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3 CONTROLLABLE CAMBER WINDMILL BLADES

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5 STATEMENT OF GOVERNMENT INTEREST

6 The invention described herein may be manufactured and used
7 by or for the Government of the United States of America for
8 Governmental purposes without the payment of any royalties
9 thereon or therefore.

10
11 BACKGROUND OF THE INVENTION

12 (1) Field of the Invention

13 The present invention relates to an improved windmill system
14 for generating electrical power which uses a controllable camber
15 blade system.

16 (2) Description of the Prior Art

17 Variable camber airfoils have been known for quite some
18 time. As a result, there are numerous patents related to
19 flexible control surfaces for directing fluid flow. For example,
20 U.S. Patent No. 5,114,104 to Cincotta et al. relates to an
21 articulated control surface which utilizes a moldable control
22 surface that is shaped by contracting and elongating shape memory
23 alloys embedded within the control surface. The shape memory
24 alloys within the control surface contract when heated via an
25 applied electric current and elongated when cooled, i.e. the
26 electric current is removed.

1 U.S. Patent No. 5,662,294 to Maclean et al. is another
2 example of a control surface which uses a variable camber design.
3 In this invention, a pliant controllable contour control surface
4 comprises a first flexible facesheet formed to a first initial
5 contour of the control surface, and a second flexible facesheet
6 formed to a second initial contour of the control surface. The
7 first and second facesheets each have a set of prestrained shape
8 memory alloy tendons embedded therein, extending from a leading
9 edge to a trailing edge of the control surface. Each set of the
10 shape memory alloy tendons is separately connected to a
11 controllable source of electrical current such that tendons of
12 the first and second flexible facesheets can be selectively
13 heated in an antagonistic, slack-free relationship, to bring
14 about a desired modification of the configuration of the control
15 surface. A computer based control system is used for maintaining
16 a constant temperature of the antagonists to establish conditions
17 conducive to the stress induced transformation from austenite to
18 martensite, accomplished by causing constant current to flow
19 through the antagonists.

20 Flexible control surfaces are an advance over the previous
21 art of rigid control surfaces in that they allow control of the
22 fin camber (curvature) as well as angle of attack (pitch).
23 Camber can be used to control flow separation, to increase lift
24 for a given surface area, and to reduce turbulence and noise.

25 Windmills are alternative energy sources with low
26 environment impact and have been around for many centuries.
27 Numerous attempts have been made over the years to improve the

1 performance of windmills. U.S. Patent Nos. 4,003,676 to Sweeney
2 et al.; 4,160,170 to Harner et al.; 4,310,284 to Randolph; and
3 4,364,708 to David illustrate some of these efforts.

4 The Sweeney et al. patent relates to a windmill blade that
5 has a rigid leading edge, a rigid root portion, and a movable
6 blade tip. Control of the geometric twist of the windmill blade
7 is accomplished through selection of the axis of rotation for the
8 movable blade tip and by controlling the position of the windmill
9 blade tip with a servo motor or by controlling the position of
10 the windmill blade tip with a spring and a weight. By varying
11 the geometric twist of the blade, the frequency of rotation of
12 the blade is controlled to reduce wind drag upon the blade.

13 The Harner et al. patent relates to a wind turbine which is
14 connected to an electrical generator to produce electrical power.

15 The pitch angle of the wind turbine blades is controlled in a
16 closed loop manner to maintain either a constant generator speed
17 for isolated power generating stations or when the generator is
18 synchronized to the load, or constant generator output power or
19 shaft torque when the generator is connected to an electrical
20 grid. Open loop acceleration and deceleration schedules are
21 provided to minimize blade stress and shaft torque variations
22 during start up and shutdown transients, limiting blade angle
23 excursions as a function of wind velocity and speed.

24 The Randolph patent relates to a propeller hub which carries
25 pivotally-mounted blades that are linked to a spring-loaded
26 collar on the propeller shaft for automatic coning and feathering
27 under predetermined high velocity movements along the propeller

1 shaft to change the blade pitch angle during low wind velocity
2 conditions. An airfoil support mounts a propeller shaft and
3 turns therewith to reduce tower shadow effects. This is called a
4 down-wind system meaning the propeller is behind the tower and
5 causes the assembly to rotate into the wind without a tail vane.

6 The David patent relates to a windmill having blades with
7 both variable pitch and variable spanwise twist. The windmill
8 includes a hub which may be supported on top of a tower for
9 rotation about a substantially horizontal axis. A plurality of
10 blades are provided, each having a root, a tip and a spanwise
11 twistable intermediate section. Linkage mechanisms connect the
12 roots of the blades to the hub to permit selective independent
13 rotation of the roots and the tips of the blades for varying the
14 pitch and the spanwise twist of the blades. A control mechanism
15 is connected to the linkage mechanisms for varying the pitch and
16 spanwise twist of the blades in accordance with a predetermined
17 desired relationship. The aerodynamic properties of the blades
18 are adjusted by the control mechanism to permit the most
19 efficient generation of electric power under most wind
20 conditions, while minimizing the extent of the supporting tower
21 structure necessary to accommodate heavy wind conditions.

22 As shown in these patents, windmills are configured with two
23 or more blades fastened to a hub. The windmill blades have
24 airfoil cross sections. When wind blows past the blades, it
25 creates lift on the blades, which causes the hub to rotate. The
26 hub spins an electrical generator which produces electrical
27 power. The wind speed at which windmills can practically produce

1 power is limited. At low speeds, the lift on the blades is
2 insufficient to spin the hub and generator. At high speeds, the
3 blades produce high lift that causes windmill spin at a high rate
4 that can cause excessive stresses which damage and potential
5 catastrophically fail the system.

6 7 SUMMARY OF THE INVENTION

8 Accordingly, it is an object of the present invention to
9 provide a wind operated power generation system that has improved
10 efficiency over a broad range of wind conditions.

11 It is a further object of the present invention to provide a
12 wind operated power generation system as above which extends the
13 range of wind speeds at which energy can be practically produced.

14 The foregoing objects are attained by the wind operated
15 power generation system of the present invention.

16 In accordance with the present invention, a wind operated
17 power generation system broadly comprises at least two variable
18 camber blades fastened to a rotatable hub. Each of the variable
19 camber blades comprises a flexible material having embedded shape
20 memory alloy members to alter the shape of the blade. The power
21 generation system further comprises a source of electrical power
22 connected to the shape memory alloy members for varying the
23 temperature of each shape memory alloy member and thereby the
24 shape of the blades in response to changes in the speed of the
25 fluid driving the blades. The system still further comprises a
26 power regulator connected to the source of electrical power for
27 regulating the electrical power supplied to the shape memory

1 alloy members and a controller for transmitting a power command
2 signal to the power regulator.

3 Other details of the wind operated power generation system
4 of the present invention, as well as other objects and advantages
5 attendant thereto, are set forth in the following detailed
6 description and the accompanying drawings in which like reference
7 numerals depict like elements.

8 9 BRIEF DESCRIPTION OF THE DRAWINGS

10 FIG. 1 is a schematic illustration of a wind operated power
11 generation system in accordance with the present invention
12 utilizing controllable camber windmill blades;

13 FIG. 2A is a cross sectional view of a controllable camber
14 windmill blade in accordance with the present invention during
15 low winds;

16 FIG. 2B is a cross sectional view of a controllable camber
17 windmill blade in accordance with the present invention during
18 high winds;

19 FIG. 3 is a plan view of a controllable camber windmill
20 blade in accordance with the present invention; and

21 FIG. 4 is a sectional view of controllable camber windmill
22 blades mounted to a hub.

23 24 DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENT(S)

25 In the windmill power generation system of the present
26 invention, the camber and the pitch of the windmill blades are
27 adjusted to increase the lift at low speeds and decrease the lift

1 at high speeds. This has two effects. First, it increases the
2 range of wind speeds at which the windmill can practically
3 produce energy. Secondly, at any specific wind speed, the
4 blade's shape is optimized for that speed and thus, the overall
5 efficiency of the power generation system can be improved.

6 A wind operated power generation system 10 in accordance
7 with the present invention is schematically illustrated in FIG.
8 1. The power generation system 10 comprises a hub 12 supported
9 for rotation about a vertical axis on a tower 14 and at least two
10 variable camber blades 16 attached to the hub 12 for rotation
11 about an axis at an angle, typically a right angle, to the
12 vertical axis. The system further comprises an electrical
13 generator 20 mounted within the hub 12 and driven by the blades
14 16. The electrical generator 20 may comprise any conventional
15 electrical generator known in the art and may be connected to the
16 blades 16 using any suitable connection technique known in the
17 art.

18 Referring now to FIGS. 2A, 2B, and 3, each of the blades 16
19 has a leading edge 22 and a trailing edge 24. The main spar 26
20 for each blade 16 is preferably located in the leading edge.
21 Embedded in the spar 26 is a round or rectangular electrical
22 supply bus 28. Embedded in the trailing edge 24 of each blade 16
23 is a flat thin strip 30 which also forms an electrical bus. The
24 strip 30 is utilized to maintain the shape of the trailing edge
25 24. A plurality of shape memory alloy members 32 extend in a
26 spanwise direction. Each of the members 32 comprises a wire or
27 sheet formed from a shape memory alloy such as a nickel-titanium

1 shape memory alloy known commercially as NITINOL. Each shape
2 memory alloy member 32 is electrically connected to the leading
3 edge bus 28 and the trailing edge bus 30. A flexible material 34
4 covers each blade 16 and extends from the leading edge 22 to the
5 trailing edge 24 on both the upper and lower surfaces of the
6 blade. The flexible material may be formed from any suitable
7 flexible composite material such as a urethane-fiberglass
8 composite material or a urethane-spring steel composite material.

9 The composite material which is used to form material 34 should
10 exhibit stiffness in a spanwise direction. In a preferred
11 embodiment of the present invention, the shape memory alloy
12 members 32 are embedded within the flexible material 34.

13 When electrical power is supplied to the bus 28 during low
14 wind conditions, the shape memory alloy members 32 become heated
15 and contract to change shape so as to increase the radius of
16 curvature and pitch of the blade as shown in FIG. 2A.

17 Thereafter, as the winds increase and it becomes necessary to
18 optimize the shape of the blade for high wind conditions,
19 electrical power to the shape memory alloy members 32 is reduced
20 or even cut off. This causes the shape memory alloy members 32
21 to cool and stretch. As a result, the blade 16 has a reduced
22 curvature such as shown in FIG. 2B. In this embodiment, the
23 shape memory wire would be located on the concave side of the
24 curve. Decreasing the radius of curvature in this way has the
25 effect of increasing both the camber and pitch of the blade.
26 Increases in both pitch and camber will increase the lift on the

1 blade, thus increasing the energy extracted from the wind at low
2 wind speed.

3 In the system 10, the electrical power for heating the shape
4 memory alloy members 32 comes from the electrical generator 20.
5 In order to insure that a proper level of electrical power is
6 supplied to the members 32 to optimize the shape of the blades 16
7 for a particular wind speed or wind condition, a power regulator
8 40 is incorporated into the system 10. The power regulator 40 is
9 operated in response to a power command signal generated by a
10 controller 42. The controller 42 may comprise any suitable
11 preprogrammed computer known in the art.

12 Referring back to Fig. 1, the system 10 includes a number of
13 sensors for providing the controller 42 with the information it
14 needs to generate the command signal to the regulator 40. First,
15 a strain sensor 44 is embedded in each of the blades 16 to
16 generate a first signal indicative of the shape of the blade(s).
17 Each sensor 44 may comprise any suitable strain sensor known in
18 the art for measuring the amount of deflection of the blade in
19 which it is embedded. Second, a sensor 46 is connected to the
20 generator 20 to provide a second signal indicative of the
21 rotational speed of the generator 20. The rotational speed
22 sensor 46 may comprise any suitable sensor known in the art.

23 The system further includes a wind sensor 48 for providing a
24 third signal to the controller 42 indicative of wind speed. The
25 wind sensor 48 may comprise any suitable wind sensor known in the
26 art. The wind sensor 48 may be mounted on or near the tower 14.

1 The system 10 also includes a voltage sensor 50 for generating a
2 fourth signal indicative of generator voltage output and a fifth
3 sensor 52 for generating a fifth signal indicative of generator
4 current output. As shown in FIG. 1, the fourth and fifth signals
5 are supplied to the controller 42. The sensors 50 and 52 may
6 comprise any suitable sensors known in the art. The outputs of
7 the sensors 50 and 52 are utilized by the controller 42 to
8 compute the power being produced by the generator 20.

9 The controller 42 is preprogrammed with a control algorithm
10 for regulating the shape of the blades 16 by sending a command
11 signal to the power regulator 40. That is, an optimum shape for
12 each blade 16 for a particular wind condition is derived using
13 the sensed wind speed, rotational speed, and/or generator power
14 output. The computer algorithm may comprise any suitable
15 algorithm known in the art and does not itself form part of the
16 present invention. The particular algorithm which is used by the
17 controller 42 may utilize all of the input signals provided to
18 the controller 42 or it could be based on any one, or any pair,
19 of the input signals provided to the controller 42. If the
20 algorithm is based on less than all of the input signals, one or
21 more of the sensors may be eliminated to save cost. Of course,
22 the sensor which is eliminated is the one which produces the
23 input signal that is not used. After the optimum blade shape has
24 been determined by the preprogrammed controller 42, it is
25 compared to the sensed blade shape. The controller 42 then
26 adjusts the command signal to the regulator 40 until the blade

1 shape sensors 44 indicate that an optimum blade shape has been
2 obtained for a particular wind speed or condition.

3 Referring now to FIG. 4, slip rings 62 are located in the
4 hub 12. The slip rings 62 are provided to transmit the
5 electricity received from the power regulator 40 to the leading
6 edge bus 28 and then to the shape memory alloy members 32 to
7 change the camber of the blades 16.

8 The windmill power generation system 10 of the present
9 invention provides an innovative method of controlling the lift
10 produced by windmill blades and improving the efficiency of the
11 windmill. The system of the present invention also extends the
12 range of wind speeds at which windmills can practically produce
13 energy.

14 While the controllable camber windmill blades and the system
15 for controlling them have been discussed in the context of
16 windmill systems for producing electrical energy, the system
17 could also be applied to windmills that provide direct mechanical
18 energy, such as a system that drives a water pump. In this
19 alternative application however, a separate electrical supply
20 source would be required to actuate the shape memory alloy
21 members 32.

22 The system of the present invention may also be applied to
23 water turbines. Still further, the system of the present
24 invention may be applied to optimize the lift on propeller blades
25 for boats, aircraft, fans or liquid pumps.

26 An alternative embodiment would be to configure the wires in
27 the blade such that there was more curvature when the wires were

1 cool and stretched at low wind speed. At high wind speed, the
2 wires are heated and they contract on the convex side of the
3 curve. This increases the radius of curvature and flattens the
4 shape. This has the effect of decreasing lift on the blade and
5 reduces forces over on blade. This allows the blades to operate
6 at higher wind speed without structural failure.

7 Another configuration having shape memory wire to be located
8 on both concave and convex sides of the blade. This would allow
9 the radius of curvature of the blade to either increase or
10 decrease from a neutral pressure.

11 If desired, piezoelectric fibers could be used instead of
12 shape memory alloy wires.

13 It is apparent that there has been provided in accordance
14 with the present invention controllable camber windmill blades
15 which fully satisfies the means, objects, and advantages set
16 forth hereinbefore. While the present invention has been
17 described in the context of specific embodiments thereof, other
18 alternatives, modifications, and variations will become apparent
19 to those skilled in the art after reading the foregoing
20 description. Accordingly, it is intended to embrace those
21 alternatives, modifications, and variations which fall within the
22 broad scope of the appended claims.

2
3 CONTROLLABLE CAMBER WINDMILL BLADES

4
5 ABSTRACT OF THE DISCLOSURE

6 The present invention relates to a windmill power generation
7 system which includes at least two variable camber blades
8 fastened to a rotatable hub, which blades are driven by a fluid
9 such as wind. Each of the variable camber blades has embedded
10 shape memory alloy members. The system also includes a source of
11 electrical power connected to the shape memory alloy members for
12 varying the shape of the blades in response to changes in the
13 speed of the fluid driving the blades. The power generating
14 system further includes a power regulator connected to the
15 electrical power source for regulating the electrical power being
16 supplied to the shape memory alloy members and a controller for
17 transmitting a power command signal to the power regulator. The
18 controller preferably comprises a preprogrammed computer having
19 an algorithm for generating the optimum blade shape for a
20 particular wind speed or condition.

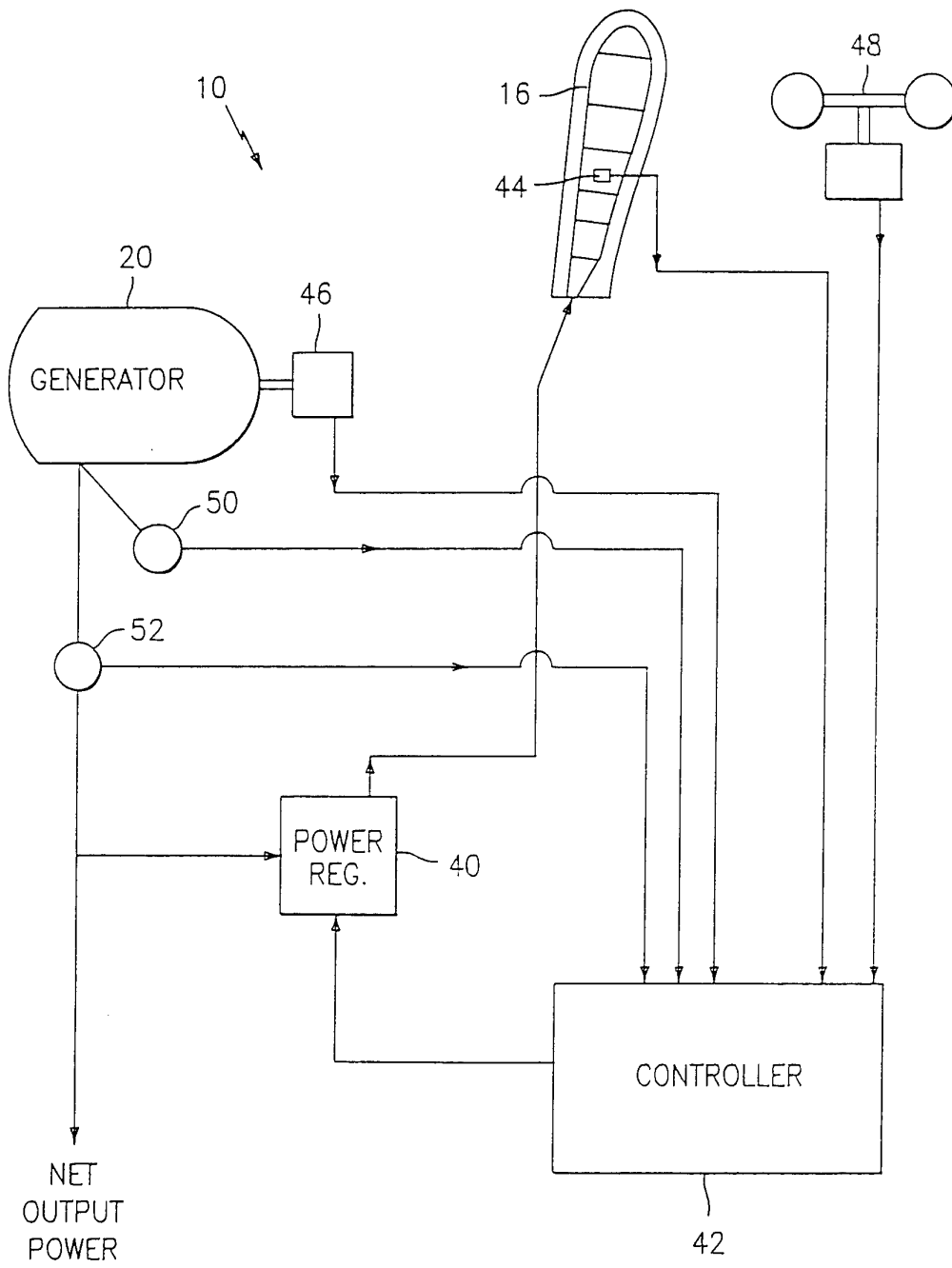
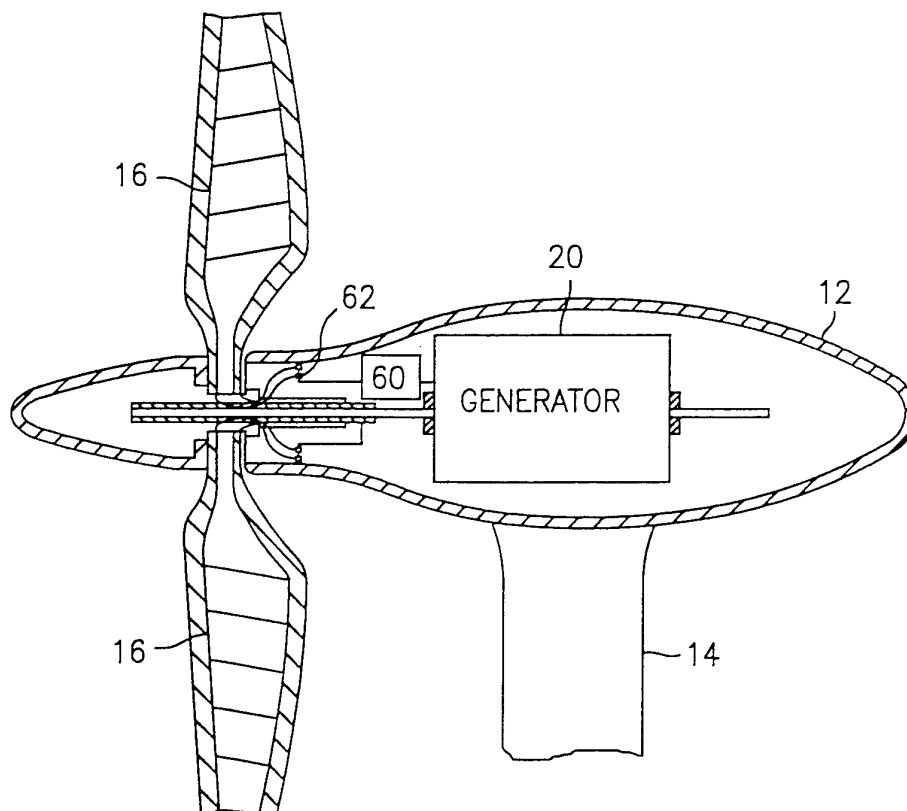
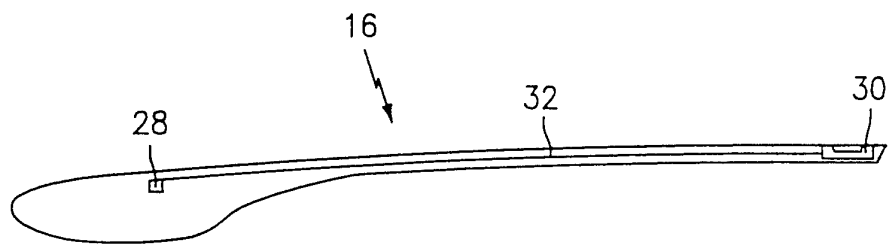
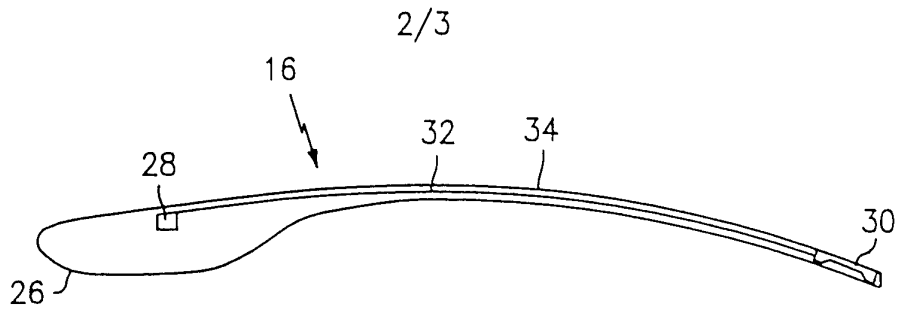


FIG. 1



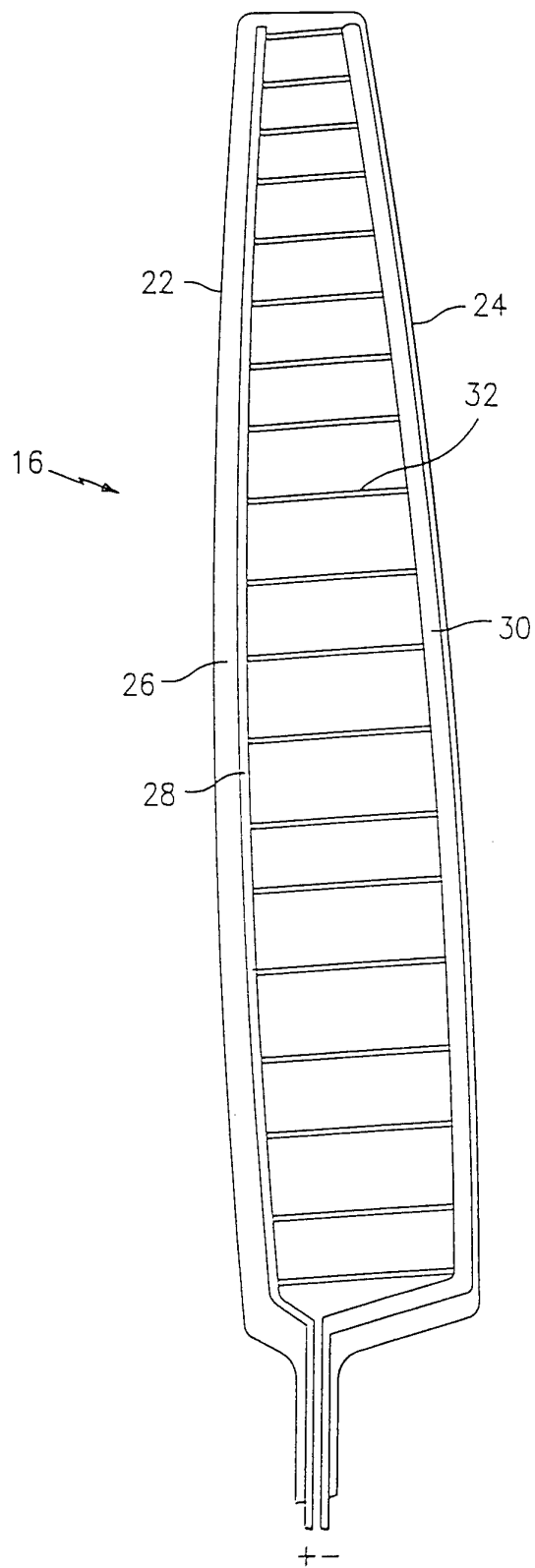


FIG. 3