

**Presentation to the
Aviation Fuel Working Group/17 Meeting**

**Aviation Fuel Forum – Cape Town 2005
International Air Transport Association**

10 May 2005



*Patsy A. Muzzell
National Automotive Center –
Tank-Automotive Research, Development
and Engineering Center
U.S. Army Garrison-Michigan
584-574-4228
pat.muzzell@us.army.mil*

14912
e/1671

Report Documentation Page

Form Approved
OMB No. 0704-0188

Public reporting burden for the collection of information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and Reports, 1215 Jefferson Davis Highway, Suite 1204, Arlington VA 22202-4302. Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to a penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number.

1. REPORT DATE 10 MAY 2005		2. REPORT TYPE N/A		3. DATES COVERED -	
4. TITLE AND SUBTITLE OSD Clean Fuel Initiative				5a. CONTRACT NUMBER	
				5b. GRANT NUMBER	
				5c. PROGRAM ELEMENT NUMBER	
6. AUTHOR(S) Muzzell, Patsy A.				5d. PROJECT NUMBER	
				5e. TASK NUMBER	
				5f. WORK UNIT NUMBER	
7. PERFORMING ORGANIZATION NAME(S) AND ADDRESS(ES) USA TACOM 6501 E 11 MILE ROAD WARREN, MI 48397-5000				8. PERFORMING ORGANIZATION REPORT NUMBER	
9. SPONSORING/MONITORING AGENCY NAME(S) AND ADDRESS(ES)				10. SPONSOR/MONITOR'S ACRONYM(S) TACOM TARDEC	
				11. SPONSOR/MONITOR'S REPORT NUMBER(S) 14912	
12. DISTRIBUTION/AVAILABILITY STATEMENT Approved for public release, distribution unlimited					
13. SUPPLEMENTARY NOTES Presented to the Aviation Fuel Working Group/17 Meeting Aviation Fuel Forum -- Cape Town 2005 Internation Air Transport Association 10 MAY 2005, The original document contains color images.					
14. ABSTRACT					
15. SUBJECT TERMS					
16. SECURITY CLASSIFICATION OF:			17. LIMITATION OF ABSTRACT SAR	18. NUMBER OF PAGES 26	19a. NAME OF RESPONSIBLE PERSON
a. REPORT unclassified	b. ABSTRACT unclassified	c. THIS PAGE unclassified			

OSD Clean Fuel Initiative

Vision:

DOD intends to catalyze the commercial industry to produce clean fuels for the military from secure domestic resources using environmentally sensitive processes that create jobs and wealth in the United States.

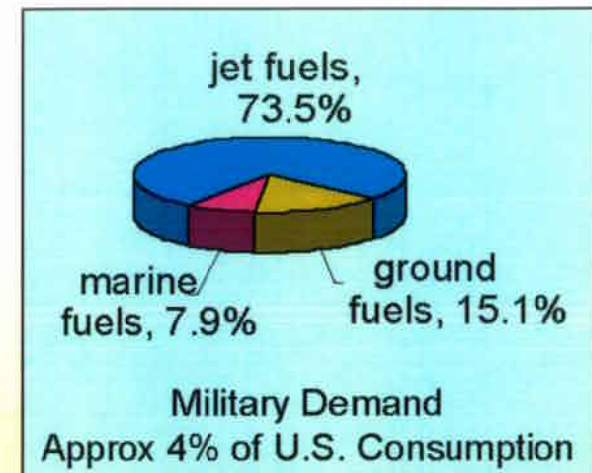
Dr. Theodore K. Barna
Assistant Deputy Under Secretary of Defense
Advanced Systems and Concepts
Pentagon 3D833
703-695-9873
Ted.Barna@OSD.mil

J. Edward Sheridan
Director
Total Energy Development Program (TED)
ODUSD (AS&C)
202-333-7617
Tedsherxxx@aol.com

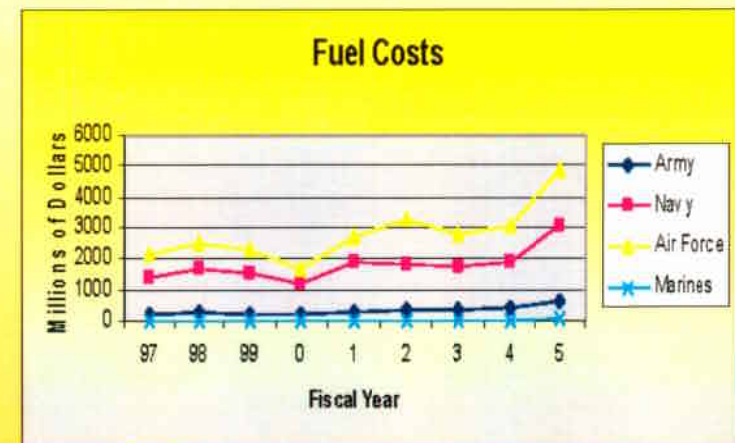
William E. Harrison III
Senior Advisor , Clean Fuel Initiative
Battlefield Use Fuel of the Future Program (BUFF)
ODUSD (AS&C)
202-586-7255
937-212-1524 (Cell)
William.Harrison@wpafb.af.mil

DoD Concerns

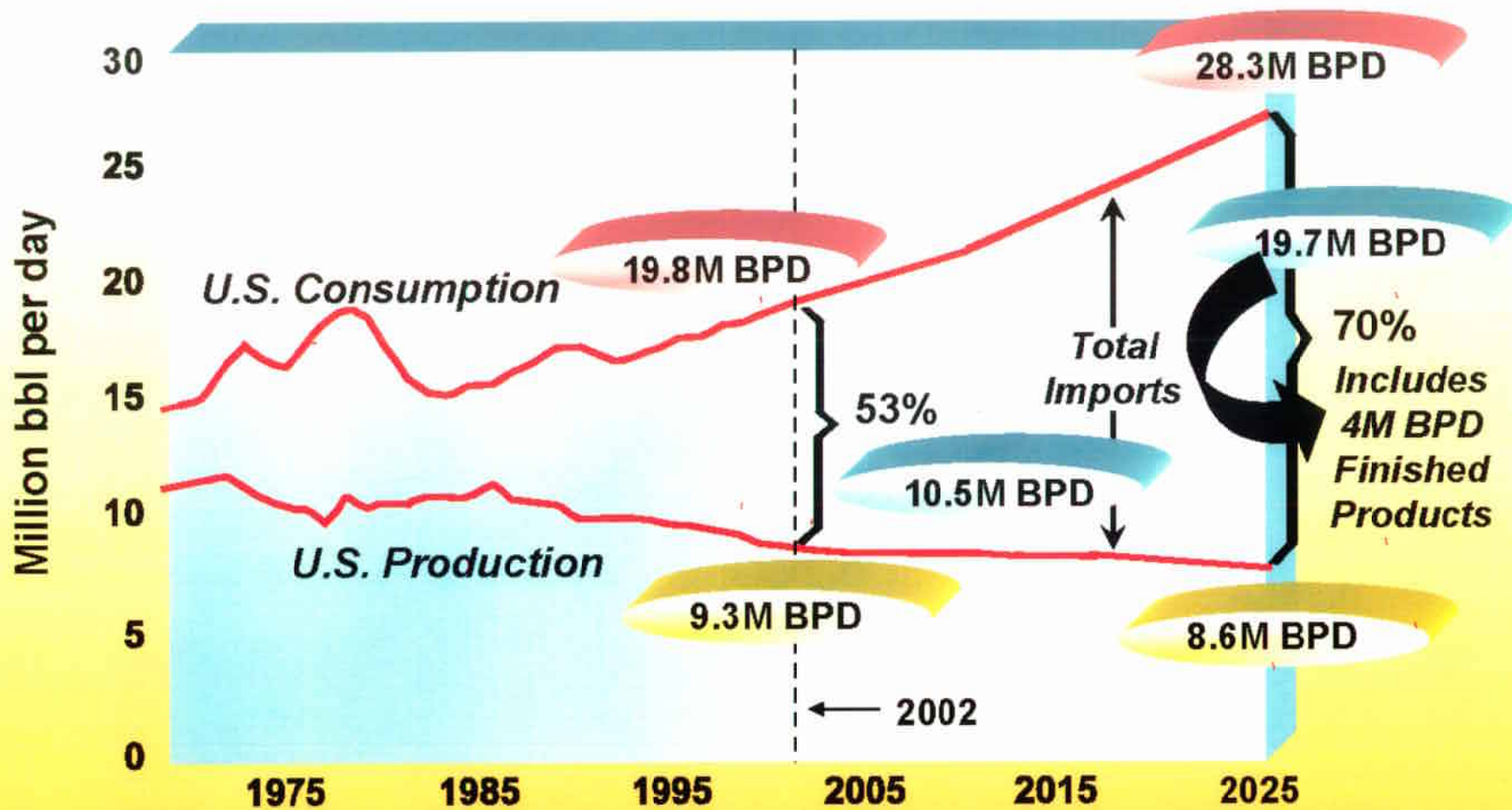
- Secure and reliable sources of energy
 - Dependent on foreign oil
 - Becoming dependent on foreign refined fuels
- Supply chain vulnerability
 - Dependent on mega refineries
 - Terrorist threats or natural disasters
- Need for cleaner fuels
 - DoD exempt from some EPA regulations
- Potential limits on deployments
 - Possible conflict with EU rules



Ref: DESC Fact Book

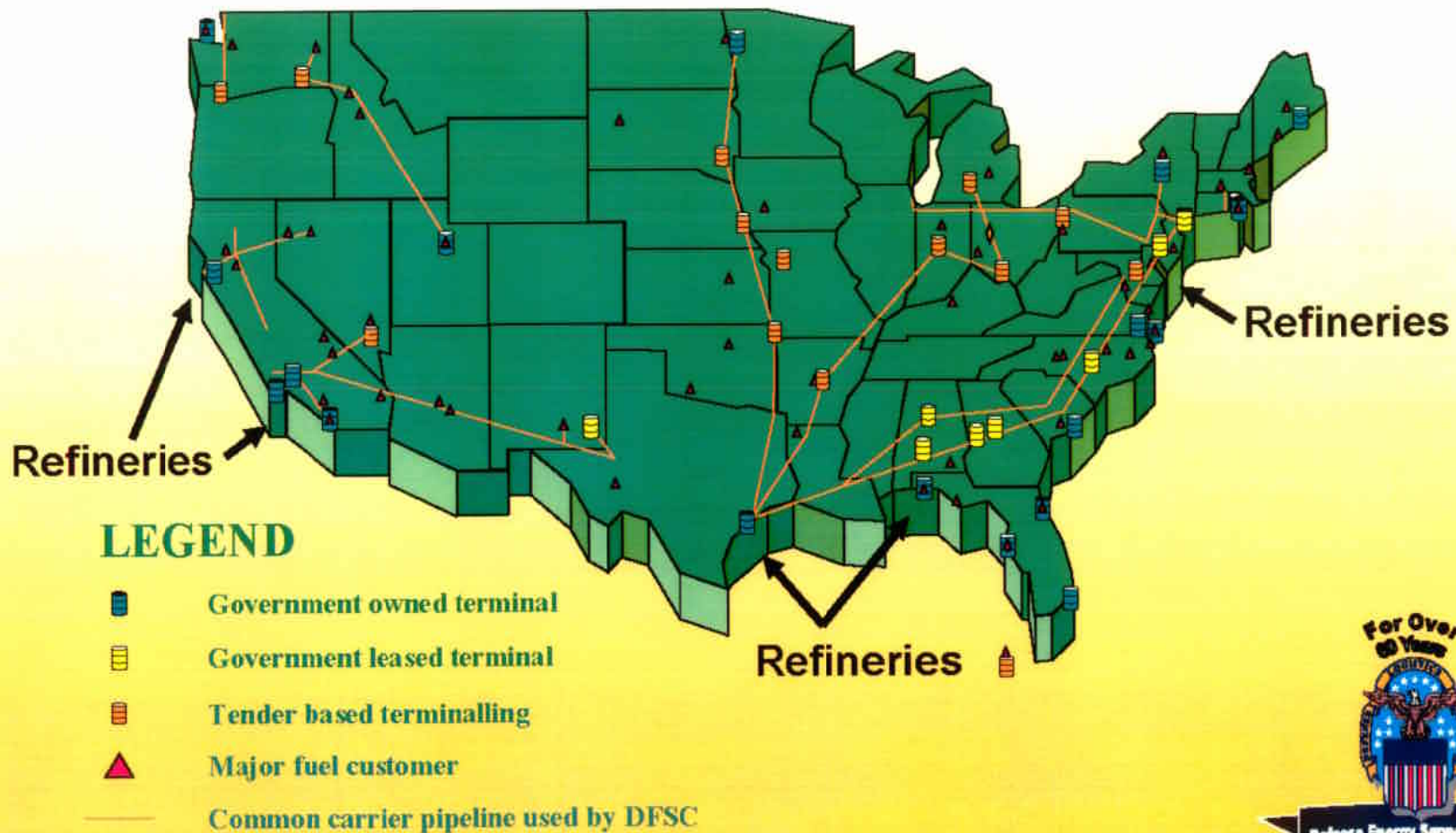


Increasing Reliance on Petroleum Imports



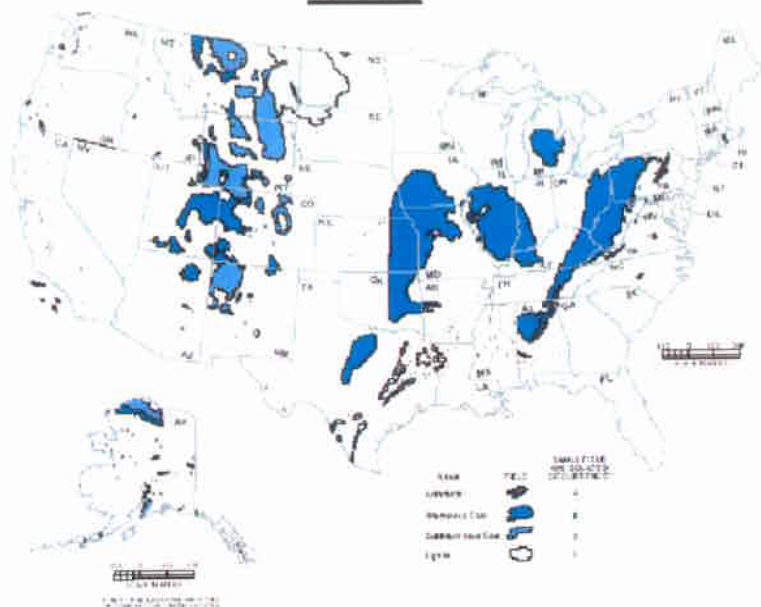
Source: EIA (AEO 2004); Reference Case Scenario
 [Courtesy John Winslow-DoE]

MILITARY FUEL DISTRIBUTION IN THE UNITED STATES



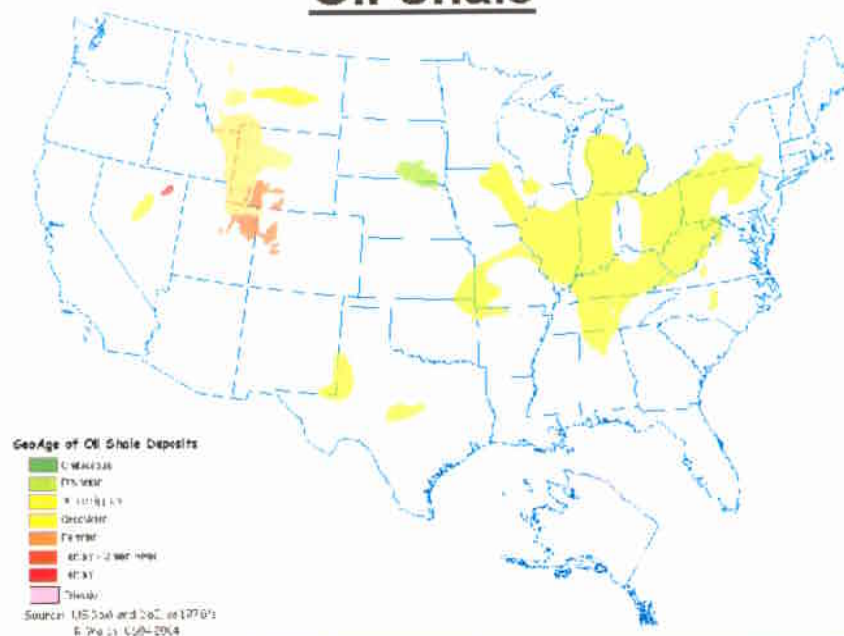
U.S. Energy Resources

Coal



Sources: United States Geological Survey, Coal Fields of the United States, 1960-1961; Texas Bureau of Economic Geology, Lignite Resources in Texas, 1920; Louisiana Geological Survey, Aerial Surface Lignite in Louisiana, 1921; Colorado Geological Survey, Coal Reserves and Development Map, 1921; and Mississippi Bureau of Geology, 1923.

Oil Shale



Domestic Resources

- 1 trillion barrels (shale)
- 800 billion barrels of FT (coal)
- 0.15 billion barrels (pet coke)
- 22.7 billion barrels oil reserves
- 32 billion barrels of oil (EOR)

U.S. Total: 1.9 Trillion Barrels

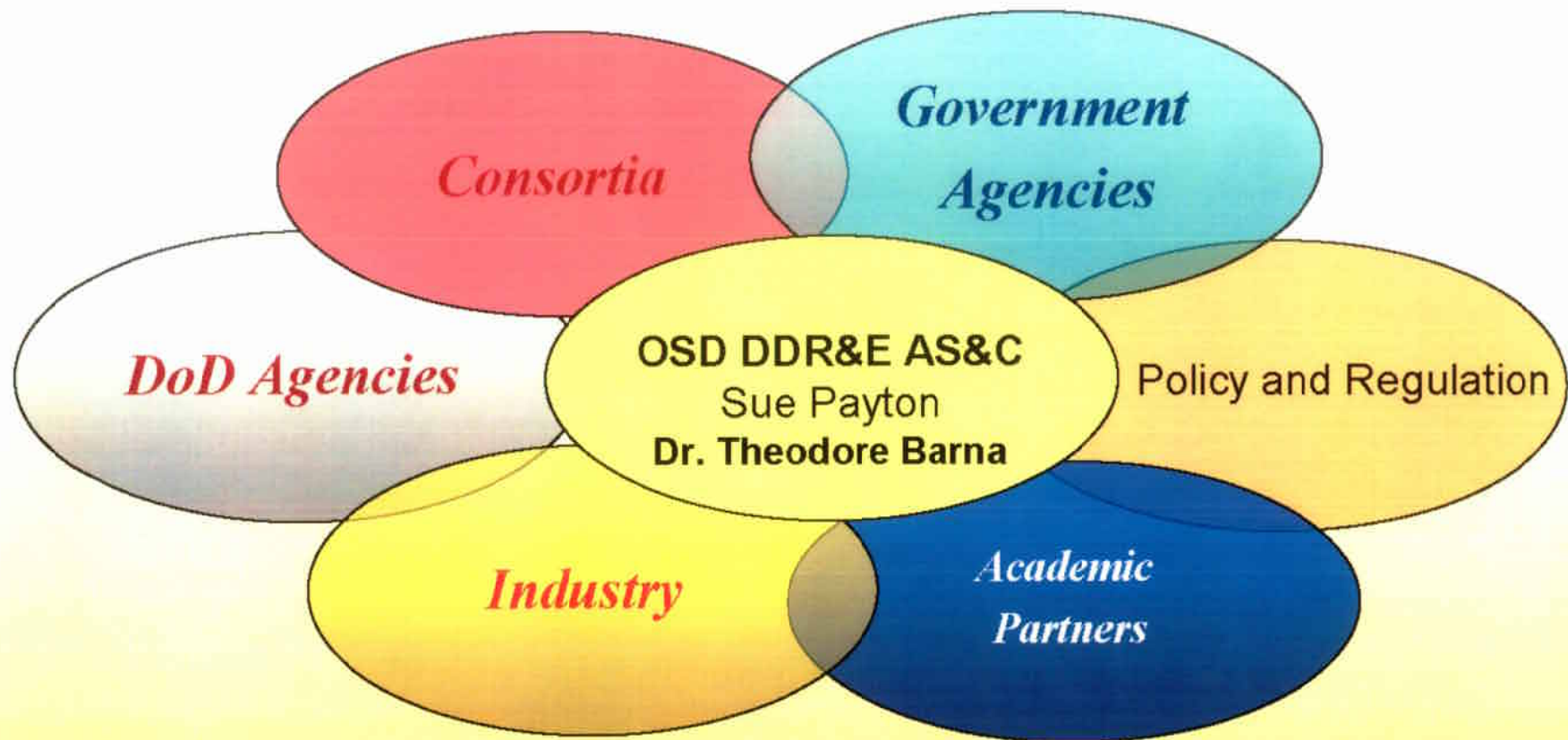


U.S. Total: 1.9 Trillion Barrels

As compared to the Middle East

Saudi Arabia:	261.8 Billion Barrels
Iraq:	112.5 Billion Barrels
UAE:	97.8 Billion Barrels
Kuwait:	96.5 Billion Barrels
Iran:	89.7 Billion Barrels
Qatar:	15.2 Billion Barrels
Oman:	5.5 Billion Barrels
Yemen:	4.0 Billion Barrels
Syria:	<u>2.5 Billion Barrels</u>

TOTAL: 685.5 Billion Barrels



Office of the Secretary Of Defense Initiative

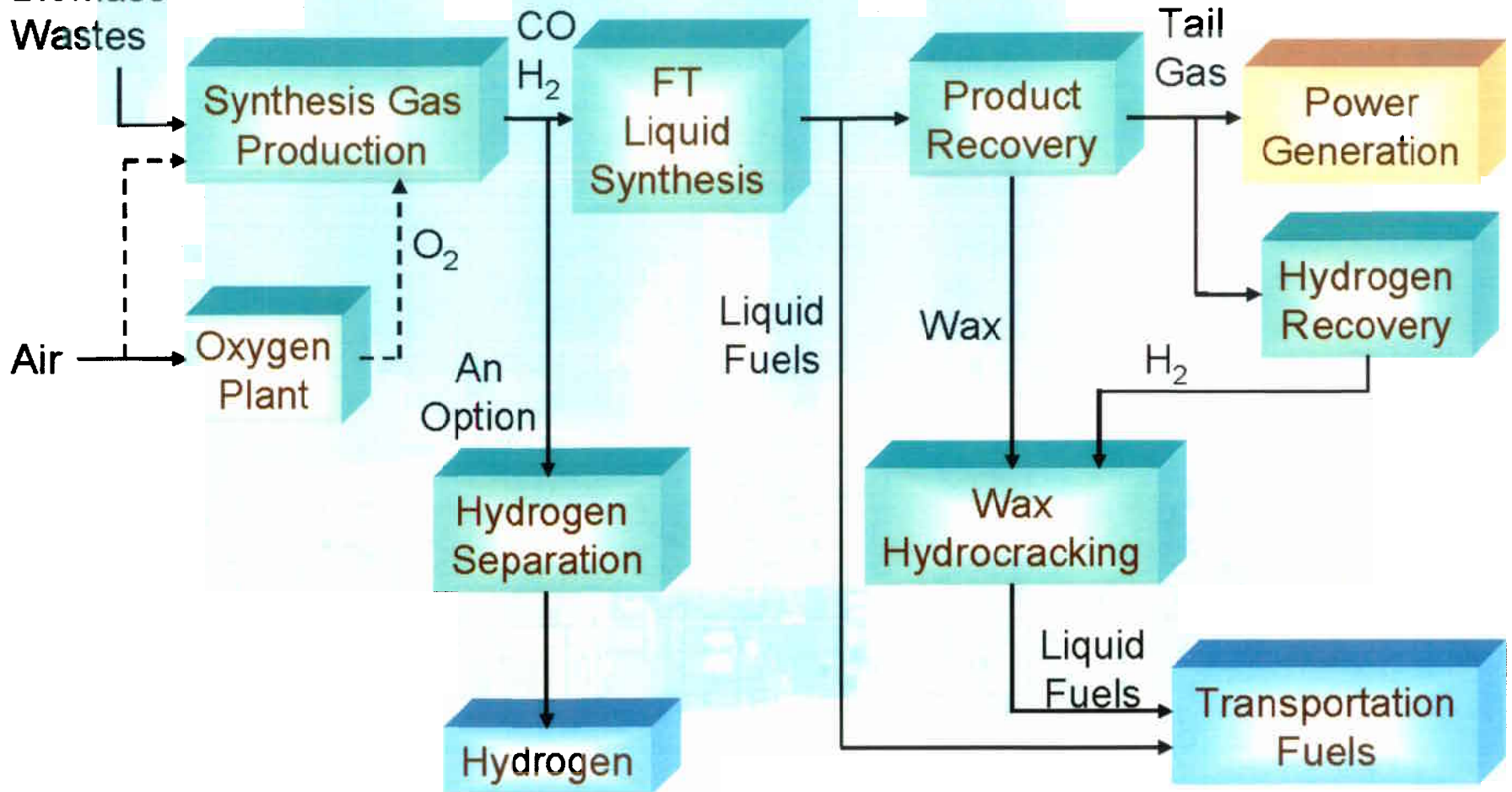
- Form partnerships with other government agencies (DoE, DoT, EPA, Interior, Commerce etc.), industry and academia
- Catalyze industry development and investment in energy resources: Total Energy Development Program (TED)
- Evaluate, demonstrate, certify and implement turbine fuels produced from diverse energy resources: Battlefield Use Fuel of the Future (BUFF)

Total Energy Development (TED)

- Use all secure indigenous sources of energy
 - Coal, shale oil, petroleum coke, renewables
 - Dispersed production facilities
- Minimize government funding—focus on qualification and certification
- Meet existing government mandates and executive orders to ensure environmental compliance
- Couple program with advanced technologies to reduce the consumption of fuel
 - For example: Future Tactical Truck System, Fuel Cells, Advanced Turbine Engine Technologies (IHPTET/VAATE)
- Make a better fuel from coal and petroleum coke (Fischer-Tropsch fuels) and oil shale
 - **Low (or no) Sulfur**, cleaner burning, bio-degradable, low (or no) aromatics, reduced particulate emissions
 - Blends near term, neat fuel future goal

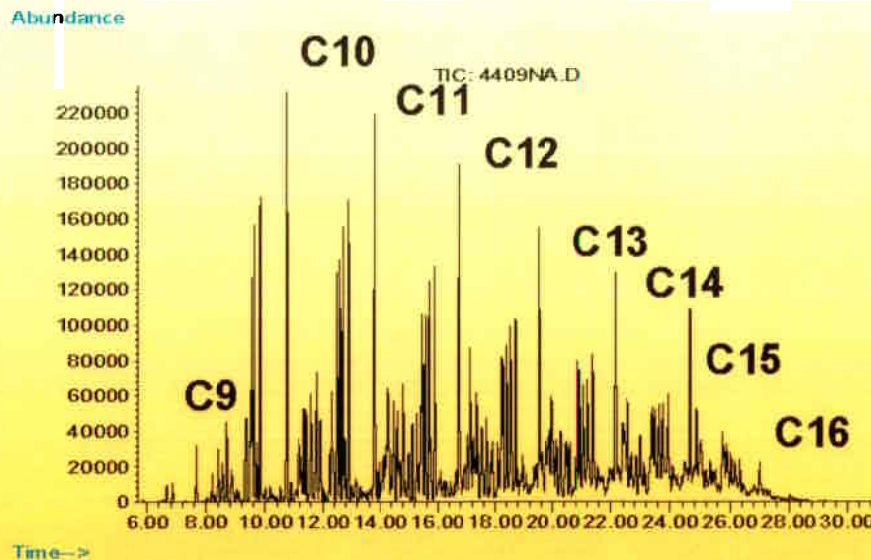
Fischer-Tropsch Technology

Natural Gas
Coal
Pet Coke
Biomass
Wastes

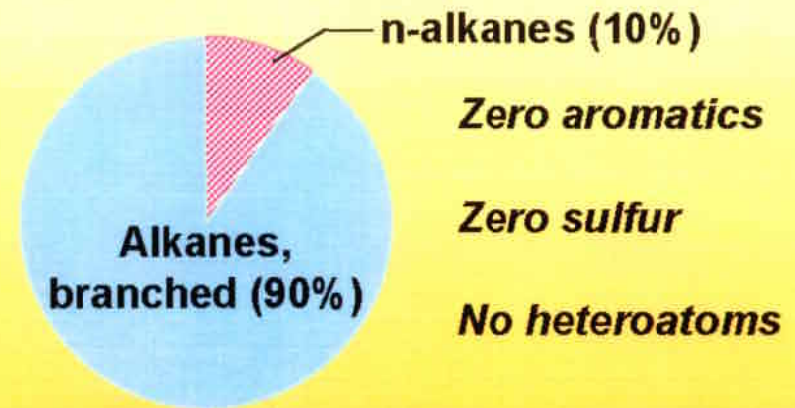


FT Fuels Reduce Emissions

- Less Pollutant Emissions
 - 2.4% less CO₂
 - 50% to 90% less particulate matter (PM)
 - 100% reduction in SO_x
 - ~1% less fuel burn (increased gravimetric energy density)



Hydrocarbon types in Syntroleum S-5



Zero aromatics

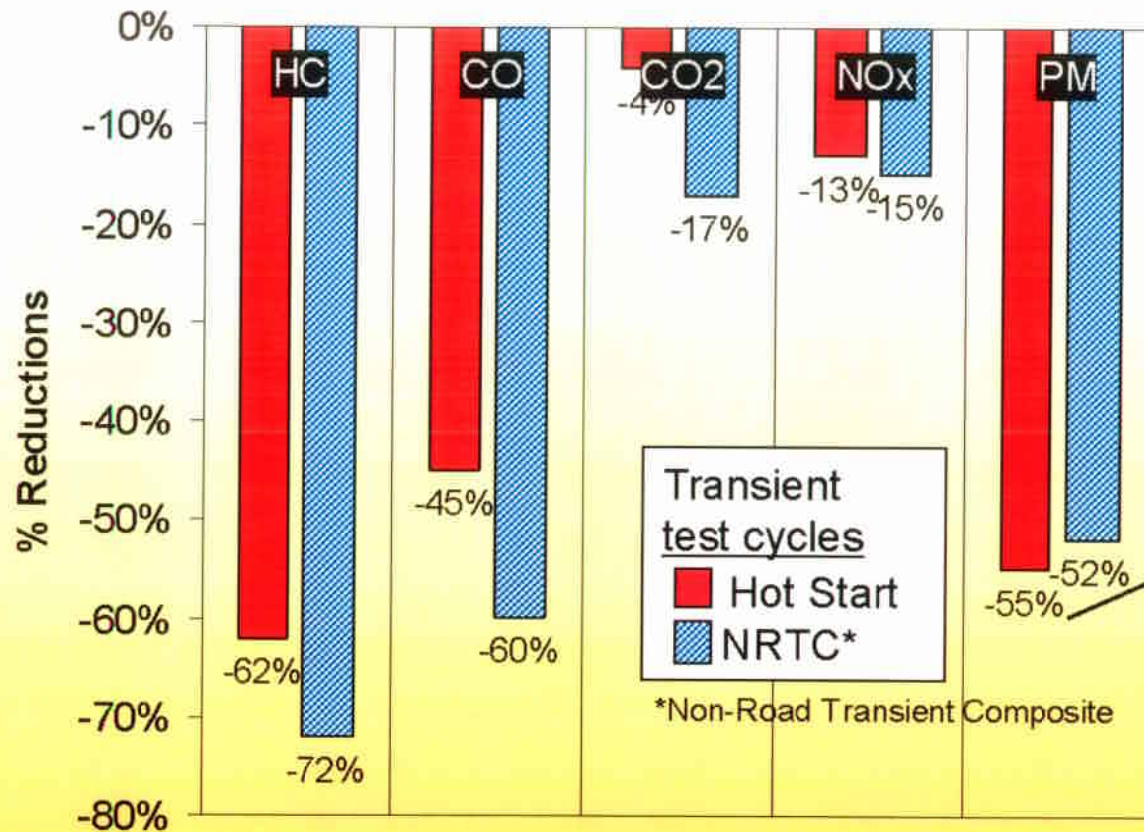
Zero sulfur

No heteroatoms

Highly Paraffinic Fuel – normal and isoparaffins

Petroleum derived fuels are rich in aromatics, cycloparaffins, and heteroatoms

Reduced Exhaust Emissions with FT Fuel Relative to Low-Sulfur Diesel Fuel



Over 50% reduction in particulate emissions in transient mode.

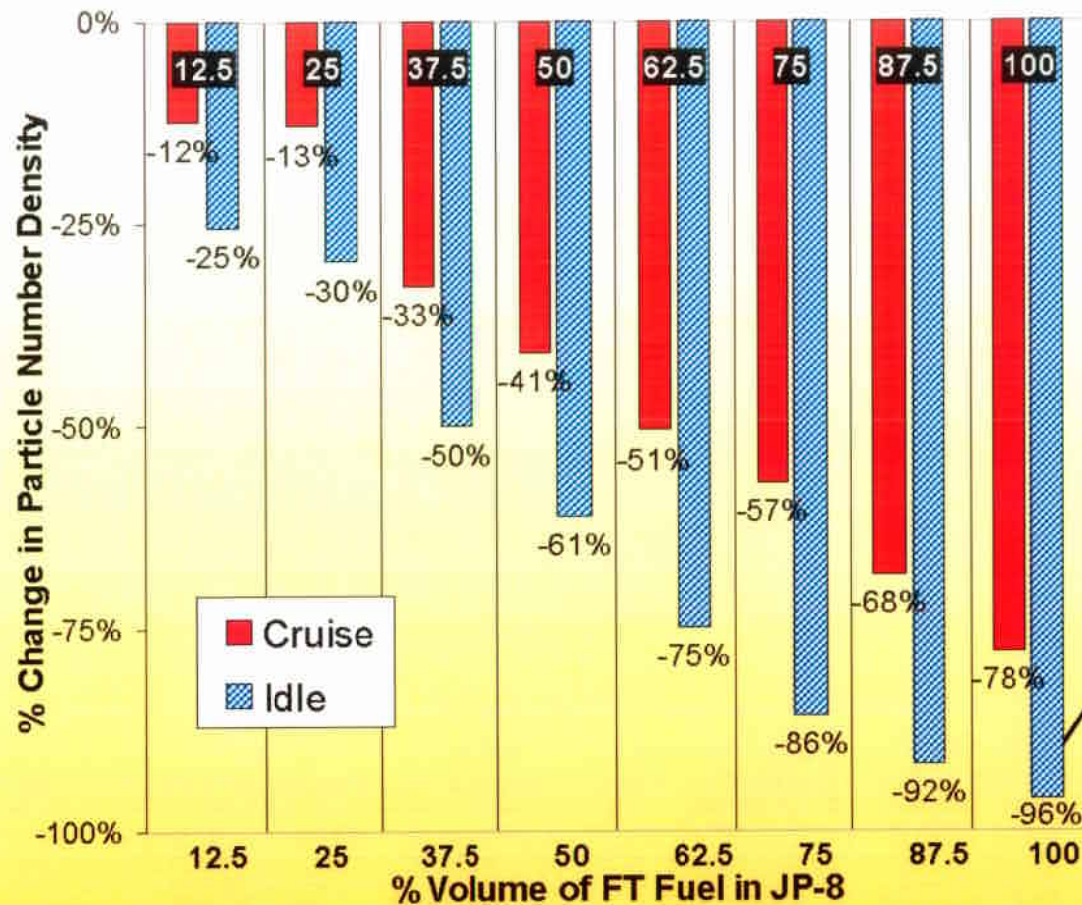


FT fuel burns more completely and emissions are significantly cleaner than EPA certified low-sulfur diesel fuel tested in 6.5L diesel engine.

Total Energy Development (TED)

- Use all secure indigenous sources of energy
 - Coal, shale oil, petroleum coke, renewables
 - Dispersed production facilities
- Minimize government funding—focus on qualification and certification
- Meet existing government mandates and executive orders to ensure environmental compliance
- Couple program with advanced technologies to reduce the consumption of fuel
 - For example: Future Tactical Truck System, Fuel Cells, Advanced Turbine Engine Technologies (IHPTET/VAATE)
- Make a better fuel from coal and petroleum coke (Fischer Tropsch fuels) and oil shale
 - Low (or no) Sulfur, cleaner burning, bio-degradable, low (or no) aromatics, **reduced particulate emissions**
 - **Blends near term**, neat fuel future goal

Reduced Particulate Emissions with FT Fuel Relative to JP-8



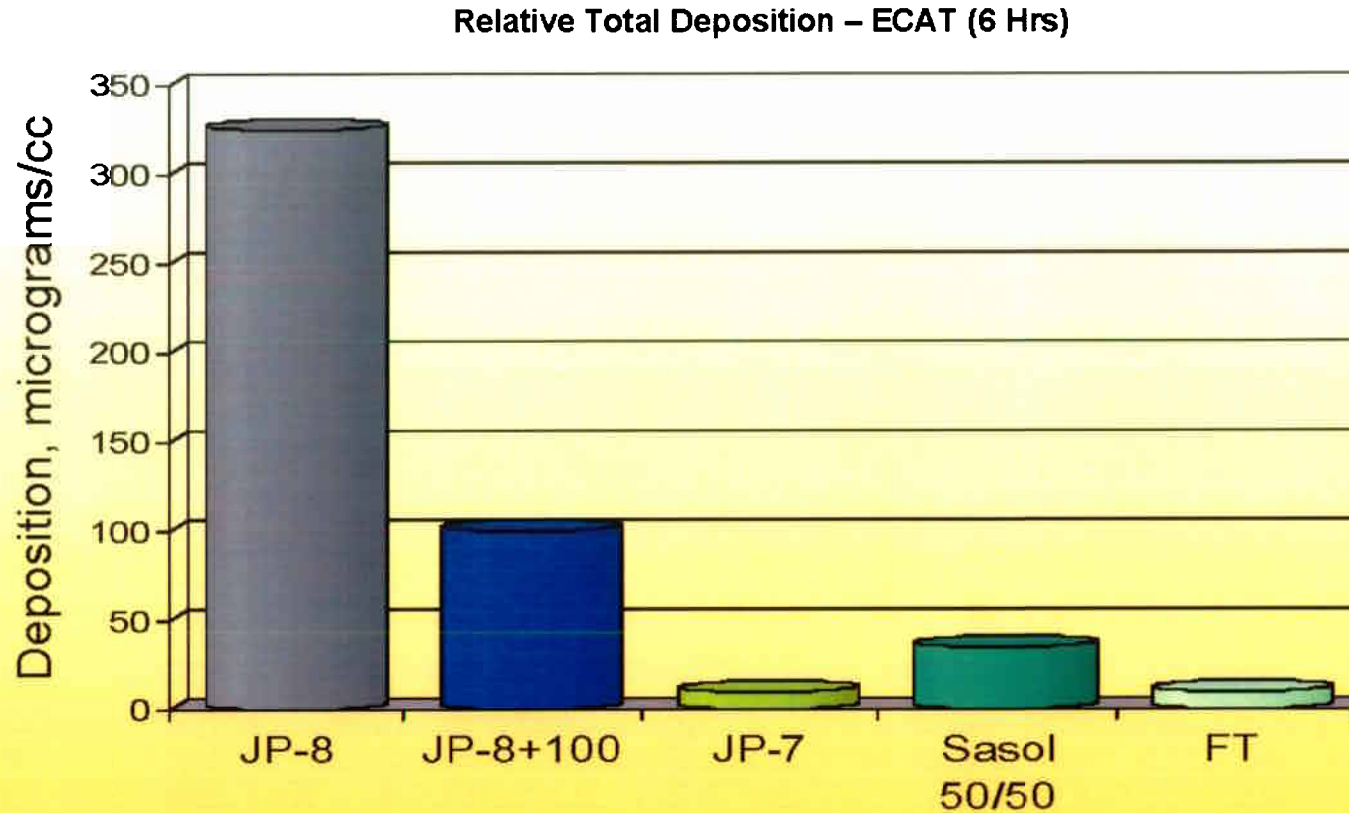
96% reduction* in particulate emissions at idle conditions.



Even moderate fractions of FT fuel blended in JP-8 significantly reduce exhaust emission particulates in T63 turbine engine testing.

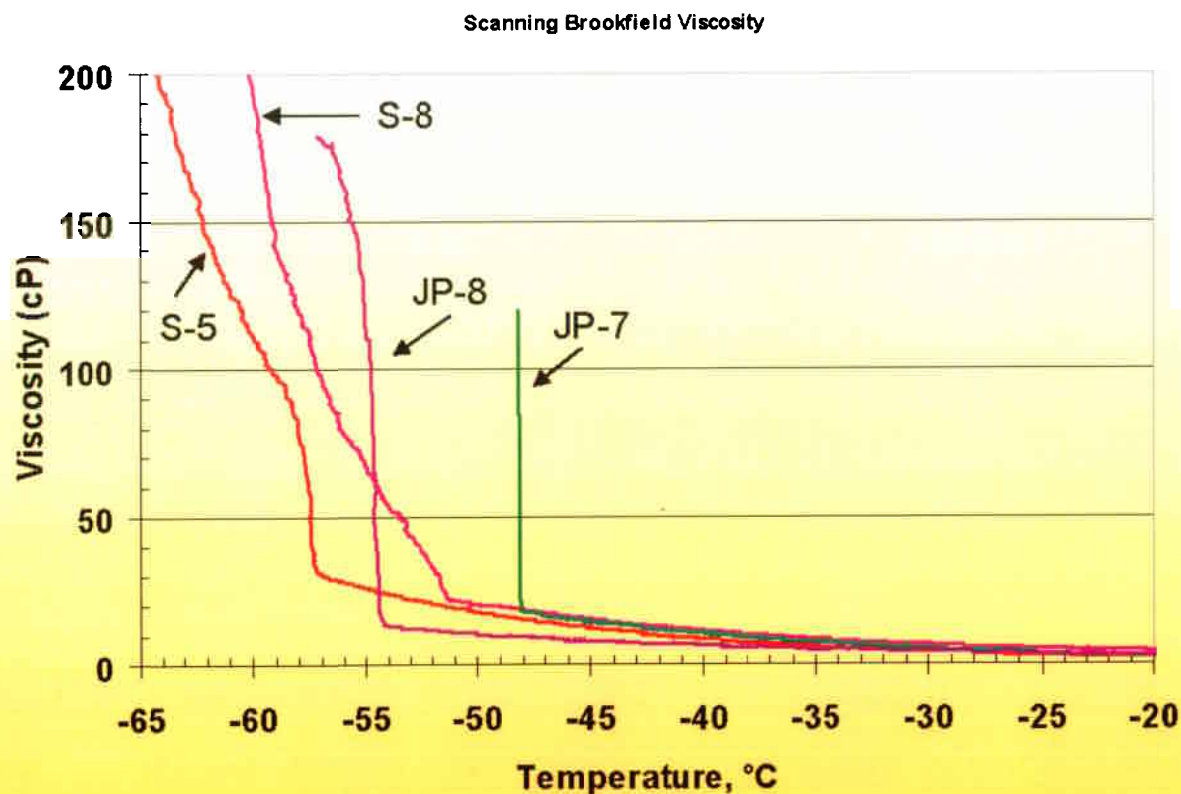
* Note: Results are highly dependent on engine model/year and composition of baseline fuel.

FT Fuels Have Superior Thermal Stability



Increased fuel thermal stability enables development of very fuel efficient propulsion systems

FT Fuels Have Excellent Low Temperature Properties



*Superior Low Temperature Properties
Improve High Altitude Operations
and Low Temperature Starting*

FT Fuel Benefits for Navy Shipboard Use

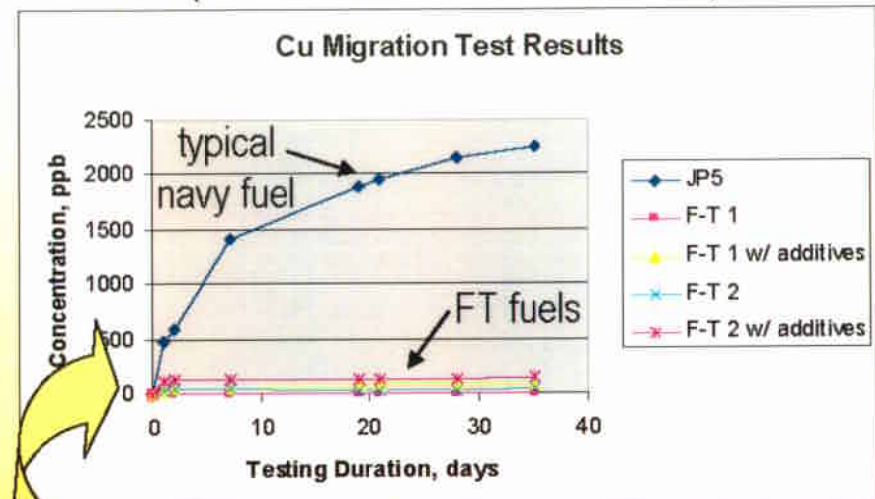
Storage Stability Test Results (Syntroleum S-5)

w/o AO	0 Hr	24Hrs	48Hrs	72Hrs	96Hrs
Saybolt Color	30	29	24	19	22
Peroxide, ppm	0	>240	>240	>240	>240
Gums, mg/100ml	0	0	0.1	1	7.9
20 ppm AO	0 Hr	24Hrs	48Hrs	72Hrs	96Hrs
Saybolt Color	30	30	30	30	30
Peroxide, ppm	0	0	0	0	0
Gums, mg/100ml	0.4	0.3	0.4	0.5	1.3
Antioxidant ppm	22.2	9.5	8.7	7.6	9.1
30 ppm AO	0 Hr	24Hrs	48Hrs	72Hrs	96Hrs
Saybolt Color	30	30	30	30	30
Peroxide, ppm	0	0	0	0	0
Gums, mg/100ml	0.1	0.3	0.3	0.3	0.4
Antioxidant ppm	33.3	33	33.7	33	33.3

FT fuel responds well to standard antioxidant (AO) used for petroleum fuel.



Compatibility Evaluation Test Results (2 FT fuels: F-T 1 and F-T 2)



Low copper uptake of FT fuel = good long-term storage stability.



- **Excellent long-term storage stability**
- **Significant reduction in copper up-take**
 - **Increased thermal stability / Extended engine life**

FT Fuels Improve Aerospace Propulsion and Power Systems

FT iso-paraffinic kerosene (100%)

low emissions, high stability

2.2X – 9X increase in cooling

Current and advanced gas turbine aircraft
(Jet A/JP-8 replacement)



High thermal stability, high H/C

No sulfur, no aromatics
No poisoning, less coking of reformer catalyst
high stability, endotherm
1200 Btu/lb cooling

Hypersonic Vehicles
(JP-7 replacement)



ISP=362.5



Hydrocarbon Rockets
(RP-1 replacement)

Hydrocarbon reformers
(fuel cell power generation)



FT Fuels Benefit Air/Ground/Marine Propulsion and Power Systems

FT Fuels → **clean alternative to petroleum fuel (MADE IN USA)** → Alternative Fuel Vehicles (AFVs) (non-tactical fleets; Post, Camp & Station)

E.O. 13149, EPA Act



reduced exhaust pollutants
lower CO, PM, NOx

easier starts, all climates
high cetane, >74

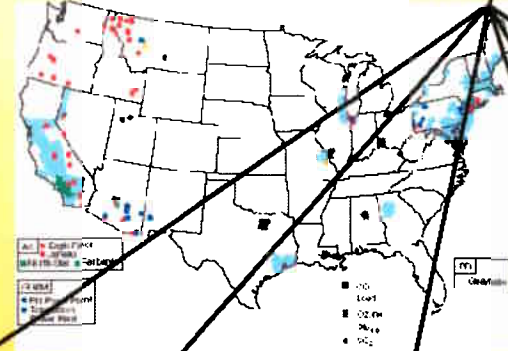
source of hydrogen

easily reformed

Diesel engine fleets



Fleets operating in non-attainment areas



Fuel Cell Applications (APUs in Vehicles)



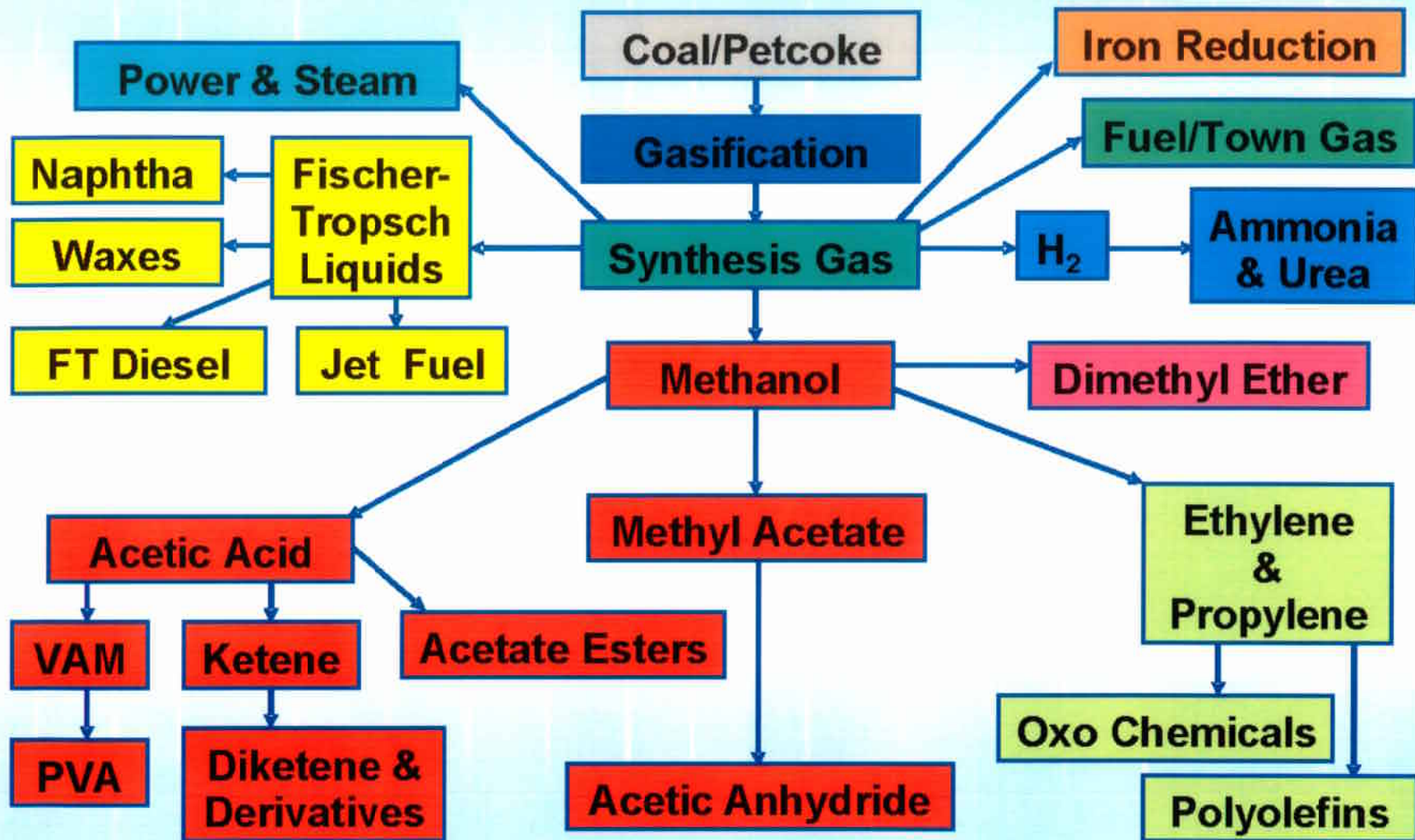
Total Energy Development (TED)

- Use all secure indigenous sources of energy
 - Coal, shale oil, petroleum coke, renewables
 - Dispersed production facilities
- Minimize government funding—focus on qualification and certification
- Meet existing government mandates and executive orders to ensure environmental compliance
- Couple program with advanced technologies to reduce the consumption of fuel
 - For example: Future Tactical Truck System, Fuel Cells, Advanced Turbine Engine Technologies (IHPTET/VAATE)
- Make a better fuel from coal and petroleum coke (Fischer-Tropsch fuels) and oil shale
 - Low (or no) Sulfur, cleaner burning, bio-degradable, low (or no) aromatics, reduced particulate emissions
 - Blends near term, neat fuel future goal
- Use Environmentally-Sensitive processes to produce fuel
 - Clean Coal Technologies such as the Fischer-Tropsch process, Mahogany Shale Research Project, Direct Coal Liquefaction
 - CO₂ sequestration for enhanced oil recovery (EOR)

Technologies to Produce Clean Fuels

- **Indirect Coal Liquefaction –**
Coal gasification followed by fuel production using the Fischer-Tropsch process
- **Direct Coal Liquefaction –**
Coal liquefied using the HTI process followed by conventional hydrocarbon upgrading
- **In-Situ Recovery of Shale Oil –**
Oil shale retorting underground (i.e. Shell Mahogany Research Project) followed by conventional hydrocarbon upgrading
- **Above-Ground Retorting of Shale Oil –**
Oil shale retorting above ground followed by conventional hydrocarbon upgrading
- **Enhanced Oil Recovery –**
Domestic U.S. oil recovered by using waste CO₂ followed by conventional hydrocarbon upgrading

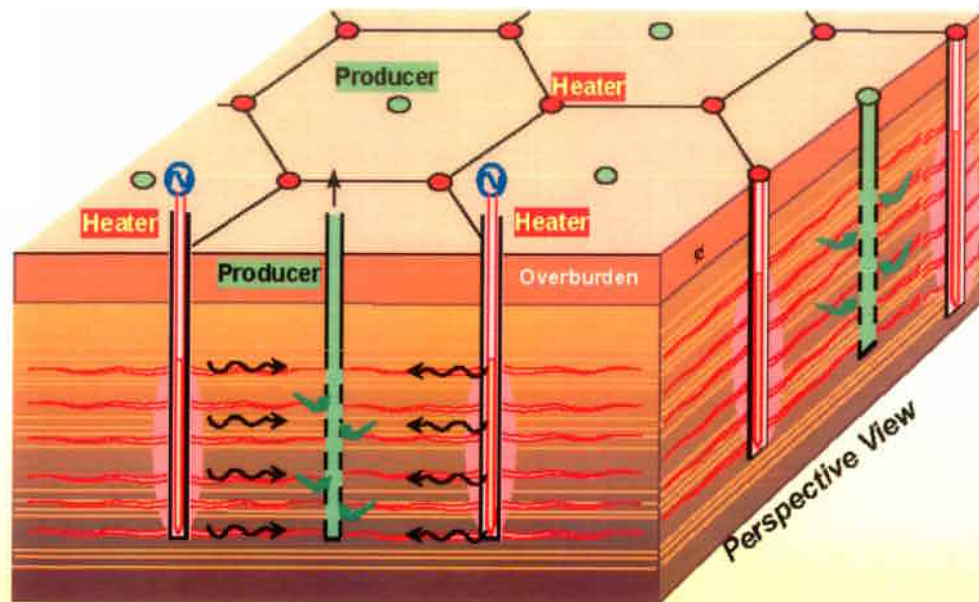
Polygeneration Potential of Gasification



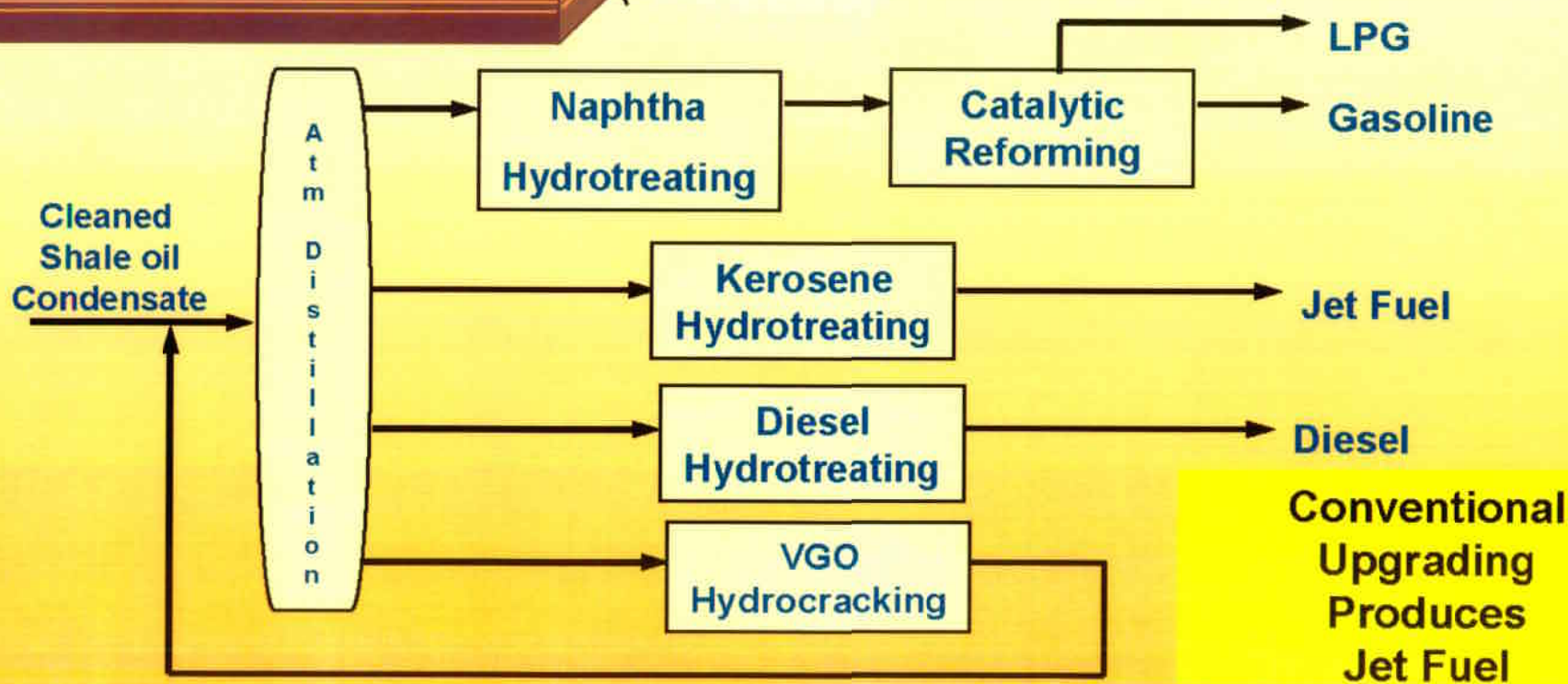
EASTMAN

National Security, Power Security, Food Security²²

Shell's In-Situ Shale Oil Conversion Process



- Kerogen (shale oil) produced by *slow* heating with subsurface electric heaters
- Heat converts kerogen into oil (30+ API) and gas via a combination of thermal cracking and in-situ hydrogenation
- Products are brought to surface via traditional methods



Battlefield Use Fuel of the Future (BUFF)

Three Phase Program

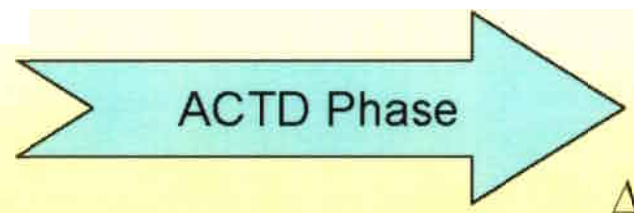
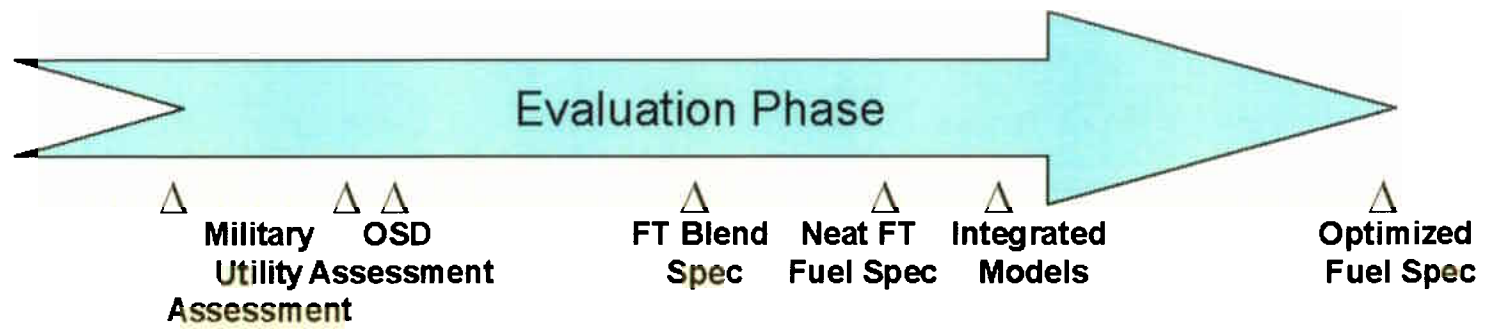
- Phase I – **Evaluate fuels from coal (FT fuels) and oil shale
Develop fuel specifications/ modeling tools
Complete component/subsystem evaluations**

- Phase II – **Demonstrate fuel performance in non-tactical, tactical
vehicles, aircraft, and ships
(Advanced Concept Technology Demonstration--ACTD)**

- Phase III – **Deploy the fuel into the field
Establish lead-the-fleet pacer programs with full
implementation by 2015**

Battlefield Use Fuel of the Future (BUFF) Program

2003	2004	2005	2006	2007	2008	2009	2010	2011
------	------	------	------	------	------	------	------	------



Optimized Certification of Clean Fuels In aircraft, tactical vehicles and ships



Pacer Programs

Three Phase Program

- Evaluate fuels from coal (FT fuels) and oil shale
- Demonstrate fuel performance and benefits in tactical vehicles, aircraft and ships (ACTD)
- Deploy the fuel into the field

Time for Action is Now!

- **U.S. need for secure clean energy is real and growing**
- **DoD has a vested interest in catalyzing the development of energy resources to reduce dependence on foreign oil**
- **DoD would like to see all energy resources developed in an integrated fashion**
- **State and Federal governments can be our bridge between the government R&D and private industry to develop the vast energy resources in the U.S.**
- **Coal, Oil Shale and Petroleum Coke are the near term source of Clean Fuels**
- **Joint participations by other government agencies (EPA, DOT, FAA, HSA, Commerce, Interior) strengthens the program**
- **Open invitation to all industrial, government (state and federal), and academic partners to participate in our Initiative**