated with the primary function, like solar power, so no additional cost for VAr injection

3.0 PERFORMANCE OBJECTIVES

The performance objectives are summarized in the table below.

Table 2.   Performance Objectives

Performance Objective	Metric	Data Requirements	Success Criteria
Quantitative Performance Objectives			
Reduce peak power	peak electric power consumed on a daily basis	Electric meter data over several months	4-5% reduction in peak power
Reduce energy consumption	electric energy consumed on a daily or monthly basis	Electric meter data over several months	3-4% reduction in energy consumption
Qualitative Performance Objectives			
Fewer voltage related issues	number of complaints or documented issues at building level	feedback from staff and reported incidents of equipment operation	no reported issues due to voltage quality

The performance objective, is the overall reduction of electrical energy use in the target building and a reduction in the peak load demand, and improved robustness of the building loads to electrical feeder voltage disturbances. The demonstration will quantify the above benefits and evaluate cost to derive a cost/benefit analysis and payback period.

3.1.1 Optional Quantitative Performance Objectives

The stability of applying EVR to various buildings at a typical DoD base was considered. A low percentage of buildings surveyed at the MCAGCC had sufficient space in their electrical rooms to accommodate the EVR equipment. The EVR can be purchased with an external rated enclosure to help alleviate the space constraint inside the buildings, but the cost will increase.

Page Intentionally Left Blank

4.0   FACILITY/SITE DESCRIPTION

The MCAGCC in Twenty–nine Palms has been an aggressive adopter of renewable energy and is located 120 miles East of Los Angeles, California (CA). The base boasts more than 8MW of solar power, >30MW of total load, and >10 MW of natural gas fired co-generation. The recently updated electrical feed from SCE now gives the base a redundant electrical feed and a reliable source of power.

Figure 5. Photo of Equipment Garages with Rooftop Solar Installations at MCAGCC in Twenty–nine Palms, CA Showing Pole Mounted 12.5kV AC Distribution Network.

4.1   FACILITY/SITE LOCATION AND OPERATIONS

The selected location of the EVR demonstration will be at building B1588 (East Gymnasium) – which satisfies most of the below requirements:

- This building experiences voltage variation, harmonics, and P.F. issues (0.1 on CØ).

- The building contains a mixture of load types, both 480/277, and 208/120 voltages – which can be separately adjusted.

- It is fed by a 225kVA pad-mount transformer located outside, just east of the Electrical Room – which has the requisite space for the EVR to be located indoors.

- As one of (2) gymnasium facilities located within a half-mile of each other, the load is not only non-critical, but also the facility does have some redundancy.

- The ongoing demand load should be sufficient to generate quantifiable savings –as it is a newly operated 24-hour facility.

Figure 6.   Photo of the Selected Building at the MCAGCC in CMU Twenty–nine Palms.

4.2   FACILITY/SITE CONDITIONS

The selected building, B1588 has the following function: East Gym & Fitness Center

- ~30-yr. old 22,300 SF single-story Concrete Masonry Unit (CMU) building - located at the far east end of 4th Street, approximately in the middle of Main side. Added to the project P641.

- As B1588 is located at the dead end of 4th Street, there are no key military operations occurring near the site. EVR monitoring and demonstration should have no impact.

- Building managerial personnel are fully aware of the operation, and are cooperative: easy, willing, and able to accommodate the installation and demonstration.

- An important advantage of this candidate building was the fact that it had space within its Elec. Rm. (albeit w/ some re-configuration) to allow the Automatic Voltage Regulation (AVR) to be installed indoors: critical in this environment - due to the extreme heat, and sandy conditions, outdoors.

- This also allowed for metering, tap-changing, and AVR setting to take place in a relatively clean, controlled environment, and within close proximity to each other.

- Unfortunately, the Elec. Rm. doubles as the Mech. Rm., and the AVR is relatively large (barely fitting through the door), but adequate space was created to accommodate it properly. All this was preformed while maintaining proper clearances to all equipment, and secure the cellular router.

- Although the Elec. Rm. can get relatively warm inside, a ½ Horse Power (HP) exhaust fan maintains indoor air temperature to below ±100°F. (indoor air temp is monitored in 24-hr. cycles).

- Existing switchboard wire way facilitated connecting the AVR feeders to the incoming section. The selected buildings do not have any key military operations taking place in them.

Figure 7. Photo Inside of the Electrical Room at Building B1588, Showing a 480-208V Transformer Mounted to the Floor, and Electric Load Panels Mounted to the Wall.

Page Intentionally Left Blank

5.0   TEST DESIGN

5.1   CONCEPTUAL TEST DESIGN

The basic concept of the test plan is based upon two types of experiments: one which quickly measures the changes in power consumption with step changes in voltage, the second observes many days of energy consumption at each voltage setting.

5.1.1   Peak Power Reduction Experiments

These experiments involved changing the EVR output setting several times over the course of an hour. During each step change in EVR voltage output, the power consumption was recorded (1-min averages) and assessed for a similar step change.

These experiments were applied twice, once in January and once in June in order to capture a broad range of ambient temperatures.

Noise factors included loads within the building which happened to switch on or off during the 1-minute averaging of power.

Note: data from two separate meters was used to differentiate the 480V and 208V circuits within the building.

5.1.2   Energy Consumption Reduction Experiments

These experiments involved changing the EVR output setting several times over the course of months. During each step change in EVR voltage output, the daily average energy consumption was recorded and assessed for a step change.

Secondary factors included environmental and weather data from National Oceanic and Atmospheric over the time period of interest. The testing was scheduled over a time period from January to June to cover a broad range of ambient temperatures.

Noise factors included human occupancy rates, building equipment breakdowns, holidays, and transfer of laundry services from one gym to another based on equipment failures.

Note: data from three separate meters was used to differentiate the 480V and 208V circuits within the building, and the inefficiency of the EVR itself.

5.2   BASELINE CHARACTERIZATION

5.2.1   Peak Power Reduction Experiments

These experiments do not require any baseline data or modeling. Rather, after the data is collected, the voltage and power response data can be normalized to nominal or average values, so that just the sensitivity of power is evaluated against changes in applied voltage.

5.2.2 Energy Consumption Reduction Experiments

These experiments do not require any baseline data or modeling before the application of the EVR. Rather, the experimental data is correlated with the primary and secondary factors using statistical tools. So the primary effect of CVR can be extracted without a baseline model for the building.

Later efforts by the team focused on the characterization of B1588's daily average energy consumption as a function of several factors. These factors included; daily average RMS voltage, daily average ambient temperature, daily average humidity. The energy consumption tests were applied over a period of 89 days from January 28th until April 7th and from June 8th to June 19nd, 2016.

5.2.3 Energy-CVR Model Performance

The error of fitting the data over the given linear models (6) and (7) is due to special nonlinearities in the data. The MAPE (Mean Absolute Percentage Error) from in-sample model validation along with the model coefficients are provided in the table below. The CVR factor is also calculated using formula (4). All data was normalized.

Table 3. 208V Circuit Model Coefficients and Error Performance for Normalized Model Predictors from Equation (6).

208V Circuit	α_0	α_1	α_2	MAPE
Coefficients	35.74	-70.41	35.66	6.62%
95% Confidence Interval	(10.083, 61.831)	(-122.543, -19.151)	(10.056, 61.724)	

Table 4. 208V Model Coefficients Significance Based on Standardized Model Predictors

208V Circuit	α_0	α_1	α_2
t-value	0	-2.708	2.745
P-Value (Pr>|t|)	1	0.008	0.007
Standard Error	0.101	4.807	4.807
95% Confidence Interval (2.5%-97.5%)	(-0.20, 0.20)	(-22.57, -3.45)	(3.63, 22.75)

Table 5. 480V Circuit Model Coefficients and Error Performance for Normalized Model Predictors from Equation (7).

480V Circuit	β_0	β_1	β_2	MAPE
Coefficients	0.63	0.46	-0.10	6.13%
95% Confidence Interval	(0.485, 0.786)	(0.351, 0.579)	(-0.153, -0.050)	

Table 6.   480V Model Coefficients Significance Based on Standardized Model Predictors

480V Circuit	β_0	β_1	β_2
t-value	2.33	0.612	-0.295
P-Value (Pr>|t|)	1	$3.03 *10^{-12}$	0.0001
Standard Error	0.061	0.075	0.075
95% Confidence Interval (2.5%-97.5%)	(-0.12, 0.12)	(0.46, 0.76)	(-0.44, -0.14)

The CVR factor of the 208V circuit is estimated with low confidence due to the large variance of voltage and voltage squared coefficients. The large variance in the estimation of those coefficients is an outcome of the lack of other predictors that might affect the energy consumption in that circuit other than the voltage reduction/increase. Due to the large variance, it is not possible to provide a confidence interval for the CVR factor of the 208 V circuit. In other words, it is not possible to define with high confidence upper and lower limits of the CVR factor in the 208V circuit.

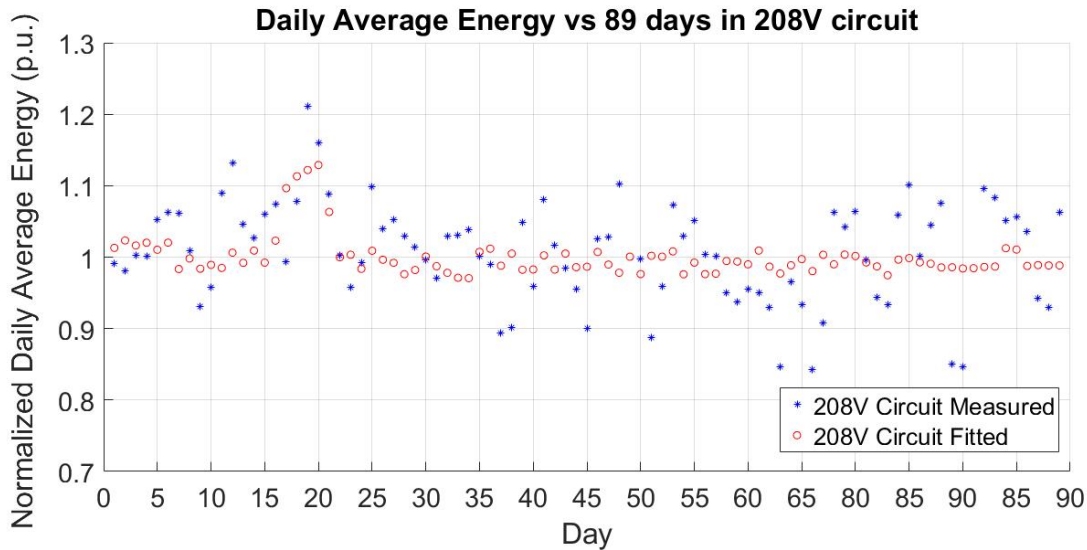The model performance over the complete 89 days of measurements is shown below:

Figure 8.   Daily Normalized Average Energy Over 89 Days in 208V Circuit
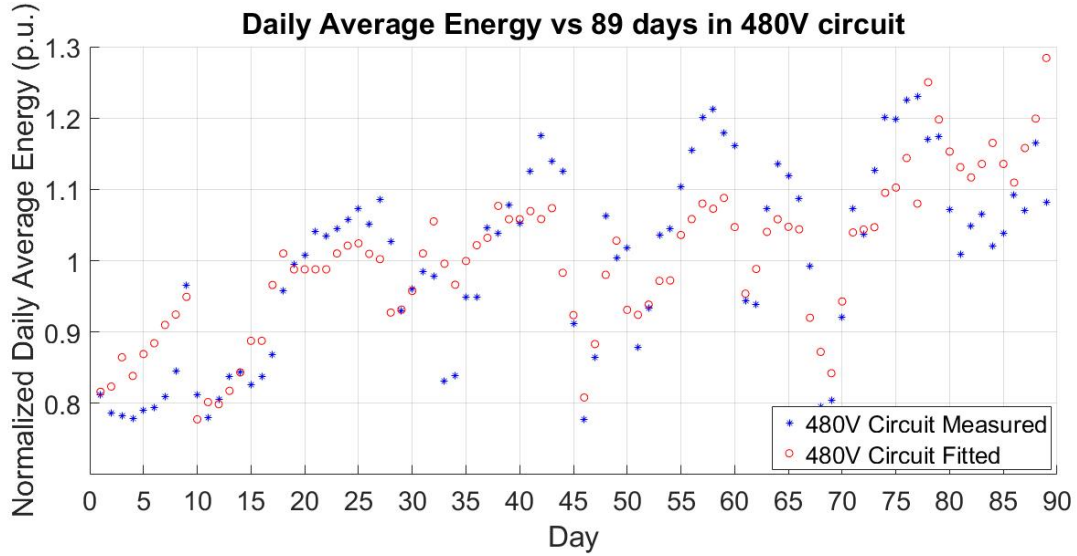
Figure 9. **Normalized Daily Average Energy Over 89 Days in 480V Circuit**

5.2.4 Results Explanation

The CVR factor on the 208V circuit was found to be between a constant power and a constant current load behavior. The CVR in circuit 480V is zero because this circuit contains significant closed loop loads which are not affected by the voltage changes. The statistical analysis produced insignificant effect of voltage variation on energy consumption (the voltage and voltage squared coefficients were statistically insignificant and thus excluded from the model resulting in a zero CVR factor according to definition in (4)). In conclusion, the 208V circuit can provide energy savings but the 480V circuit cannot provide a constant rate of savings because of the nature of the motor loads (constant energy consumption regardless the voltage level - knowledge of the operation point can possibly provide power CVR savings for peak load consumption).

Similar results are provided by the DoD of the United Kingdom, which performed a very similar study on CVR for energy savings purposes [21]. Unregulated motors provide potential energy savings if they are operated within a certain region as mentioned in [21]. The experimental results showed a zero CVR in the case of the 408V circuit, which mostly contains regulated motor load and near-constant power lighting technology. The UK DoD study [21] agrees with the same conclusions and provides a table with the potential savings from different load types which is along with the EPRI study [14] and DoE study [3], the main sources of verification of our results.

5.3 DESIGN AND LAYOUT OF TECHNOLOGY COMPONENTS

The CVR experiment was performed with the assistance of an EVR device connected as shown in the figure below. The device was introduced between the pre-existing MV to LV transformer and the building circuits. The EVR and the taps of the 208V circuit in the building were the two degrees of freedom (points where voltage can be controlled) in this experiment. A picture of the installed EVR equipment is also provided.

16
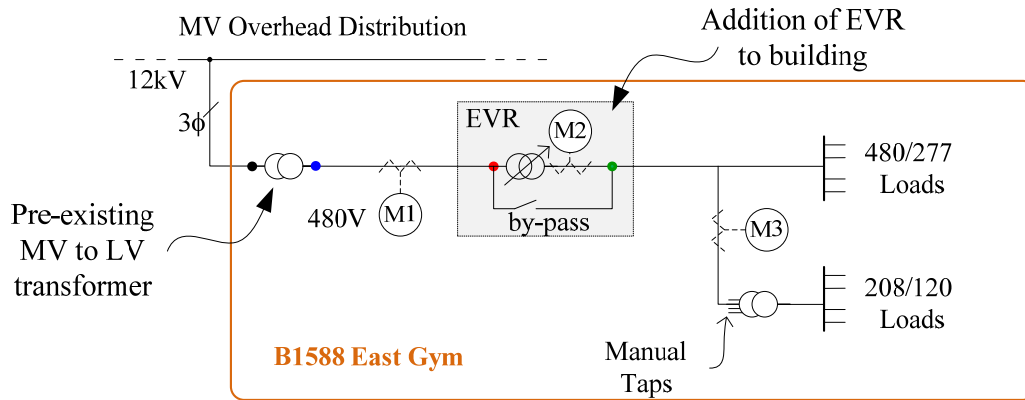
Figure 10. **Basic One-line Diagram for the Layout of the EVR in the Building.**

Note: to resolve the 480V circuit load separate from the 208V circuit load, data from both Meter #2 and #3 are necessary and the difference was used to calculate the 480V circuit load.

Figure 11. **The EVR device installed in the building, and the meter panel display.**

Figure 12.   Installed Meters and Cellular Router for Data Retrieval.

5.4   OPERATIONAL TESTING

The EVR settings can be easily set by programming the voltage level on the device. The taps on the 208V circuit transformer require a de-energization of the transformer, changing the tap and then re-energizing the circuit. No other actions were required to perform this experiment.

5.5   SAMPLING PROTOCOL

- *Calibration of equipment*. None was needed. The power quality meters were sufficient in accuracy and came pre-calibrated.

- *Quality assurance sampling*. None was made. The data over the several months were the sampling that fed the analysis.

5.6   SAMPLING RESULTS

The experiments performed are summarized in the table below:

- Several months of data recordings while the EVR output and 208V transformer taps were adjusted to various settings

- Two days of rapid EVR voltage level changes (each 5 minutes).

Below an overview of the data collected from the meters is given in several plots:
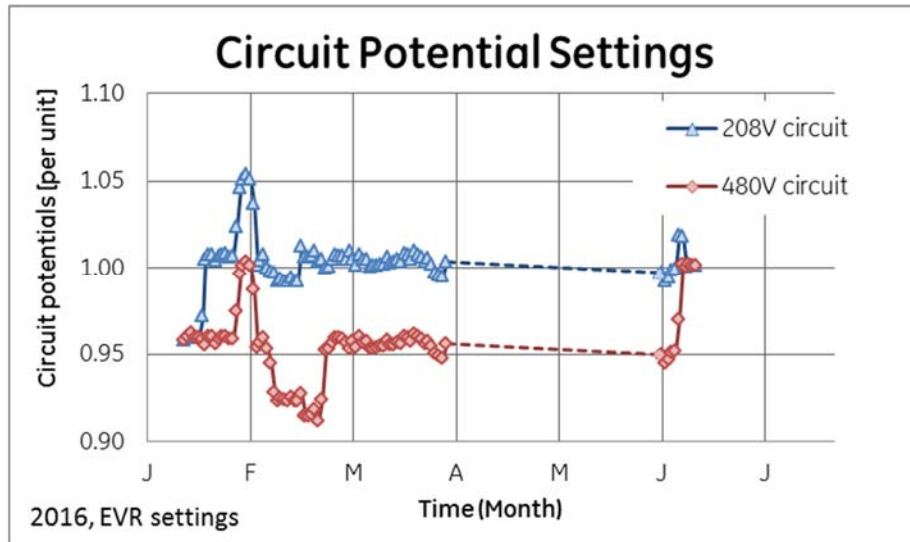
Figure 13. **The Potentials in Both Circuits of the Building Over Five Months in 2016.**
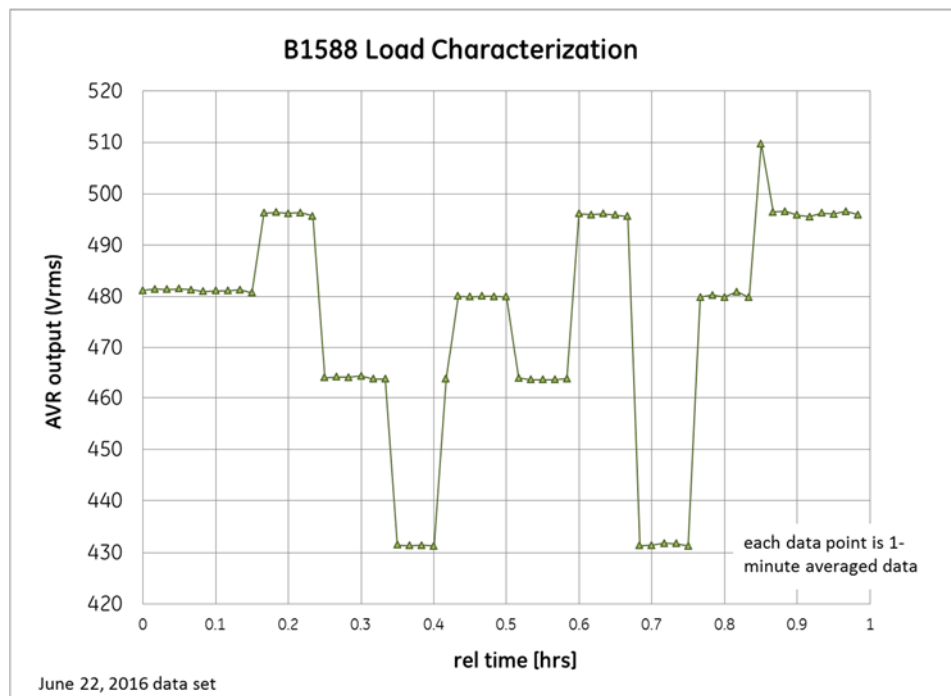
Figure 14. **EVR Output Voltage Settings During the Load Characterization Experiments on June 22, 2016.**

Page Intentionally Left Blank

6.0   PERFORMANCE ASSESSMENT

The proposed demonstration will document the energy and peak power reductions of the proposed technology. The demonstration also addresses the question of relative installation costs for a brown field site with typical issues. The combinations of these two give the benefit to cost ratio and a scalability assessment to estimate the total impact to the DoD.

6.1   PEAK POWER REDUCTION

The original hypothesis was that the EVR device will reduce the **peak power** of the building by 4~5%, when the voltage is dropped from 1.0 to 0.95 power unit. The collected data from the building load characterization shows that the 208V circuits have a much more resistive characteristic than the 480V circuit, which is nearly constant power. The Variable spreading factor (VSF) for B1588 is summarized below in Table 7, and the performance for B1588 is summarized below.
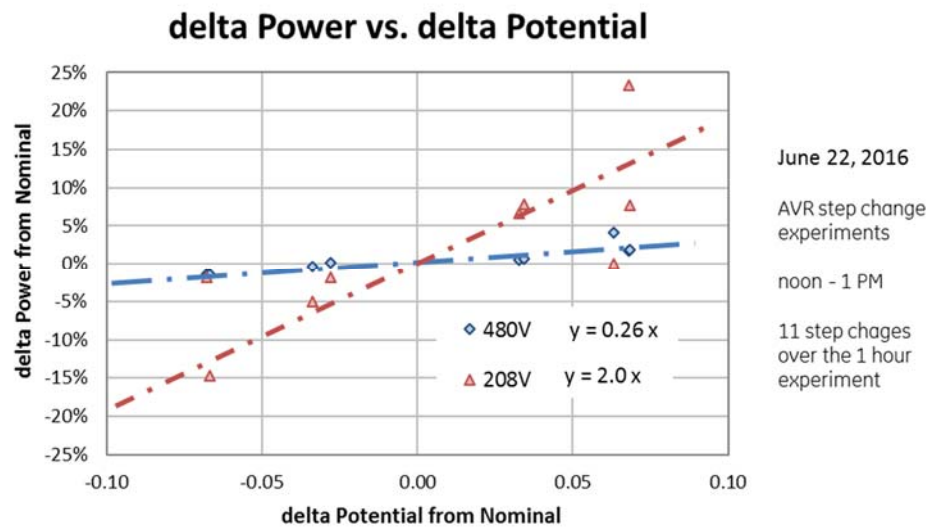
Figure 15.   Plot of Delta-Power vs. Delta-Potential Data Points from the Load Characterization Experiment.

B1588 Load Characterization (208V & 480V circuits)

480V circuit
y = 0.2169x + 0.7831
$R^2 = 0.4718$

208V circuit
y = 1.834x² - 2.988x + 2.150
$R^2 = 0.617$

June 22, 2016
EVR step
change
experiments

Noon-1PM

60, 1-min
recordings
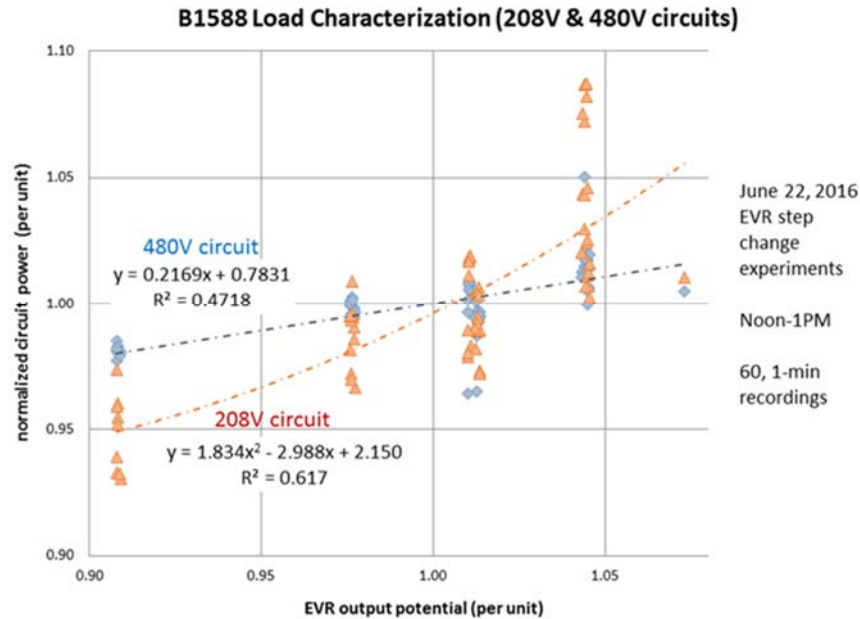
Figure 16.   Plot of all Power vs. Potential Sampled Points Over the 1-Hour Load Characterization Experiment Showing a 480V Circuit with CVR-Power Slope of 0.22, and a 208V Circuit with a CVR-Power Slope of 0.7.

Table 7.   CVR Power Factors for B1588 by Two Estimation Methods.

	dP/dV (11 delta steps) 1-min response	2*Kz + Ki (all 60 recordings) 5-min response	Power Split (weighting)
208V circuit	2.0	0.7	33%
480V circuit	0.26	0.22	66%
Aggregated	0.83	0.38	100%
Response to -5% voltage	-4.1%	-1.9%	

The VSF results show that for a 5% voltage reduction, the building can achieve a 4-10% peak power reduction on the 208V circuit, and a 1-3.5% peak power reduction on the 480V circuit. The net division of energy consumption for B1588 is approximately 33% on the 208V circuit, 66% on the 480V circuit, and resulting in a total building level peak load reduction of 1.9-5.6%.

This result falls partially in the range of the claim of a 4-5% reduction in peak power from a 5% drop in building voltage level. The findings fall short of the claim as longer response times are considered due to the load in B1588 having more closed loop control, which adjusts power consumption based on voltage perturbations.

Load Power Response of Three Resistive Load Types to a Voltage Step Up
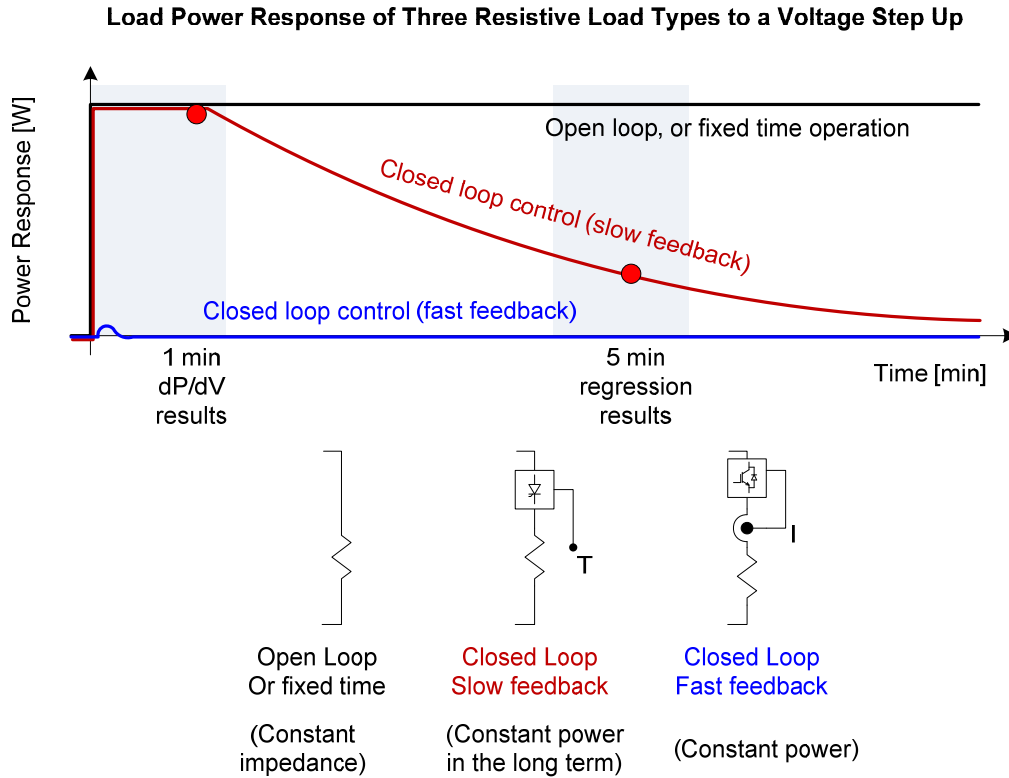
Figure 17. **Response of Power over Time Due to a Voltage Rise Applied to Three Types of Resistive Loads, Showing the Probable Closed Loop Response with Slow Feedback Loads within B1588.**

6.2 ENERGY CONSUMPTION REDUCTION

The original hypothesis was that the EVR device will reduce the **energy consumption** of the building by 3~4%, when the voltage is dropped from 1.0 to 0.95 pu. The collected data from the building daily energy characterization shows that the 208V circuits has an equal mix of open and closed loop controls, and the 480V circuit is nearly constant energy. The CVR for B1588 is summarized in Table 8 and the performance for B1588 is summarized below.

Table 8. **CVR Energy Factor for B1588 (from normalized data)**

Circuit	CVR Factor	Energy Split
208V	0.91	33%
480V	0	66%
Aggregated	0.3	100%
Response to -5% voltage	-1.5%	

23

From the CVR factor estimation in the Energy Consumption analysis, it is concluded that a 5% voltage reduction leads to a 4.55% energy consumption reduction in the 208V circuit. For the 480V circuit the analysis could not reach a high confidence conclusion due to the near zero CVR factor. The net result from an energy split of 33%/66% between 208V and 480V circuits is a total building level energy consumption reduction of 1.5%, which is less than the originally projected outcome due to the load in B1588 being less resistive and more constant power than originally anticipated.

7.0   COST ASSESSMENT

This section estimates the capital and operational costs of operating the EVR technology at the building level, and assess the financial benefit of operating the EVR technology.

The "current approach" is to operate all transformer equipment at the nominal or "100%" potential taps. The "proposed approach" is split into two methods;

1) use an EVR to reduce the voltage to the building loads in order to achieve CVR,

    a. This method was demonstrated and can be used to dynamically set the voltage at the building level to lowest acceptable level for maximum CVR benefit.

2) manually set the building transformers to a lower tap, where applicable, to induce lower applied voltages, without the use of an EVR.

    a. This method was not demonstrated, but can be used to set the voltage at the building to a reasonably low level based on seasonal or annual estimates of the bases voltage levels, which will return most the CVR benefit for essentially no cost.

Site Description:

This cost analysis is being applied to the measured benefits of Building 1588 (East Gym). This industrial building probably does not represent the base as it is dominated by residential loads.

7.1   COST MODEL

The cost model in Table 9 is for adding a 480V/480V EVR to an existing building, as was done in this Environmental Security Technology Certification Program (ESTCP) funded project.

Table 9.   Cost Model for Adding an EVR to a Brownfield Site.

Cost Element	Data Tracked	Estimated Cost
CapEx	Quotes for hardware	150 – 200 [$/kVA]
Installation	Professional installation	3,000 [$/install]
Consumables	operation over 6 months.	none expected
OpEx	cost of electricity to cover losses and inefficiency	700 [$/kVA/year] (2% of full rating as loss)
Lifetime	projected based on similar equipment	15 ~20 years
Misc	training or other costs	none

7.2 COST ANALYSIS AND COMPARISON

7.2.1 COST ASSESSMENT

The Cost Assessment for the EVR technology was based on a simple return-on-investment model, and was compared with a secondary method to achieve similar performance with lower investments.

Two configurations were used in this analysis, the first one which could dynamically adjust voltage to a pre-defined setting which gives maximum benefit, and a second method that was much lower cost but would not achieve as high a benefit.

Note: the table below do not consider other EVR implementation strategies where only the 208V circuit has an EVR applied. (as was introduced in Section 7.3).

Table 10.   Two Configuration Options for Achieving Voltage Adjustment.

	Manually set taps	**EVR dynamically set taps**
MV to 480V	MV to 480V isolation transformer (pre-existing)	
480V adjustment	Manual selection of taps on MV transformer for reduced voltages	Separate 480V to 480V transformer with multiple output taps & EVR equipment
480 to 208V	480V to 208V isolation transformer with high side taps (pre-existing)	
208V adjustment	Manually selected taps on "high side" of transformer for reduced voltages	Manually selected taps on high side of transformer

Table 11.   Two configuration options with equipment and labor cost estimates.

	Manually set taps	**EVR dynamically set taps**
MV to 480V	Pre-existing, no new costs (0 $/kVA)	
480V adjustment	No equipment costs, $600 Labor (de-energize & set taps)	150 $/kVA + $3k labor
480 to 208V	Pre-existing, no new costs (0 $/kVA)	
208V adjustment	No equipment costs, $600 Labor (de-energize & set taps)	EVR lowers voltage for both circuits

7.2.2 Benefit Assessment

The benefit of applying lower voltages to building used the below assumptions.

List of Assumptions:

Price of electrical energy:	$0.07/kWh	flat rate for energy at the base
Price of peak power:	$15/MW	peak power charge per 28-day billing period
Building average power	50 kW	
Building peak power	75 kW	
CVR energy savings:	-1.5%	energy savings (without EVR losses)
CVR peak power reductions:	-1.9%	peak power reductions from 5% voltage drop
EVR energy/power losses:	1.5%	thus nullifying any energy or power savings benefit

Table 12.   Simple Cost and Benefit Assessment for Two Voltage Setting Strategies Applied to a Building with 75kW Peak Power Consumption.

	Manually set taps	EVR dynamically set taps
Initial Costs (Equipment + Labor)	$600	$14,250
Recurring costs (over the 20 year life)	None	none
Energy Savings	-1.2% (80% of observed)	0% (EVR losses erode benefit)
Peak Power Reduction	-1.5% (80% of observed)	0% (EVR losses erode benefit)
Energy bill savings	$222 / year	$0 / year
Demand Charge reductions	$368 / year	$ 0 / year

Table 12 shows that the EVR has no measurable benefit in the example building. This is due to the EVR having a separate transformer inside with multiple taps. Rather a simpler method of manually adjusting the taps of the pre-existing transformers were 80% of the claimed performance benefit can be had at near zero cost.

Page Intentionally Left Blank

8.0   IMPLEMENTATION ISSUES

Below is a summary of implementation issues.

Lesson Learned:

- Internal to building electrical equipment rooms are not often well suited or able to house an EVR unit, due space constraints and wire routing issues.

- Outside sites have more space, but require outdoor rated equipment (National Electrical Manufacturers Association outdoor rated…) and more maintenance due to dirt and debris issues.

- Manual tap changes by electricians requires the equipment to be de-energized.

- De-Energized Tap Changers or "dial tap" changers on a pad mount and clam-shell residential transformers is an easy way to turn down voltages. These devices are normally always set to the "100%" or "nominal" position.

Potential Regulations:

- No significant regulations are predicted that affect the application of voltage regulating devices.

- New Smart Inverter requirements may help support voltage regulation strategies, but it is unclear whether these devices will encompass voltage reduction strategies.

Decision Making Factors:

- A decision to reduce a building's voltage level should be based upon knowledge of the loads within that building. Even then, a decision to elect for voltage reduction for energy or peak power reduction needs to be compared with other efforts to modernize the loads and apply alternative control strategies (closed loop controls).

- Distributed solar power has an impact on local voltage profiles. An EVR can help mitigate voltage swings and their impact on sensitive equipment. But the application of an EVR must be weighed against modernizing the equipment which is sensitive to voltage perturbations.

Procurement Issues:

- No significant procurement issues. EVR technology is generally available and often applied to United States Embassies in developing nations where poor voltage quality is an issue.

Page Intentionally Left Blank

9.0   REFERENCES

1. EW 201147 Fact Sheet from the ESTCP website: https://www.serdp-estcp.org/Program-Areas/Energy-and-Water/Energy/Microgrids-and-Storage/EW-201147

2. Conservation Voltage Reduction, Phillip Anderson, Idaho Power, 2013 https://www.idahopower.com/pdfs/AboutUs/PlanningForFuture/irp/2013/DecMtgMaterials/ConservatioVoltageReduction.pdf

3. PNNL 19596, July 2010 http://www.pnl.gov/main/publications/external/technical_reports/PNNL-19596.pdf

4. R. Comfort , A. Mansoor and A. Sundaram "Power quality impact of distributed generation: effect on steady state voltage regulation", PQA 2001 North America Conf., 2001 http://citeseerx.ist.psu.edu/viewdoc/download?doi=10.1.1.202.5283&rep=rep1&type=pdf

5. Capacitor Application Issues, Eaton Corporation, Thomas Bloomberg, Daniel Carnovale, whitepaper on www.eaton.com

6. EPRI, 2011, Volt/Var Control and Optimization Concepts and Issues. [Online]. Available: http://cialab.ee.washington.edu/nwess/2012/talks/uluski.pdf

7. Evaluation of Conservation Voltage Reduction (CVR) on a National Level, US. Department of Energy, July 2010, Report.

8. Kirshner D., "Implementation of Conservation Voltage Reduction at Commonwealth Edison", *IEEE Transactions on Power Systems*, vol. 5, pp. 1178-1182, 1990.

9. Begovic M., Novosel D., Milosevic B. and Kostic M.,: Impact of Distribution Efficiency on Generation and Voltage Stability, presented in *Proc. 33rd Annual Hawaii Int. Conf. System Sciences, 2000*, 2000, p.*7* pp.

10. Wang Z., and Wang J. "Review on Implementation and Assessment of Conservation Voltage Reduction", *IEEE Transactions on Power Systems*, vol. *29*, no. *3*, pp. *1306-1315*, May 2014.

11. ANSI, "ANSI Standard C84.1-1995 Electric Power Systems and Equipment Voltage Ratings (60 Hz)," 1995.

12. Kennedy B. and Fletcher R., "Conservation Voltage Reduction (CVR) at Snohomish County PUD", *IEEE Transactions on Power Systems*, vol. *6*, pp. *986-998*, 1991.

13. Scalley B. L. and Kasten D. G., "The Effectws of Distribution Voltage Reduction on Power and Energy Consumption", *IEEE Transactions on Power Systems*, vol. E2-4, No. 3, pp. 210-216, 1981.

14. EPRI, 2001, PQ Commentary. [Online]. Available: http://www.smartgridnews.com/artman/uploads/1/sgnr_2007_1208.pdf

15. Chen M., Shoults R. and Fitzer J., "Effects of Reduced Voltage on the Operation and Efficiency of Electric Loads", in *EPRI, Arlington: University of Texas, EL-2036 Volumes,* 1981, vol. 1, p. 1419-1.

16. Wilson T., 2003, AdaptiVolt Based CVR in Industrial Applications Technical Synopsis. [Online]. Available: http://utilidata.com/as-sets/docs/white_papers/UtiliData_Technical_Synopsis_Industry_.pdf

17. Schneider J. F., Tuffiner F. and Singh R., 2010, Evaluation of Conservation Voltage Reduction (CVR) on a National Level. [Online]. Available: http://www.pnl.gov/main/publications/external/tech-nical_reports/PNNL-19596.pdf

18. Wilson T. L., "Measurement and Verification of Distribution Voltage Optimization Results", in *Proc. 2010 IEEE Power and Energy Society General Meeting*, 2010, pp. 1-9.

19. RTF NWCouncil, 2011, Standard Protocol #1 for Automated CVR. [Online]. Available: http://rtf.nwcouncil.org/subcommittees/cvr/

20. RTF NWCouncil, 2012, CVR Standard M&V Protocol #1. [Online]. Available: http://rtf.nwcouncil.org/subcommittees/cvr/

21. Justifying and Delivering Voltage Optimization on the Mod Estate, UK Department of Defense Estate Management, January 2010. Practitioner Guide.

APPENDIX A   POINTS OF CONTACT

Point of Contact Name	Organization Name Address	Phone Fax Email	Role in Project
Herman Wiegman	GE-Global Research	518-387-7527 wiegman@ge.com	Principal Investigator
Matthias Nikolakopulos	Nikolakopulos & Associates Inc	(310) 530-7277 engineering@Nikolakopulos.com	Sub-Contractor, Installer, Operator
Clovis Vaughn	MCAGCC, EIC, EngrBr, PWD, G4	760-830-7795 Clovis.vaughn@usmc.mil	Facility Manager

ESTCP Office

4800 Mark Center Drive
Suite 17D08
Alexandria, VA 22350-3605

(571) 372-6565 (Phone)

E-mail: estcp@estcp.org
www.serdp-estcp.org