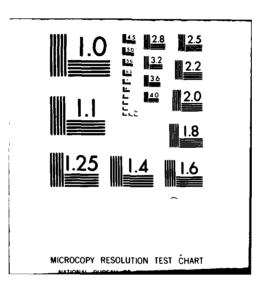
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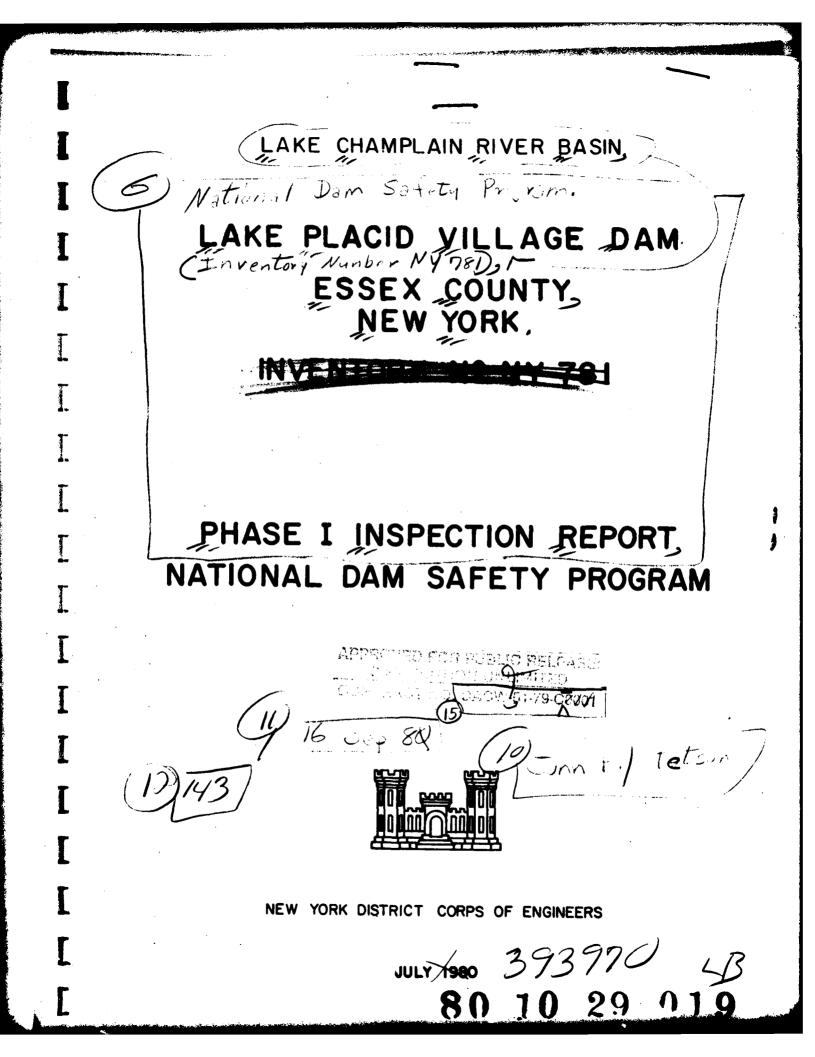
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The hydrologic/hydraulic analysis establishes the spillway capacity as 10.7% of the Probable Maximum Flood (PMF). The dam will be overtopped by 10.0 feet and 4.8 feet during the PMF and 1/2 PMF respectively. The spillway is inadequate since failure of the dam during the 1/2 PMF event will not significantly increase the downstream hazard from that which would occur just prior to the dam failure.

The following measures should be undertaken within one year:

- 1. Repairs to restore the dam's deteriorated concrete on the spillway and both abutments should be undertaken.
- 2. The channel wall at the toe of the south abutment should be repaired to prevent further deterioration of the bank of the stream and protect the south abutment from erosion.
- 3. A flood warning and evacuation plan should be developed and implemented to alert the public, should conditions occur which could result in failure of the dam.
- 4. A formalized inspection program should be initiated to develop data on conditions and maintenance operations at the facility.

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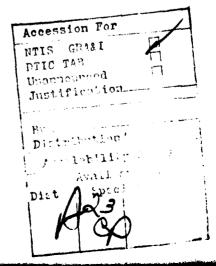
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THIS DOCUMENT IS BEST QUALITY PRACTICABLE. THE COPY FURNISHED TO DTIC CONTAINED A SIGNIFICANT NUMBER OF PAGES WHICH DO NOT REPRODUCE LEGIBLY. This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I Investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. Because of the magnitude and rarity of such a storm event, a finding that a spillway will not pass the test flood should not be interpreted as necessarily posing a highly inadequate condition. The test flood provides a measure of relative spillway capacity and serves as an aide in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.



PREFACE

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PHASE I REPORT NATIONAL DAM SAFETY PROGRAM

Name of Dam Lake Placid Village Dam, NY781

State Located	New York
County Located	Essex
Stream	Chubb River
Date of Inspection	April 22, 1980

ASSESSMENT OF **GENERAL CONDITIONS**

The examination of documents and visual inspection of the dam and appurtenant structures did not reveal conditions which constitute an immediate hazard to human life or property. The dam, however, has a number of problem areas which require further investigation and remedial work.

The structural stability analysis indicates that the dam is unstable when subjected to forces which could occur under the Probable Maximum Flood (PMF) loading condition. Unsatisfactory stability is indicated for the dam when subject to forces which could occur during the normal winter operations and the 1/2 PMF loading condition.

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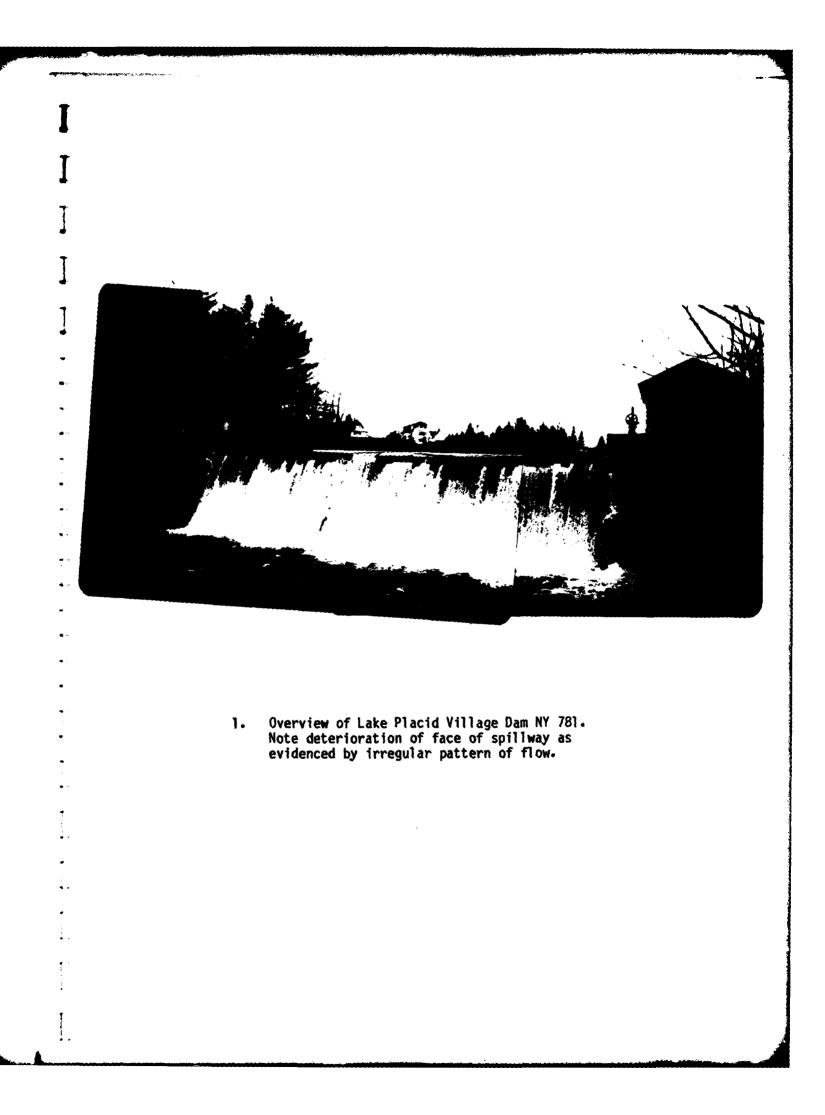
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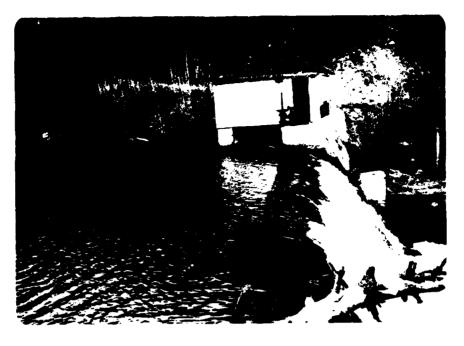
Dale Engineering Company

787500 John B. Stetson, President

Approved By: Date: 16 September 2010

Col. W.M. Smith Jr. New York District Engineer



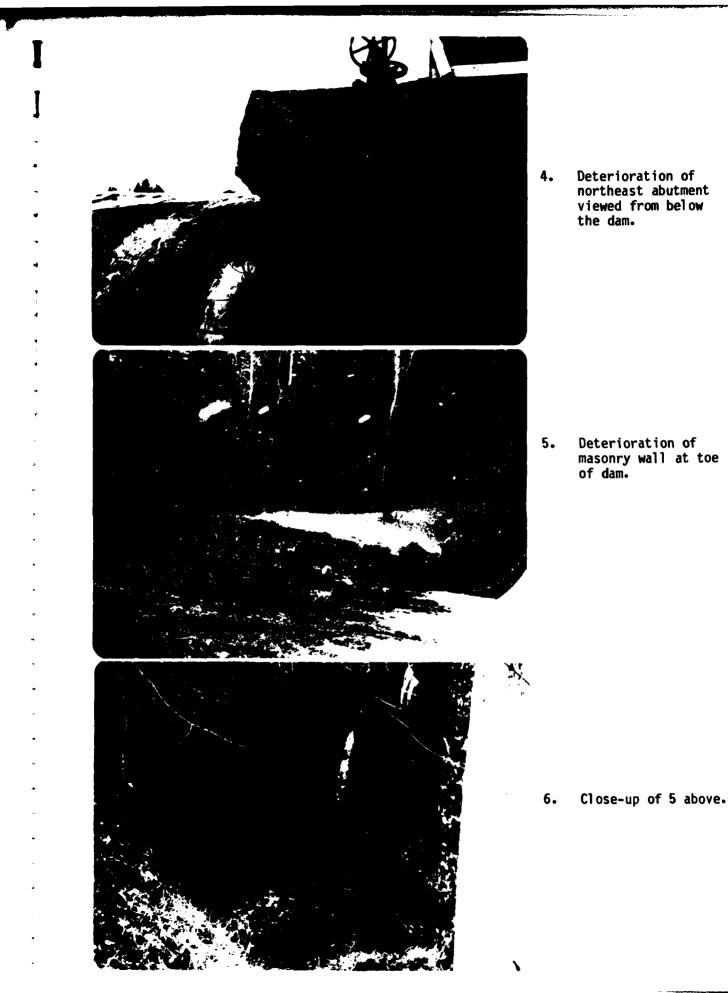


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2. View from southwest abutment.



3. View from northeast abutment. Note deterioration at crest of spillway.



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7. Operating mechanism for sluice gate controlling flow to penstock.

8. Downstream channel viewed from Dam. Note building 800 feet downstream.

9. Downstream channel showing downstream hazard, electric substation and municipal power building.

PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM NAME OF DAM - LAKE PLACID VILLAGE DAM ID# - NY 781

SECTION 1 - PROJECT INFORMATION

1.1 GENERAL

a. <u>Authority</u>

Authority for this report is provided by the National Dam Inspection Act, Public Law 92-367 of 1972. It has been prepared in accordance with a contract for professional services between Dale Engineering Company and The New York State Department of Environmental Conservation.

b. Purpose of Inspection

The purpose of this inspection is to evaluate the existing condition of the Lake Placid Village Dam and appurtenant structures, owned by the Village of Lake Placid, New York, and to determine if the dam constitutes a hazard to human life or property and to transmit findings to the State of New York.

This Phase I inspection report does not relieve an Owner or Operator of a dam of the legal duties, obligations or liabilities associated with the ownership or operation of the dam. In addition, due to the limited scope of services for these Phase I investigations, the investigators had to rely upon the data furnished to them. Therefore, this investigation is limited to visual inspection, review of data prepared by others, and simplified hydrologic, hydraulic and structural stability evaluations where appropriate. The investigators do not assume responsibility for defects or deficiencies in the dam or in the data provided.

1.2 DESCRIPTION OF PROJECT

a. Description of Dam and Appurtenances

The Lake Placid Village Dam is located on the Chubb River in the Village of Lake Placid, approximately 4/10 of a mile downstream from the Route 73 bridge across the Chubb River. The dam is a concrete gravity structure approximately 19 feet high and 136 feet long with a 70 foot wide ogee crested spillway centered in the structure. The dam is slightly curved with a radius of approximately 300 feet. The northeast abutment of the dam accommodates a wood frame control structure which houses the controls for a sluice gate which regulates flow into a 5 foot, 4 inch diameter penstock which formerly transmitted flow to a power generating station located approximately 800 feet downstream. The gate mechanism for a 36 inch diameter drain and waste pipe is also located on the west abutment. Borings located near both the northeast and the southwest abutments indicate that the dam is founded on silt, sand and gravel rather than on rock. Plans for the repair of the dam in 1936 indicate that the dam foundation of concrete was extended approximately 12 feet below the original base of the dam into the sand and gravel material.

b. Location

The Lake Placid Village Dam is located in the Village of Lake Placid, Town of North Elba, Essex County, New York.

c. Size Classification

The maximum height of the dam is approximately 19 feet. The storage volume of the impoundment is approximately 70 acre feet. Therefore, the dam is in the Small Size Classification as defined by the Recommended Guidelines for Safety Inspection of Dams.

d. Hazard Classification

The Chubb River, the receiving stream from the impoundment, flows immediately adjacent to a storage building and electric substation which is owned and operated by the Village of Lake Placid Municipal Electric Department. This facility is located approximately 800 feet downstream from the dam. Therefore, the dam is in the High Hazard Category as defined by the Recommended Guidelines for Safety Inspection of Dams.

e. Ownership

The dam is owned by the Village of Lake Placid, New York.

Contact:	Village of Lake Placid
	Eileen Valentine, Village Clerk
	Lake Placid, New York 12946
Telephone:	518-523-2597 Village Clerk
·	518-523-2021 Municipal Electric Department

f. Purpose of the Dam

The dam is presently used to maintain a pond within the Village of Lake Placid for recreational, aesthetic and environmental purposes. The dam was formerly used as a source of water for hydroelectric power generation. A hydroelectric feasibility study of this site was completed in 1979. This study explored the feasibility of re-equipping the site for hydroelectric power generation. At present, no steps have been taken to re-equip the site for power generation.

g. Design and Construction History

The construction plans included in this report indicate that the dam was reconstructed in 1936. The reconstruction was necessary to repair damage caused by a failure of the dam foundation under high

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water early in the summer of 1936. The application for the reconstruction of the dam to New York State Department of Public Works states "The high early water in the summer forced a channel through underneath the structure and now the dam is undermined for nearly the entire length and remains suspended by the wing walls. The wing walls apparently have a good bearing and have shown no indication of failure." The application further states "the superstructure of the present dam will remain unchanged as it stood for 30 years. The reconstruction will consist only of carrying the concrete down to a solid impervious foundation." An earlier conservation commission dam report dated July 23, 1919 covers a dam which is called Power House Dam on the Chubb River. Sketches in this report indicate the total length of dam to be approximately 80 feet with a 40 foot spillway and a height of 15 feet above the stream bed. Earlier correspondence in 1913 discusses the quality of the concrete in a dam under construction by the Village of Lake Placid. This dam is referred to as Number 599 which is the same number referred to in the dam report of 1919. No records have been found to indicate a modification of the 1919 dam to the configuration shown on the 1936 plans.

h. Normal Operational Procedures

The facility is operated by the Village of Lake Placid Municipal Electric Department. At the present time, the dam has been abandoned for power generating purposes but the impoundment is maintained for recreational, aesthetic and environmental purposes.

1.3 PERTINENT DATA

a. Drainage Area

The drainage area of the Lake Placid Village Dam is 38.3 square miles.

b. Discharge at Dam Site

No discharge records are available for this site.

Computed Discharges:

Ungated Spillway, Top of Dam	2212	cfs
Reservoir Drain Capacity (Water Surface		
at Normal Pool)	175	cfs

c. Elevation (Feet Above MSL)

Top of Dam	1710
Spillway Crest	1706
Stream Bed at Centerline of Dam	1691

3

d.	Reservoir		
	Length of Normal Pool	1150 <u>+</u>	FT .
e.	Storage		
	Top of Dam Normal Pool		Acre Feet Acre Feet
f.	Reservoir Area		
	Top of Dam Spillway Pool	9 7	Acres Acres
g.	Dam		
	Type - Concrete Gravity. Length - 136 Feet. Height - 19 Feet. Freeboard Between Normal Reservoir and Top Top Width - 6 Feet. Side Slopes - Upstream - Vertical; Downstre Vertical. Zoning - N/A. Impervious Core - N/A. Grout Curtain - Unknown.		
h.	Spillway		
	Type - Ogee Crest. Length - 70 Feet. Crest Elevation - 1706. Gates - None. U/S Channel - Impoundment. D/S Channel - Natural Stream Channel.		
i.	Regulating Outlets		

- Wooden sluice gate controls outlet to 5 feet, 4 inch diameter penstock, gate dimensions unknown. Sluice gate controls outlet through 36 inch diameter drain and waste pipe. 1.
- 2.

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SECTION 2 - ENGINEERING DATA

2.1 GEOTECHNICAL DATA

The 1936 application for the reconstruction of the dam makes reference to the foundation material as consisting of "hardpan and boulders." No other data on subsurface investigations was available. A hydroelectric feasibility study, performed for the Village of Lake Placid in 1979, provided two soil borings taken near the dam abutments. These soil borings are included in Appendix B.

2.2 DESIGN RECORDS

No records were available from the original design of the dam. Drawings for the reconstruction of the dam in 1936 are included as Figures 2 and 3. The permit application for reconstruction of the dam is also included in Appendix B.

2.3 CONSTRUCTION RECORDS

No information was available concerning either the original construction or the reconstruction of the dam.

2.4 OPERATION RECORDS

There were no operation records available for this dam.

2.5 EVALUATION OF DATA

The data presented in this report was obtained from the Department of Environmental Conservation files. The information available appears to be reliable and adequate for a Phase I Inspection Report.

SECTION 3 - VISUAL INSPECTION

3.1 FINDINGS

a. <u>General</u>

The Lake Placid Village Dam was inspected on April 22, 1980. The Dale Engineering Company Inspection Team was accompanied on the inspection by James VonDell, Assistant Superintendent of Electric for the Village of Lake Placid.

b. Dam

At the time of the inspection, water was cresting the spillway at a depth of 5 inches. This flow obscured from view the surface of the spillway; however, the irregular pattern of the flow across the crest of the spillway indicates that surface deterioration has taken place on the face of the spillway. The northeast abutment of the spillway is severely deteriorated and partially undercut at the water surface. A similar condition exists, although to a somewhat lesser degree, on the southwest abutment. Visual observation did not disclose physical displacement of the alignment of this structure and despite the severe deterioration of the spillway abutments, the facility shows no visual signs of instability.

c. Appurtenant Structures

The northeast abutment accommodates the intake to the penstock which formerly fed the downstream power generating station. Although the house which encloses the sluice gate controls is somewhat deteriorated, the penstock inlet appears to be generally in good condition.

d. Control Outlet

The outlet of the impoundment is controlled by the gates at the penstock and the drain line to the impoundment. These gates are in operating condition and the gate at the impoundment drain was partially open during the inspection.

e. Reservoir Area

The reservoir extends approximately 1150 feet upstream and provides a pond which is used for recreational, aesthetic and environmental purposes. There is no evidence of bank instability in the impoundment area.

f. Downstream Channel

The downstream channel is formed by masonry walls which extend downstream to the former generating station, approximately 800 feet downstream. The masonry wall at the toe of the dam near the southwest abutment is severely deteriorated and erosion is now occurring at the toe of the abutment. The debris from the wall is now lying in the creek bed. Tree root penetration is occurring in the abutment core wall which is exposed at this location. Other than this spot, the masonry channel walls appear to be in good condition.

3.2 EVALUATION

The visual inspection revealed some deterioration of the spillway surface and rather severe undercutting of the spillway abutment walls near the crest elevation. The channel wall near the southwest abutment should be repaired to prevent further erosion at the abutment. No deformation of the alignment of any of the structures which would indicate instability was noted in the visual inspection.

SECTION 4 - OPERATIONAL PROCEDURES

4.1 PROCEDURES

The normal operating procedure for this structure is to control the water level in the impoundment for recreational, aesthetic and environmental purposes. This level is maintained without manipulation of the gates controlling the outlet from the impoundment.

4.2 MAINTENANCE OF THE DAM

Maintenance and operation of the dam is controlled by the Village of Lake Placid Municipal Electrical Department. Periodic visits are made to the site to check on conditions of the facilities. No formal reporting system is in effect.

4.3 MAINTENANCE OF OPERATING FACILITIES

The gates controlling the flow are presently in operating condition and are checked periodically by the Municipal Electric Department.

4.4 DESCRIPTION OF WARNING SYSTEM

No warning system is in effect at present.

4.5 EVALUATION

The dam and appurtenances are inspected at regular intervals by the Village of Lake Placid Municipal Electric Department. The facilities are in generally good working condition. There is no evidence of deterioration caused by lack of maintenance. Since the dam is in the High Hazard Classification, a warning system should be implemented to alert the public, should conditions occur which could result in failure of the dam.

SECTION 5 - HYDROLOGIC/HYDRAULIC

5.1 DRAINAGE AREA CHARACTERISTICS

The Lake Placid Village Dam is located in the northwest portion of Essex County. The dam has a drainage area of 38.3 square miles, which is characterized by steeply sloping terrain. The northern portion of the drainage area is dominated by Lake Placid, whereas the southern portion contributes to the Chubb River. The reservoir has a surface area of approximately 7 acres and is situated on the Chubb River approximately 2 miles upstream of its confluence with the West Branch of the Ausable River.

5.2 ANALYSIS CRITERIA

The purpose of this investigation is to evaluate the dam and spillway with respect to their flood control potential and adequacy. This has been assessed through the evaluation of the Probable Maximum Flood (PMF) for the watershed and the subsequent routing of the flood through the reservoir and the dam's spillway system. The PMF event is that hypothetical flow induced by the most critical combination of precipitation, minimum infiltration loss and concentration of run-off of a specific location that is considered reasonably possible for a particular drainage area. The dam is in the Small Dam Category and is a High Hazard.

The hydrologic analysis was performed using the unit hydrograph method to develop the flood hydrograph. Due to the limited scope of this Phase I investigation, certain assumptions, based on experience and existing data were used in this analysis and in the determination of the dam's spillway capacity to pass the PMF. In the event that the dam could not pass 1/2 the Probable Maximum Flood without overtopping, additional analyses are to be performed on potential dam failures if the dam is designated as a High Hazard Classification. This process was done with the concept that if the dam was unable to satisfy this criteria, further refined hydrologic investigations would be required.

The U.S. Army Corps of Engineers' Hydrologic Engineering Center's Computer Program HEC-1 DB using the Modified Puls Method of flood routing was used to evaluate the dam, spillway capacity, and downstream hazard.

Unit hydrographs were defined by Snyder coefficients, C_t and C_p . Snyder's C_t was estimated to be 1.5 for the steeply sloped drainage area and C_p was estimated to be 0.625. The drainage area was divided into sub-areas to model the variability in hydrologic characteristics within the drainage basin. Run-off, routing and flood hydrograph combining was then performed to obtain the inflow into the reservoir.

The Probable Maximum Precipitation (PMP) was 16.2 inches according to Hydrometeorological Report (HMR #33) for a 24-hour duration storm, 200 square mile basin, while loss rates were set at 1.0 inches initial abstraction and 0.1 inches/hour continuous loss rate. The loss rate function yielded 82 percent run-off from the PMF. The peak for the PMF inflow hydrograph was 20,695 cfs and the 1/2 PMF inflow peak was 9,520 cfs. The relatively small storage capacity of the reservoir only reduced these peak flows to 20,686 cfs for the PMF, whereas the 1/2 PMF flow was essentially unchanged.

5.3 SPILLWAY CAPACITY

The spillway is an ogee-crested weir type structure 70 feet in length. Weir coefficients ranging from 3.2 to 4.15 over the heads encountered in routing the PMF were assigned for the spillway rating curve development. The discharge capacity of the spillway at the top of dam elevation is 2212 cfs.

SPILLWAY CAPACITY

Flood	<u>Peak Discharge</u>	Capacity as % of Flood Discharge
PMF	20,686 cfs	10.7%
1/2 PMF	9,520 cfs	23.2%

5.4 RESERVOIR CAPACITY

The reservoir storage capacity was estimated from USGS mapping. The resulting estimates of the reservoir storage capacity are shown below:

Top of Dam	100 Acre Feet
Spillway Crest	70 Acre Feet

5.5 FLOODS OF RECORD

There is no information on water levels at the dam site.

5.6 OVERTOPPING POTENTIAL

The HEC-1 DB analysis indicates that the dam will be overtopped as follows:

Flood	<u>Maximum Depth Over Dam</u>
PMF	10.0 Feet
1/2 PMF	4.8 Feet

A dam break analysis was performed to determine the significance of various dam failures on the downstream hazard. This analysis was performed with the 1/2 PMF assuming the dam to fail at the maximum elevation resulting from the 1/2 PMF. This condition represents the

worst case that could result from the 1/2 PMF, with regards to the flood discharges in the downstream area. The information available for the stability analysis was inadequate to determine the exact water elevation necessary to induce failure of the dam, therefore, this assumption was made for comparison purposes. The flood elevations, due to various dam failures and the flood elevations that would exist just before the corresponding dam break induced flood wave are shown below. These flood elevations are compared at the Village of Lake Placid Municipal Electric Department's offices.

Flood Elevations @ Elec. Dept.

	Just Prior to Dam Break	Due to <u>Dam Break</u>
Failure Time = 0.1 hrs.	1683.8	1684.9
Failure Time = 0.3 hrs.	1683.8	1684.9
Failure Time = 0.5 hrs.	1683.8	1684.8

The above elevations were estimated from USGS quad sheets and available topographic information from previous reports. These elevations are not exact and their significance is in the difference between the elevations for the flood levels with and without the dam failure. The maximum difference determined by this analysis is only about one foot, indicating that the downstream hazard would not be increased by a dam failure under this condition. It should also be noted that the Electric Department's offices will be flooded before the dam is assumed to fail, serving to warn the occupants to evacuate the area.

5.7 EVALUATION

The hydrologic/hydraulic analysis establishes the spillway capacity as 10.7% of the Probable Maximum Flood (PMF). The dam will be overtopped by 10.0 feet under the PMF and 4.8 feet during the 1/2 PMF. However, failure of the dam during the 1/2 PMF event will not significantly increase the downstream hazard from that which would occur just prior to the dam failure. Therefore, the spillway is assessed as inadequate according to the Corps of Engineers screening criteria.

SECTION 6 - STRUCTURAL STABILITY

6.1 EVALUATION OF STRUCTURAL STABILITY

a. Visual Observations

This dam is a concrete structure having a curved alignment. Most of the dam's length is comprised of its ogee spillway section. The abutments are constructed into the glacially deposited soils natural to the site. No outcroppings of bedrock were visible in the vicinity of the dam. The downstream channel is defined by low masonry walls which presumably were constructed to prevent erosion of the natural banks along this segment of the Chubb River.

The dam was inspected under conditions where flow over the spillway was occurring, limiting the physical detail visible for evaluation. The abutment sections were visible, however. The field observations indicate the dam retains structural stability but surface deterioration including at least surficial cracking and/or jointing is evident. Noticeable erosion (loss-of-section) has occurred at the northerly abutment (left abutment facing downstream). There is a general surface deterioration occurring in the concrete for this abutment section. The southerly abutment (right abutment) also shows some loss-of-section near the toe of the spillway, with a general surface deterioration throughout. The section of masonry forming the southerly channel wall immediately downstream of the abutment has been destroyed by erosion but the remaining sections of downstream walls appear to be in satisfactory structural condition.

Soil conditions at the toe of the dam were not visible, and the possibility of erosion, undermining and seepage in that area could not be investigated. No indications of seepage around the abutment sections were noted. In the gatehouse located on the left abutment, the control for a waste tube appeared to be open slightly, and some flow was outletting at the discharge point near the toe of the abutment/spillway. It could not be ascertained if some of the observed flow was leakage but the discharge did appear to be all pipe flow.

b. Geology and Seismic Stability

Geologically, Lake Placid is located within the Adirondack Province. The dam and the abutments are sited in glacial drift. According to Miller and Alling (Ref. 17) glacial till was deposited on top of glacial lacustrine deposits. Their information indicates till along Chubb River in the vicinity of the dam site. An exposure of wellsorted sands with some gravel was observed along the roadway extending along the northerly side of Chubb River immediately downstream of the dam. The September 28, 1936, State Engineering Report indicates the dam bed as being "impervious, nonwaterbearing." However, if the foundation and banks are sands and gravels of a lacustrine nature, it is expected they are permeable. Two borings drilled in 1978, one located a short distance from the dam's northerly abutment and the other sited near the southerly abutment, encountered mainly sands with some gravel. Mostly moist silt was encountered at the lower depths of the northerly boring. The borings did not contact bedrock.

With reference to soil conditions indicated by the 1978 borings, potential for leakage beneath or around the dam exists due to the type of material.

Bedrock in the vicinity of the dam is believed to be of Precambrian metasedimentary rock, probably gneissic. This bedrock probably is too deep to benefit the water-impounding-function of the dam.

Faults are common in this area as shown on Figure 4, Geologic Map. Several nearly vertical faults are present in the small quarry at the southern end of Lake Placid (Ref. 16). The Seismic Probablility Map locates the dam near the border of a Zone 2 - Zone 3 Designation. The major earthquakes occurring in this region are listed in the following table; numerous minor earthquakes have also occurred. It is felt the area has potential for an earthquake of intensity VI-VII (MM scale).

Date	Intensity <u>Modified Mercalli</u>	Location <u>Relative to Dam</u>
1877	VII	15 mi. N
1910	III	10 mi. WNW
1926	ĪV	7 mi. NW
1932a	IV	11 mi. NW
19325	III	11 mi. NW
1948	III	9 mi. SE
1974a	III	10 mi. N
19746	III-IV	16 mi. N
197 4c	IV	4 mi. N
1977	V-VI	8 mi. NNE
1978	IV-V	17 mi. NE
1979	V-VI	12 mi. NE

c. Stability Evaulation

Design drawings available for review show plan alignment and the cross-section from the dam spillway but do not include information on the properties of the dam and foundation materials, nor stability analysis. As part of the present study, stability evaluations have been performed for the dam spillway section. Actual properties of the dam's construction materials and foundations were not determined as part of this study; where information on properties were necessary for computations but lacking, assumptions felt to be practical were made. The stability computations assumed a structural cross-section based on dimensions indicated by the plans included in this report. It should be considered that in areas where deterioration has occurred, section dimensions would be less than indicated by the plans, with some adverse affect on the structural strength expected. The studies also assumed dam sections analyzed to be monoliths possessing necessary internal resistance to shear and bending occurring as a result of loading.

Information obtained for this study indicates the original dam structure was provided with a poured concrete underpinning foundation section circa 1936. Reportedly, the original dam's soil foundation virtually washed away during the Winter-Spring of 1936 after test pit excavations made along the toe of the dam in Fall of 1935 were abandoned without backfilling. Information on the as-built foundation section or reports of its construction are not available, but information on the design of the new foundation is shown on the dam crosssection included with this report. Consequently, for the stability studies for this report, two cross-sections were assumed: (a) the original structure and the foundation section act as a integral unit and, (b) an unbonded construction joint presently exists between the original dam structure and the underpinning foundation, with the effect that the original section is essentially an independent structure.

The results of the stability computations are summarized in the table following this page. The stability analysis are presented in Appendix D.

The engineering studies indicate satisfactory stability against overturning and sliding affects for the dam subject to forces possible during normal summer type operation (no ice loading). A marginally safe factor of safety is indicated for the structure subject to seismic forces if the dam with its new foundation acts integrally, but a sliding failure is possible if the original dam section is not structurally tied to the foundation. The analysis indicates unsatisfactory stability against overturning for the two dam sections analyzed when subject to forces including ice loading possible during normal winter operations, according to the Recommended Guidelines for Safety Inspection of Dams (i.e., where the resultant of forces acting on the dam is located outside the middle third of the base, tensile stresses would develop in the dam section, a condition which is structurally undesirable.)

Unsatisfactory stability is indicated for both analyzed spillway sections when subjected to the 1/2 PMF loading condition. Instability is indicated for both spillway sections analyzed when subject to the PMF loading condition. RESULTS OF STABILITY COMPUTATIONS

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	Loading Condition	Factor of Safety* Overturning Sliding**	ety* Sliding**	Location of Resultant*** Passing through Base
(1)	Water level at spillway elevation, uplift on base of section (no ice)			
	<pre>(a) Presently existing section (including 1936 foundation section)</pre>	1.52	1.67	0.40b
	 (b) Upper (original) section only, assuming no bond between base of original section and 1936 foundation section 	1.84	1.24	0.53b
(2)	Water level at spillway elevation, uplift on base of section plus 10 kip per lineal foot ice load acting			
	<pre>(a) Presently existing section (including 1936 foundation section)</pre>	1.06	1.3	0.07b
	<pre>(b) Upper (original) section only, assuming no bond between base of original section and 1936 foundation section</pre>	1.10	0.65	0.11b
(3)	Water elevations at 1/2 PMF levels, uplift on base of section			
	<pre>(a) Presently existing section (including 1936 foundation section)</pre>	1.08	1.18	0.13b
	<pre>(b) Upper (original) section only, assuming no bond between base of original section and 1936 foundation section</pre>	1.07	0.50	0 . 16b

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Location of Resultant*** Passing through Base Outside of base (FS<1) Outside of base (FS<1) 0.25b 0.43b RESULTS OF STABILITY COMPUTATIONS - (CONTINUED) Sliding** 1.04+ 0.4+ 1.28 0.84 Factor of Sarety* everturning 0.90 1.50 0.971.24 uplift on base, seismic effect applicable assuming no bond between base of original section and 1936 foundation (b) Upper (original) section only, assuming no bond between base of original section and 1936 foundation (a) Presently existing section
 (including 1936 foundation section) (a) Presently existing section (including 1936 foundation section) Reservoir level at spillway elevation, Water elevations at PMF level, uplift (b) Upper (original) section only, on base of section Loading Condition section section to Zone 3 (4) (2)

* These factors of safety indicate the ratio of moments resisting overturning to those causing, and the ratio of forces resisting sliding to those causing. ** Assuming friction only, no shear/bond developing on base of section being analyzed. *** Indicated in terms of the dam's base dimension, b, measured from the toe of the dam.

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Critical to the analysis for cases indicating instability is the item of uplift water pressures acting on the base of the dam section for each case analyzed, the uplift force was based on a full headwater hydrostatic pressure acting on the dam's upstream corner and a full tail water hydrostatic pressure acting at the dam's downstream corner. Uplift pressures were assumed to vary linearly between the dam's upstream and downstream corners, and act upon 100 percent of the dam section's base.

For the 1/2 PMF and PMF condition, it was assumed that lateral pressures acting on the back and front faces of the dam correspond to the upstream and downstream flood levels respectively. Stability is expected for the dam sections when complete submergence under a static water level condition occurs (e.g., a difference in reservoir and downstream mater levels does not occur in the vicinity of the structure.)

Further study to investigate the actual construction and condition of the dam including the underpinning foundation, the properties of the foundation soils, and the effect on the dams structural stability is recommended. If analysis performed on the basis of actual conditions found to exist indicates structural instability, the study should develop methods for protecting the facility. Maintenance required at this time, to retain the existing stability, includes patching and repair to damaged surface areas of the abutments and spillway, and rebuilding of the channel wall below the toe of the southerly abutment.

SECTION 7 - ASSESSMENT/REMEDIAL MEASURES

7.1 DAM ASSESSMENT

a. <u>Safety</u>

The Phase I inspection of the Lake Placid Village Dam did not indicate conditions which would constitute an immediate hazard to human life or property.

The hydrologic/hydraulic analysis indicates that the spillway will pass only 10.7% of the Probable Maximum Flood (PMF). The dam will be overtopped by 10.0 feet and 4.8 feet by the PMF and 1/2 PMF respectively. However, since failure of the structure during a 1/2 PMF event would inot cause appreciably more danger to downstream inhabitants than would exist during the 1/2 PMF just prior to a dam break, the spillway is assessed as inadequate.

The following specific safety assessments are based on the Phase 1 Visual Examination and Analysis of Hydrology and Hydraulics and Structural Stability.

- 1. Visual observations indicate that some surficial cracking and jointing is evident in the spillway. Noticeable erosion has occurred at the northerly abutment and there is general surface deterioration of the concrete in this area.
- The southerly abutment also shows some loss of section near the toe of the spillway with general surface deterioration throughout.
- 3. The section of masonry forming the southerly channel wall immediately downstream from the abutment has been destroyed by erosion and tree root intrusion is occurring in the core wall which is exposed in this area.
- 4. The stability analysis indicates satisfactory stability exists during normal summer type operation. A marginally safe factor of safety is indicated for the structure subject to seismic forces. The analysis indicates unsatisfactory stability for the dam sections analyzed when subject to forces including ice loading possible during normal winter operations and the 1/2 PMF loading condition. Instability is indicated for both analyzed sections under the PMF loading condition.
- 5. No warning system is presently in effect to alert the public, should conditions occur which could result in failure of the dam.

b. Adequacy of Information

The information available is adequate for this Phase 1 investigation.

c. Urgency

Items 1 through 5 in the safety assessment should be dealt with and appropriate improvements and repairs should be performed within one year of this notification.

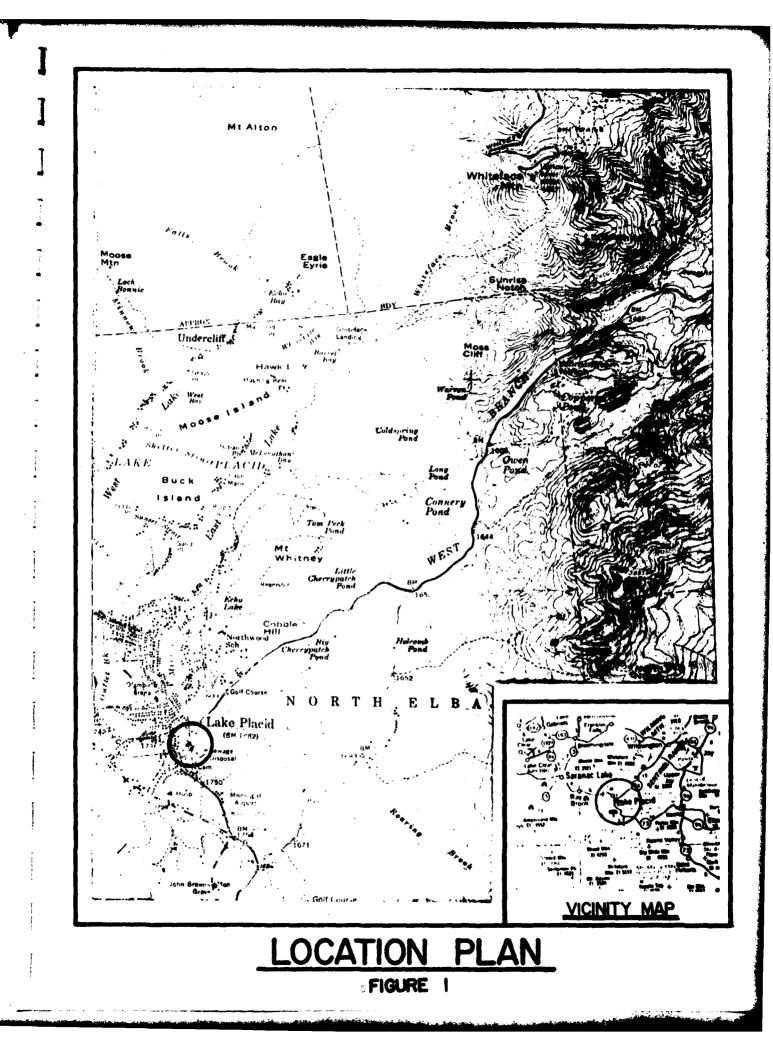
d. Need for Additional Investigation

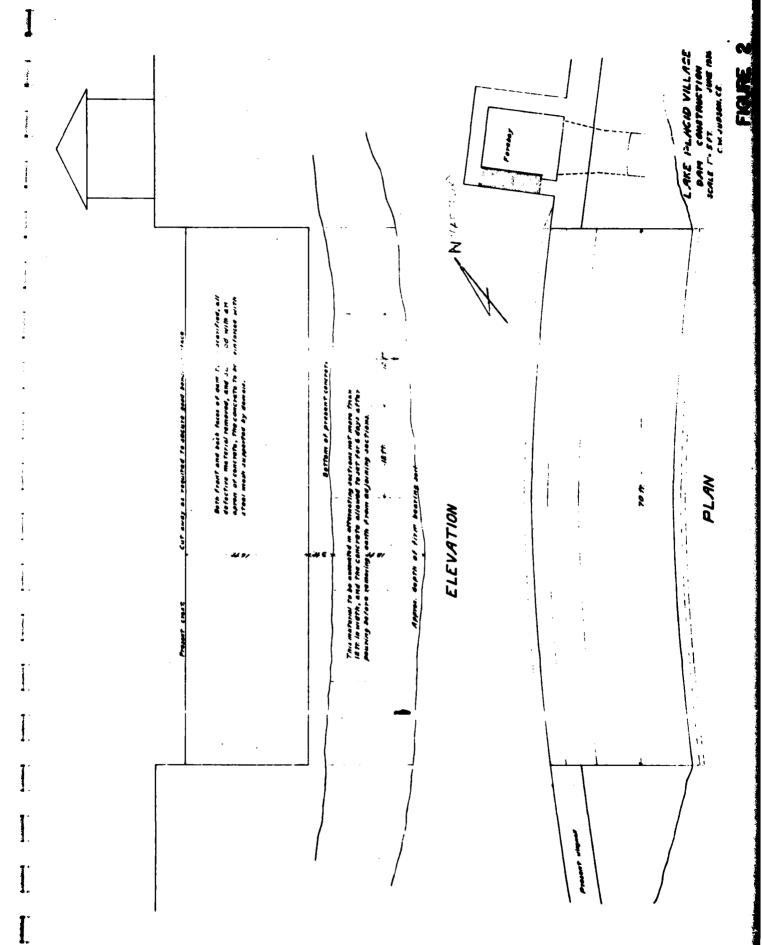
Further investigations relative to the stability of the dam should be performed to determine appropriate remedial measures.

7.2 RECOMMENDED MEASURES

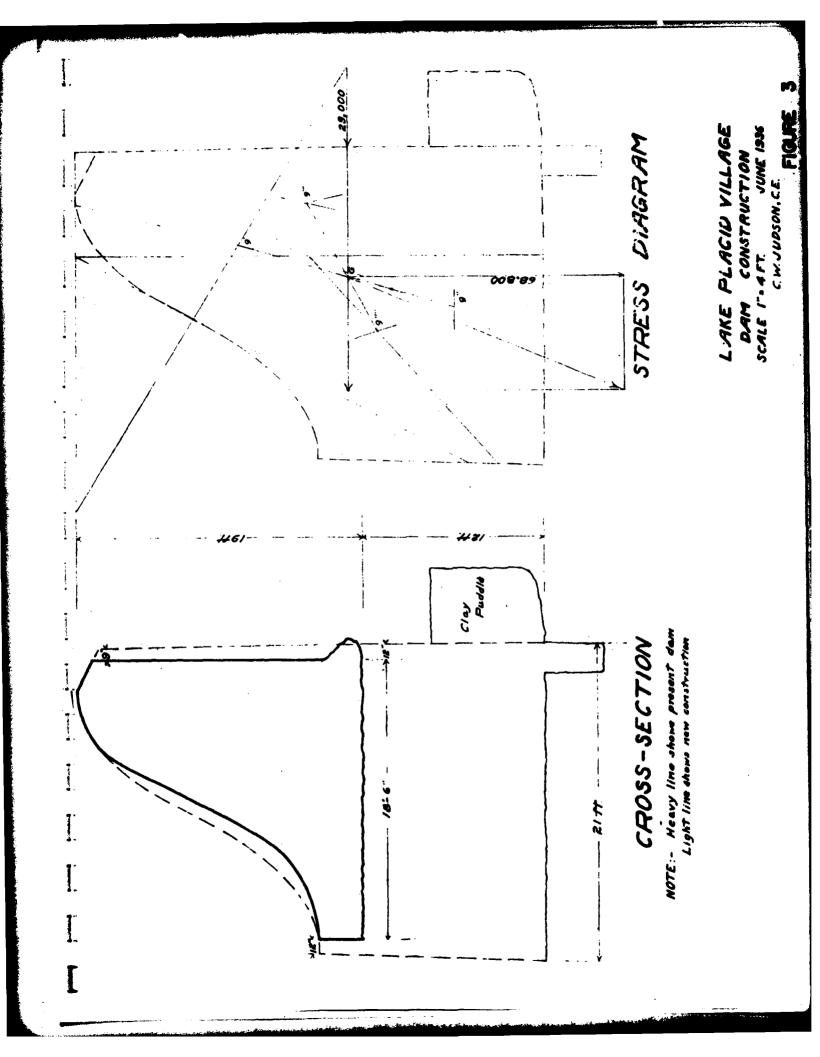
The following is a list of recommended measures to be undertaken to insure safety of the facility:

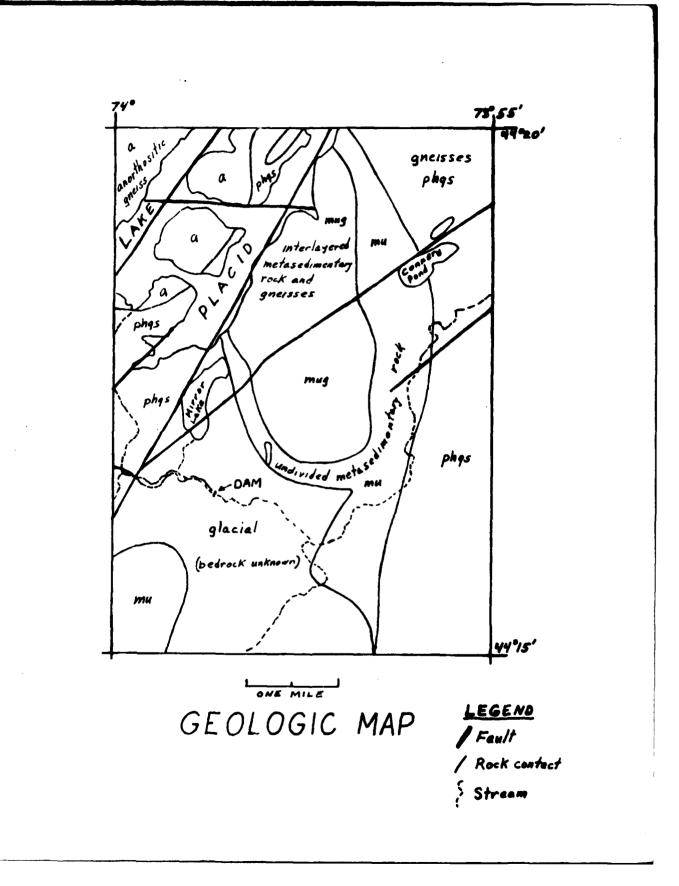
- 1. Further study to investigate the actual construction and condition of the dam including the underpinning foundation, the properties of the foundation soils, and the effect on the dam's structural stability is recommended. If analysis performed on the basis of actual conditions found to exist indicates structural instability, the study should develop methods for protecting the facility. Remedial work should be undertaken depending on the results of the investigation.
- 2. Repairs to deteriorated concrete should be undertaken.
- 3. The channel wall at the toe of the south abutment should be repaired to prevent further deterioration of the bank of the stream in this area.
- 4. A flood warning and emergency evacuation plan should be developed and implemented to alert the public, should conditions occur which could result in failure of the dam.
- 5. A formalized inspection program should be initiated to develop data on conditions and maintenance operations at the facility.





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APPENDIX A

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FIELD INSPECTION REPORT

CHECK LIST VISUAL INSPECTION

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PHASE 1

Lake Placid Village Name Dam Power Pond Dam	County	Essex	State N	New York	10 # NY-781
Type of Dam Concrete-Gravity		. Hazard Category		High	
Date(s) Inspection April 22, 1980	Weather	Snowing	Temperature	e 38 ⁰ F	
5" Pool Elevation at Time of Inspection	over spillw	.S.L.	water at Tim	e of Inspectic	Tailwater at Time of Inspection <u>No Measureme</u> nt Taken
Inspection Personnel:					
J. A. Gomez	Dale Engineering Company	ng Company			
F. W. Byszewski	Dale Engineeri	Engineering Company			
D. F. McCarthy	Dale Engineering Company	ng Company			
H. Muskatt	Dale Engineering Company	ng Company			
J. VonDell	Assistant Supt	Assistant Supt. of Village of Lake Placid Electric Company	Lake Placid	Electric Comp	any
4	J. A. Gomez	lez	Recorder		

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
ANY NOTICEABLE SEEPAGE	No seepage observed through concrete. Water was flowing over spillway at time of inspection obscuring face of spill- way.	Approximately 6 ft. from top of right abutment and 4 ft. tcwords bank from spillway section a 1-inch diameter hole was observed. This hole seems
STRUCTURE TO ABUTMENT/EMBANKMENT JUNCTIONS	Significant deterioration/undercutting of the left and right abutment walls at the spillway crest level at the junction of the spillway and abutment walls.	to have been a source of see- page in the past, as evidenced by the lime deposited on the concrete below the hole. This hole was not seeping at time of inspection; appeared to be self-plugged.
DRAINS	Not applicable.	
WATER PASSAGES	See section on outlet works.	
FOUNDATION	Dam appears to be sited on soil.	

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS Concrete surfaces	Substantial deterioration of the opee spillway. Chunks of concrete missing, especially near middle third of spill- way and towards left abutment. Rooster tails across dam face, indicating some deterioration of spillway face.	Concrete of non-overflow sections was tapped with hammer - indicated con- crete to be pretty sound.
STRUCTURAL CRACKING	Minor cracks in abutment walls. Toe of right abutment wall has been eroded and the masonry wall of channel in that area is in ruins.	Tree roots in toe ol .ight abutment adjacent to dam.
VERTICAL & HORIZONTAL ALIGNMENT	Slightly arched toward upstream, which appears to conform with plans.	
MONOLITH JOINTS	None visible.	
CONSTRUCTION JOINTS	None visible.	
STAFF GAGE OF RECORDER	Not applicable.	

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EMBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS	Not applicable.	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE	Not applicable.	
SLOUGHING OR EROSION OF EMBANKMENT AND ABUTMENT SLOPES	None observed.	
VERTICAL AND HORIZONTAL ALINEMENT OF THE CREST	Not applicable.	
RIPRAP FAILURES	Not applicable.	

EMBANKMENT

VISUAL EXAMINATION OF	OBSERVAT LONS	REMARKS OR RECOMMENDATIONS
JUNCTION OF EMBANKMENT AND ABUTMENT, SPILLWAY AND DAM	Abutments appear to be keyed into natural ground.	
ANY NOTICEABLE SEEPAGE	None observed.	
STAFF GAGE AND RECORDER	Not applicable.	
DRAINS	Not applicable.	

UNGATED SPILLWAY

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE WEIR	Ogee crested. Portions of concrete spalled as previously noted.	
APPROACH CHANNEL	Formed by pond behind dam.	
DISCHARGE CHANNEL	Contained by masonry walls to the electric substation downstream. Wall near right abutment has top- pled into stream. Rest of wall appears to still be standing.	
BRIDGE AND PIERS	Not applicable.	

SHEET 6

GATED SPILLWAY

والمتعادلة فالمقال ومعالما محتانا للالالان والمعاقلين الملاح ممتعاريها معالم ممتعا والمعادة ومعاد

VISHAL EXAMINATION OF	ORSERVATIONS	BEMARKS OD RECOMMENDATIONS
CONCRETE SILL	Not Applicable.	
APPROACH CHANNEL	Not Applicable.	
DISCHARGE CHANNEL	Not Applicable.	
BRIDGE AND PIERS	Not Applicable.	
GATES AND OPERATION EQUIPMENT	Not Applicable.	

SHEET 7

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OUTLET WORKS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CRACKING AND SPALLING OF CONCRETE SURFACES IN OUTLET CONDUIT	Not applicable.	
INTAKE STRUCTURE		Bar rack at intake to pen- stock.
OUTLET STRUCTURE	36-inch diameter metal pipe (waste tube) used as low level outlet, through left non-overflow section.	
OUTLET CHANNEL	Stream below dam, at left abutment.	Reportedly, the penstock has been breached somewhere be- tween dam and powerhouse, and flow from the pipe di- verted back to Chubb River.
EMERGENCY GATE	Gate mechanism appeared to be operable Reportedly, some debris caught in gate so couldn't be fully closed at time of inspection. Sluice gate controlled from the top of non-overflow wall. water flowing through waste tube at time of inspection.	Manually-operated wooden gate controls flow through penstock. The rack appeared to be some- what in the open position at the time of inspection.

CLEET A.

DOWNSTREAM CHANNEL

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONDITION (OBSTRUCTIONS, DEBRIS, ETC.)	Some trees in stream, although fairly clean for most of reach to substation. Stream contained by masonry walls as wide as 45 ft.	Bridge 400 ft. downstream of dam; 28 ft. wide by 10 ft. high.
SLOPES	Supercritical slope until at least past the substation.	
APPROXIMATE NO. OF HOMES AND POPULATION	Electrical substation and offices at site of former generating station, ap- proximately 800 ft. downstream. Nor- mally 3-4 people work at these offices, could be as many as 12 or more people including the field personnel that works out of this office.	Ground floor of offices approximately 11 ft. above stream bottom.

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VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
MONUMENTATION/SURVEYS	None.	
OBSERVATION WELLS	None.	
WEIRS	None.	
PIEZOMETERS	None.	
OTHER	None.	

RESERVOIR

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SLOPES	Steep, up to 15-20%.	
SEDIMENTAT I ON	Not observable.	

NAME OF DAM Lake Placid Village Dam Very limited, mostly limited to proposed construction and not as-builts and most information more than 40 years old. NY 781 Proposed typical section and plan dated 1936. 1D # CHECK LIST ENGINEERING DATA , CONSTRUCTION, OPERATION As per 1936 plan. None available. PHASE 1 USGS Map. REMARKS None. DESIGN, DISCHARGE RATINGS RAINFALL/RESERVOIR RECORDS TYPICAL SECTIONS OF DAM CONSTRAINTS REGIONAL VICINITY MAP CONSTRUCTION HISTORY DETAILS AS-BUILT DRAWINGS PLAN ŧ ı . OUTLETS ITEM

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ITEN	REMARKS
DESIGN REPORTS	None.
GEOLOGY REPORTS	None.
DESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS DAM STABILITY SEEPAGE STUDIES	Results of stress computations shown on 1936 section.
MATERIALS INVESTIGATIONS BORING RECORDS LABORATORY FIELD	Boring logs from Hydroelectric Feasibility Study of Chubb River Sites for Village of Lake Placid, January 1979.
POST-CONSTRUCTION SURVEYS OF DAM	None.
BORROW SOURCES	None.

Correspondence, see Appendix B. As per 1936 proposed plan. None available. None available. None Available. REMARKS None. PRIOR ACCIDENTS OR FAILURE OF DAM POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS MONITORING SYSTEMS HIGH POOL RECORDS DESCRIPTION REPORTS MODIFICATIONS MAINTENANCE OPERATION : RECORDS ITEM

SHEET 14

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TEM	REMARKS
SPILLWAY PLAN	Typical section and plan per 1936 proposed plans.
SECTIONS	
DETAILS	
OPERATING EQUIPMENT PLANS & DETAILS	None Available.

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CHECK LIST HYDROLOGIC & HYDRAULIC ENGINEERING DATA

DRAINAGE AREA CHARACTERISTICS	Mountainous, many 18	akes.
ELEVATION TOP NORMAL POOL (ST	ORAGE CAPACITY):70 a	ucft. @ elev. 1706
ELEVATION TOP FLOOD CONTROL F	YOOL (STORAGE CAPACITY):	<u>102 acft. @ elev. 1710</u>
ELEVATION MAXIMUM DESIGN POOL	.:Unknown	
ELEVATION TOP DAM:	1710	

CREST:

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a.	Elevation	1706
b.	Type Ogee spillway.	
с.	Width Not Applicable.	
d.	Length	70 feet
e.	Location Spillover	Middle of dam
f.	Number and Type of Gates_	None

OUTLET WORKS:

a.	Туре	5'-4" penstock
b.	Location	North abutment
c.	Entrance Inverts	Unknown
d.	Exit Inverts	Unknown.
e.	Emergency Draindown	Facilities <u>36" diameter waste tube</u>

HYDROMETEOROLOGICAL GATES:

a.	Туре	None
b.	Location	None
c.	Records	None.

MAXIMUM NON-DAMAGING DISCHARGE: _____Unknown

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APPENDIX B

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PREVIOUS INSPECTION REPORTS/RELEVANT CORRESPONDENCE

	RB CTY YR AP. DAM NO. INS. DATE USE TYPE
•	As BOLT DESPECTION Location of Sp'way and outlet Size of Sp'way and Outlet C Size of Sp'way C and Outlet C Size of Sp'way C Siz
•	Image: Construction of non-overflow section Image: Cracks Image: Deflections Image: Deflections Image: Deflections Image: Deflections Image: Deflections Image: Deflections Image:
	GENERAL COND. OF SP'VAY AND OUTLET WORKS Auxiliary Spillway Joints Joints Mechanical Plunge Plunge Pool
	MaintenanceImage: Constraint of the sectorImage: Sector s
•	CONTRACTO OF Concrete is spald Some cracks in Wingwalls but not leating No longer used for power Power substation below dam

- River Basin Nes. 1-23 on Compilation Sheets County - Nos. 1-62 Alphabetically
- Year Approved -3.
 - Inspection Date Month, Day, Year
- Apparent use -5.
 - 1. Fish & Wildlife Management
- 4. Power
 - 5. Farm

3. Water Supply

Recreation

6. No Apparent Use

Type -6.

2.

- 1. Earth with Aux. Service Spillway
- 2. Earth with Single Conc. Spillway
- 3. Earth with Single non-conc. Spillway

4. Concrete

5. Other

As-Built Inspection - Built substantially according to approved plans and 7. specifications

Location of Spillway and Outlet Works

- 1. Appears to meet originally approved plans and specifications.
- 2. Not built according to plans and specifications and location appears to be detrimental to structure.
- 3. Not built according to plans and specifications but location does not appear to be detrimental to structure.

Elevations

- 1. Generally in accordance to approved plans and specifications as determined from visual inspection and use of hand level.
- 2. Not built according to plans and specifications and elevation changes appear to be detrimental to structure.
- 3. Not built according to plans and specifications but elevation changes do not appear to be detrimental to structure.

Size of Spillway and Outlet Works

- 1. Appears to meet originally approved plans and specifications as determined by field measurements using tape measure.
- 2. Not built according to plans and specifications and changes appear detrimental to structure.
- 3. Not built according to plans and specifications but changes do not appear detrimental to structure.

Geometry of Non-overflow Structures

- 1. Generally in accordance to originally approved plans and specifications as determined from visual inspection and use of hand level and tape measure.
- 2. Not built according to plans and specifications and changes appear detrimental to structure.
- 3.. Not built according to plans and specifications but changes do not appear detrimental to structure,

General Conditions of Non-Overflow Section

- Adequate No apparent repairs needed or minor repairs which can be covered by 1. periodic maintenance.
- 2. Inadequate Items in need of major repair.
- For boxes listed on condition under non-overflow section.
- 1. Satisfactory.
- Can be covered by periodic maintenance. 2.
- **J. Unantistactory Above and beyond normal maintenance.**

••	1. 2.	Adequate - No apparent repairs periodic maintenance. Inadequate - Items in need of a		airs wh	ich c	an be covered by
Itens)	1. 2.	boxes listed conditions listed SetLsfactory. Can be covered by periodic main Unsatisfactory - Above and bey Dam does not contain this feature	ntenance. ond normal maintenan		works	•
		2. M	aintenance .			•
	_					•
••		Evidence of periodic maintenan No evidence of periodic mainten No longer a dam or dam no long	nance.	. •		CLASSIFICA
		(S.C.S)Hazard Classif	ication Downstream			CORPS ENG
	1: 2. 3.	 (A) Damage to agriculture and (B) Damage to private and/or p (C) Loss of life and/or proper 	ublic property.			(年) (王) (王)
	Eva	luation - Based on Judgment and	Classification in B	ox Nos.	•	•
	•	Evaluation f	or Unsafe Dam			
•	1. 2. <u>3.</u>	Unsafe - Repairable. Unsafe - Not Repairable. Insufficient evidence to decla	r <u>e</u> unsafe.			•
		RIVER BASINS		COUNT	IES	
	(1)	LOWER HUDSON	••		26	IVINGSTON
	(2)	UPPER HUDSON				NADISON NOTROE
	(3)	NOHAWK	STATE NAME: N	EW YORK	-	NONIGOMERY
•		• LAKE CHAMPLAIN DELAWARE	STATE ABUREVIATION	. NY	50	NASSAU
	(5) ∵(6)	SUSQUEHANNA	STATE CODE:	36		NEW YORK NIAGARA
	· (7)	CHEMUNG	•	•••	83	DNEIDA
	(8)	OSWEGO	CODE COUNTY NAME			DNONDAGA DHTARIO
	(9)	GENESEE	1 ALBANY			
	(10)	ALLECHENY	2 ALLEGANY			DPANGE DRIE ANS
	(10) (11)	LAKE ERIE	3 BRONX 4 BROOME			DSWEGO `
		MANU ENIL				
	• •	WESTERN LAVE ONTADIO	5 CATTARAUGUS		40 1	манти
	(12)	WESTERN LAKE ONTARIO	6 CAYUGA		-	DUCENS
•	(12) (13)	CENTRAL LAKE ONTARIO		•	41 0	2UCENS KENSSELAER
•	(12) (13) (14)	CENTRAL LAKE ONTARIO EASTERN LAKE ONTARIO	6 CAYUGA 7 CHAUTAUQUA 8 CHIA''UNG 9 CHENANGO		41 40 40 40 40	autens Kensstlate Kensstlate Korkvond
•	(12) (13) (14) (15)	CENTRAL LAKE ONTARIO EASTERN LAKE ONTARIO SALMON RIVER	6 CAYUGA 7 CHAUTAUQUA 8 CHEA"ING 9 CHENANGO 10 CHINTOM	•	41 40 40 40 40	RUCCINS RENSSELAER RECHMOND
•	(12) (13) (14) (15) (16)	CENTRAL LAKE ONTARIO EASTERN LAKE ONTARIO SALMON RIVER BLACK RIVER	6 CAYUGA 7 CHAUTAUQUA 8 CHEA'UNG 9 CHENANGO 10 CHINION 11 COLUMBIA		41 40 40 44 45 45	DUCENS LENSSELAER NICHMOND LOCKLAND JI LANYRENCE MARATOGA
	(12) (13) (14) (15) (16) (17)	CENTRAL LAKE ONTARIO EASTERN LAKE ONTARIO SAIMON RIVER BLACK RIVER WEST ST. LAWRENCE	6 CAYUGA 7 CHAUTAUQUA 8 CHEMANGO 9 CHEMANGO 10 CHIMION 11 COLUMBIA 13 CORTLAND 13 DELAWARE		41 40 40 40 45 45 45 45	DUCENS IENSSELAER INCLAND INCKLAND IN LAWRENCE
	(12) (13) (14) (15) (16) (17) (18)	CENTRAL LAKE ONTARIO EASTERN LAKE ONTARIO SAIMON RIVER BLACK RIVER WEST ST. LAWRINCE EAST ST. LAWRENCE	6 CAYUGA 7 CHAUTAUQUA 8 CHEA''JNG 9 CHENANGO 10 CHINTON 11 COLUMBIA 13 OCUMBIA 13 DELAWARE 14 DUTCHISS		41 40 45 44 45 45 45 45 45 45 45 45 45 45 45	AUCENS IENSSELAER IICHNOND IOCKLAND IS LAWRINCE IARATOGA ICHENECTADY ICHCHARIE ICHCHARIE ICHCHARIE
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Form E-61 9-11-34-500 (11E-1836)

STATE OF NEW YORK



DEPARTMENT OF PUBLIC WORKS

DIVISION OF ENGINEERING

ALBANY

Received 5-957-28, 1936 Disposition Sept. 28, 1934 Foundation inspected Structure inspected.

Dam No Watershed	J99 Sake Ch	enp	la	La	
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Application for the Construction or Reconstruction of a Dam

Application is hereby made to the Superintendent of Public Works, Albany, N. Y., in compliance with the provisions of Section 948 of the Conservation Law (see last page of this application) for the approval of specifications and detailed drawings, marked Lake Placid Village - Dam Construction (2 sheets) No detail drawings can be made until site is unwatered and test pits due. herewith submitted for the { Construction } of a dam herein described. All provisions of law will be complied with in the erection of the proposed dam. It is intended to complete the work covered by the application about Nov. 15, 1936 (Date)

 I. The dam will be on <u>Shubb river</u> flowing into <u>lusable river</u> in the town of <u>North Elba</u>, County of <u>ESSEX</u>

and <u>one-half mile southeast of D. & H.R.R. station</u> (give exact distance and direction from a well-known bridge, dam, village main cross-roads or mouth of a stream)

2. Location of dam is shown on the <u>Lake Placid</u> quadrangle of the United States Geological Survey.

3. The name of the owner is Lake Placid Village

4. The address of the owner is Lake Placid N.Y.

5. The dam will be used for <u>Power development</u>

6. Will any part of the dam be built upon or its pond flood any State lands?_____

- 7. The watershed above the proposed dam is thirty-nine square miles
- 8. The proposed dam will create a pond area at the spillcrest elevation of <u><u><u>atx</u></u><u><u>acres</u> and will impound <u><u>Acorox</u>, <u>1</u>,000,00 Cubic feet of water.</u></u></u>

9. The maximum height of the proposed dam above the bed of the stream is <u>li</u><u>feet</u>_____inches.
 10. The lowest part of the natural shore of the pond is <u>four</u>_____feet vertically above the spillcrest,
 and everywhere else the shore will be at least______feet above the spillcrest.

11. State if any damage to life or to any buildings, roads or other property could be caused by any possible failure of the proposed dam. No. Then dom was undermined and failed auring flood conditions no damage resulted.

12. The natural material of the bed on which the proposed dam will rest is (clay, sand, gravel, boulders, granite, shale, slate, limestone, etc.) hardpan and boulders.

13. Facing down stream, what is the nature of material composing the right bank? As above end covered with topsoil

14. Facing down stream, what is the nature of the material composing the left bank? <u>As above</u>

15. State the character of the bed and the banks in respect to the hardness, perviousness, water bearing, effect of exposure to air and to water, uniformity, etc. Impervious. nonweterbearing.

16. Are there any porous seams or fissures beneath the foundation of the proposed dam? Lio

17. WASTES. The spillway of the above proposed dam will be <u>70</u> feet long in the clear; the waters will be held at the right end by a <u>Conc.wingwall</u> the top of which will be <u>four</u> feet above the spillcrest, and have a top width of <u>four</u> feet; and at the left end by a <u>Conc.wingwall</u> the top of which will be <u>four</u> feet above the spillcrest, and have a top width of <u>four</u> feet.

18. The spillway is designed to safely discharge Did discharge on Oct. 2, 1924, 1517 sec.ft.

19. Pipes, sluice gates, etc., for flood discharge will be provided through the dam as follows:

As at present, one 42" pipe for draining pond, and do" penstock.

20. What is the maximum height of flash boards which will be used on this dam? 12"

21. Appon. Below the proposed dam there will be an apron built of <u>mesent epron shown</u> on planz. fuet long across the stream, <u>feet wide and</u> <u>feet thick</u>.

22. Does this dam constitute any part of a public water supply?

INSTRUCTIONS

Read carefully on the last page of this application the law setting forth the requirements to be complied with in order to construct or reconstruct a dam.

Each application for the construction or reconstruction of a dam must be made on this standard form, copies of which will be furnished upon request to the Chief Engineer, Division of Engineering, Department of Public Works, Albany, N. Y. The application must be accompanied by three sets of plans, and specifications. The information furnished must be in sufficient detail in order that the stability and safety of the dam can be determined. In cases of large and important dams assumptions made in calculating stresses and stability should be given.

Samples of materials to be used in the dam and of the material on which the dam is to be founded may be asked for, but need not be furnished unless requested.

If the dam constitutes a part of a public water supply, application should be made to the Water Power and Control Commission under Article XI of the Conservation Law.

An application for the construction or reconstruction of a dam must be signed by the prospective owner of the dam or his duly authorized agent. The address of the signer and the date must be given as provided for on the last page of the application form.

The present dam, which is of concrete, was built about thirty years ago, but the footing was not carried down to a firm foundation at that time. However, failure would probably not have taken place except for the fact that a testpit was dug last fall to determine the depth of the present footing and was not backfilled. The high water early in the summer forced a channel thru underneath the structure, and now the dam is undermined for nearly the entire length and remains suspended by the wingwalls. The wingwalls apparently have a good bearing and have shown no indication of failure.

The superstructure of the present dam will remain unchanged as it has stood for thirty years. The reconstruction will consist only of carrying the concrete down to a solid, impervious foundation.

No detail plans will be available until testpits have been made.

SECTION 948 OF THE CONSERVATION LAW

§ 948. Structures for impounding water; inspection of docks; penalties. No structure for impounding water and no dock, pier, wharf or other structure used as a landing place on waters shall be erected or reconstructed by any public authority or by any private person or corporation without notice to the superintendent of public works, nor shall any such structure be erected, reconstructed or maintained without complying with such conditions as the superintendent of public works may by order prescribe for safeguarding life or property against danger therefrom. No order made by the superintendent of public works shall be deemed to authorize any invasion of any property rights, public or private, by any person in carrying out the requirements of such order. The superintendent of public works shall have power, whenever in his judgment public safety shall so require, to make and serve an order directing any person, corporation, officer or board, constructing, maintaining or using any structure hereinbefore referred to, remove, repair or reconstruct the same within such reasonable time and in such manner as shall be specified in such order, and it shall be the duty of every such person, corporation, officer or board, to obey, observe and comply with such order and with the conditions prescribed by the superintendent of public works for safeguarding life or property against danger therefrom, and every person, corporation, officer or board failing, omitting or neglecting so to do, or who hereafter erects or reconstructs any such structure hereinbefore referred to without submitting to the superintendent of public works and obtaining his approval of plans and specifications for such structures when required so to do by his order or who hereafter fails to remove, crect or to reconstruct the same in accordance with the plans and specifications so approved shall forfeit to the people of this state a sum not to exceed five hundred dollars to be fixed by the court for each and every offense; every violation of any such order shall be a separate and distinct offense, and, in case of a continuing violation, every day's continuance thereof shall be and be deemed to be a separate and distinct offense. This section shall not apply to a dam where the area draining into the pond formed thereby does not exceed one square mile, unless the dam is more than ten feet in height above the natural bed of the stream at any point or unless the quantity of water which the dam impounds exceeds one million gallons; nor to a dock, pier, wharf or other structure under the jurisdiction of the department of docks, if any, in a city of over one hundred and seventy-five thousand population. This section as hereby amended shall not impair the effect of an order heretofore made by the conservation commission or commissioner under this section prior to the taking effect of chapter four hundred and ninety-nine of the laws of nineteen hundred and twenty-one, nor require the approval by the superintendent of public works of plans and specifications heretofore approved by such commission or commissioner under this section.

The foregoing information and accompanying plans and specifications are correct to the best of my knowl-

edge and belief.

LAKE PLACID VILLAGE, INCORPORATED	Owner
By	-authorized a
Village Clerk	

, authorized agent of owner.

Lake Placid, New York Address of signer.....

September 26th, 1936 Date

Fona W51, 5-12 19 2000 (10-16755)

(NOTICE: After filling out one of these forms as completely as possible for each dam in your district, return it at once to the Conservation Commission, Albany.)

STATE OF NEW YORK CONSERVATION COMMISSION

ALBANY

DAM REPORT

July 23, 1919

CONSERVATION COMMISSION,

DIVISION OF WATERS.

GENTLEMEN:

I have the honor to make the following report in relation to the structure known as
the Kanna House Dam.
This dam is situated upon the Child River
in the Town of The Class, County,
about from the Village or City of Thereas
The distance
is about
The dam is now owned by <u>FEALE</u> of <u>Lake</u> <u>Placid</u> (Give name and address in full) and was built in or about the year <u>1905</u> , and was extensively repaired or reconstructed
and was built in or about the year <u>1905</u> , and was extensively repaired or reconstructed
during the year
As it now stands, the spillway portion of this dam is built of (State whether of masonry, concrete or timber)
and the other portions are built of <u>Cerson Ci2</u> (State whether of masonry, concrete, earth or timber with or without rock fill)
As nearly as I can learn, the character of the foundation bed under the spillway portion
of the dam is 20- 4 - 72 Classifier and under the remaining portions such
foundation bed is http://www.com/

Acc. 388

1848.001.120

NEW YORK STATE

ENERGY RESEARCH AND DEVELOPMENT AUTHORITY

ALBANY, NEW YORK

SUBCONTRACT NO. 1 TO PRIME CONTRACT NO. EW-F-07-1771

HYDROELECTRIC FEASIBILITY STUDY

CHUBB RIVER SITES

VILLAGE OF LAKE PLACID, NEW YORK

JANUARY 1979

O'BRIEN & GERE ENGINEERS, INC. 1304 BUCKLEY ROAD SYRACUSE, NEW YORK 13221

SECTION 2 - HYDROLOGY

2.01 General

The Mill pond and Power Pond Dams are located about one third of a mile apart on the Chubb River. The drainage area upstream of the dams is approximately 40 square miles and lies within the "High Peaks" region of the Adirondack Mountains, which is typified by steep, tree-covered terrian. The Chubb River drainage basin is divided into two sub-basins with different hydrologic characteristics. The southern part of the basin has an area of approximately 21 square miles and contributes runoff and groundwater flows directly into the Chubb River. The northern portion of the basin has an area of about 19 square miles and is dominated by Lake Placid, which has a surface area of about 3.5 square miles. Discharge from the two sub-basins is combined at the Mill Pond reservoir and continues down the Chubb River to it's confluence with the West Branch of the Ausable River about 2 miles to the east. (See Figure 2-1)

2.2 Flow-Duration Curves

Two indirect methods were used to determine the flow-duration curves for the Chubb River at the dams, since there are no stream gages located on the Chubb River. The first method was to evaluate stream flow records at a nearby location and transpose the results to the Chubb River at the dams. A United States Geological Survey stream flow gage, located about 2 miles downstream from the confluence of the Chubb River and the West Branch of the Ausable River, was in continuous use from 1919 to 1968. The drainage area of the West Branch of the Ausable River upstream of this gage is about 116 square miles. Average daily discharges from this gage were used to develop a Flow-Duration Curve at this location. A Flow-Duration Curve for the Chubb River at the dams was then developed from this curve based on a direct relationship of the drainage areas (Curve B, Figure 2-2).

The second method involved the use of monthly power production records for the Village electric system hydroelectric plant downstream of the Power Pond Dam which was in operation from 1905 to 1957. The available records covered the years 1939 to 1957. Since the hydraulic characteristics of the penstock supplying water to the turbines is known, an equation relating power and discharge was used to calculate discharges (Curve A, Figure 2-2).

Figure 2-2 indicates that Curve B yields about 20% more discharge than Curve A. This difference is attributable to the following factors: (1) Curve A excludes discharges in the Chubb River not used for power generation. (2) The transposed Flow-Duration Curve from the West Branch of the Ausable River gage does not fully reflect the regulating effect of Lake Placid upon the Chubb River. (3) The power generation records are based on average monthly flow, not daily flows, whereas the records for the West Branch of the Ausable River are based on daily flows. The correlation between these curves is reasonable and provides a good basis for determining the availability of flow for the production of power at the two sites. Since Curve A was developed from historical data reflecting the Chubb River flows actually used for power production, it is considered to be more reliable and has been used as a basis of estimating average annual power production.

2.03 Flood Flows

The United States Army Corps of Engineers has established hydrologic guidelines for evaluating the safety of existing dams. According to the "Recommended Guidelines for Safety Inspection of Dams," by the Corps of Engineers, both Mill Pond and Power Pond Dams should be classified as "high hazard" structures because failure of either structure would result in extensive property damage. Therefore, according to the Guidelines, the spillway capacity of each dam should be sufficient to pass 50% of the Probable Maximum Flood (PMF). The PMF is defined as the flood that may be expected from the most severe combination of critical meteorologic and hydrologic conditions that are reasonably possible in the region. The Probable Maximum Precipitation (PMP), which is used as a basis for determining the PMF, was obtained from "Hydrometeorological Report No. 33" prepared by the United States Weather Service. Unit hydrographs were calculated using average basin coefficients. Calculations were made with the assistance of computer program HEC-1, developed by the Hydrologic Engineering Center, U.S. Army Corps of Engineers. PMG runoff hydrographs were computed for each sub-area, and were combined and routed through the Mill Pond and Power Pond Reservoirs. The PMF at the dams has a peak discharge of 8,200 cubic feet per second (cfs), which is reduced only slightly by storage in the reservoirs. This peak discharge would produce a reservoir elevation of about 10 feet over the Mill Pond spillway crest and about 8.5 feet over the Power Pond spillway crest. Since the Mill Pond Dam abutments are overtopped when the flow over the spillway exceeds 5.5 feet and the Power Pond abutments are overtopped when the flow over the spillway exceeds 4 feet, neither spillway is hydraulically adequate to pass ons-half of the PMF without affecting the areas adjacent to the dams.

2.04 Existing Water Quality

Water Quality data for the Chubb River is limited to information available from the NYSDEC Water Quality Analysis Unit and the New York State Department of Health. Water Quality criteria and standards have been assigned to all surface waters in the state as defined by Chapter 10 of the Environmental Conservation Law. Classifications and definitions for the Chubb River and tributaries can be found in Tables 1 and 2. The water quality classification for the Mill Pond and Power Pond is C(T) as shown on the biological resources map (Figure 5-5).

In November 1976 the Survey and Analysis Section of DEC conducted a Waste Assimilative Capacity study (WAC) on the Chubb River below the wastewater discharge of the Lake Placid Sewage Treatment Plant (STP). The survey also established New York Pollution Discharge Elimination System (NYPDES) permit effluent limitations for the Village STP discharge. The physical and chemical parameters were analyzed by the laboratories of the NYS Department of Health. Altogether five (5) sites were sampled on the Chubb River and can be located on Figure 2-3 according to station number.

2.05 Water Quality Impact

The New York State Department of Environmental Conservation has established a minimum flow requirement for the Chubb River above the Village of Lake Placid's STP. A critical stream flow of 7 cubic feet per second was assigned to the Chubb River above the STP so that the assimilative capacity of the river with the wastewater discharge from the STP would meet State Pollutant Discharge Elimination System effluent limitations. Operation of the hydroelectric generating facilities at both dam sites would comply with the minimum stream flow standards set by the State. The DEC has determined that the 7 cfs stream flow regulation includes the discharges from the generators.

Short term water quality impacts can be associated with generator construction and dam repair activities. Construction of generating facilities along the Chubb River stream bank at both Power Pond and Mill Pond Dam sites would cause a disruption of soil layers. Due to the close proximity of the generating sites to the stream bank, it is conceivable that siltation of the river waters might occur which could create turbid water conditions downstream. However, these impacts can be minimized by precautionary reseeding and sod covering techniques.

4

Permanent alteration of existing water quality will not occur as a result of hydroelectric generating operations on the Chubb River.

3.02 Power Pond Dam and Appurtenances

The Power Pond Dam, constructed in 1905, is an ogee-shaped, concrete gravity overflow structure. The dam is about 20 feet high, 136 feet long and has a top width of about 6 feet. (See Figures 3-2 and 3-3) A concrete gatehouse with a wood frame superstructure is located at the north abutment of the dam. The gatehouse contains a manually operated wooden gate which controls discharge into a 5¹-4" diameter steel penstock. The penstock extends about 800 feet downstream and terminates at the powerhouse, which is presently being used for offices and storage by the Lake Placid Municipal Electric Department. The penstock has been breached about 530 feet downstream of the dam, and flow through the pipe is diverted into the Chubb River by a 30" diameter corrugated metal pipe. A 36" waste tube pipe with an outlet invert about 17 feet below the spillway crest runs through the dam between the spillway section and the gatehouse. Discharge into the pipe is controlled by a sluice gate operated from the dam crest.

The Power Pond reservoir covers an area of about 9 acres, has a maximum length of about 1,200 feet and has an estimated storage volume of 100 acre-feet at the spillway crest elevation.

Visual inspections of the Power Pond Dam and its appurtenances were performed on November 29, 1978 and on December 29, 1978. River discharge over the spillway and ice and snow restricted visual observations during the inspection. The concrete forming the spillway crest contains minor cracks and some irregular-shaped sections about two inches thick have been broken away. Both concrete abutments showed evidence of deterioration with aggregate being exposed over much of their surface area. The abutment adjacent to the south end of the spillway

section has been partially undermined so that spillway discharge cascades onto the blow-off pipe outlet and the stone retaining wall which forms the The operating assembly for the sluice gate south stream bank. controlling discharge into the blow-off pipe was intact but not operated during the inspection. The wood frame gatehouse is in fair condition. Five courses of the clapboard siding have been removed, by vandals, along the entire length of the eastern side of the building. The closed wooden control gate, its operating assembly and the trash racks appeared to be intact and serviceable, although the gate was not operated during the inspection. The interior of the buried penstock was not inspected because of the difficulty in obtaining access to the inside of the pipe. The portion of the penstock in the vicinity of the breach, however, was inspected in 1977 and found to be in excellent condition. The existing powerhouse is in good condition and is being used by the Village of Lake Placid for offices and storage. A rivited steel surge tank is located northwest of the powerhouse. The surge tank appears in good condition, however, pressure tests should be performed to verify its condition. This is particularly important since a major electrical substation owned by the Village is located immediately adjacent to the surge tank. The surge tank is enclosed by a wood frame structure which is in generally good condition. The surge tank was not used during the latter years of generation at the powerhouse and was isolated by a gate valve located at the bottom of the tank.

The powerhouse once contained both a vertical axis turbine and a horizontal axis turbine. The turbine runner and case of the horizontal unit were damaged in 1952. The damage was never repaired and all vestiges of the horizontal unit, with the exception of a gate value and a short riser from the penstock, have been removed. The turbine housing, wicket gates, runner, and draft tube for the vertical unit are still in place. A $2^{t} \times 3^{t}$ hole has been cut in the turbine casing and the wicket gates are frozen in the shut position. Heavy and deep rust was noted. The turbine shaft has been cut about 4^t above the wicket gates and the opening above the turbine has been covered and concreted. The generator and all control equipment has been removed. The runner was not accessable for inspection. The turbine has not been operated or maintained during the last 10 years.

The stability of the Power Pond Dam was analyzed with the reservoir at the spillway crest, for headwater and tailwater conditions produced by 50% of the Probable Maximum Flood, and for conditions between these extremes. The cross-section for the dam was taken from drawings provided by the Village of Lake Placid (See Figures 3-2, 3-3, and 3-4). Detailed design or as-built information of the dam was not available for our review.

The available drawings for the Power Pond Dam do not indicate the type of foundation on which the dam is based nor what type of seepage barrier, if any, exists beneath the dam foundation. Therefore, a subsurface investigation was undertaken to obtain information regarding the dam foundation. O'Brien & Gere Engineers contracted with Atlantic Testing Laboratories, Limited, of Canton, New York, to make two borings at the Power Pond Dam. Boring B-1, located near the north abutment, was driven to a depth of 50 feet, or about 25 feet below the base of the dam as shown on Figure 3-3. Boring B-2, located near the south abutment, was terminated at a depth of 40 feet, or about 15 feet below the base of the base of the dam. The location of these borings is shown on Figure 3-2.

The soils encountered consisted of dense, well-graded sand and medium to fine gravel with a small fraction of silt. Significantly, neither boring encountered bedrock. The boring logs for this work are included in the Appendix.

It is concluded from the boring program that the Power Pond Dam is founded on overburden, not rock. Therefore, some type of seepage barrier must have been included in the design to prevent the progressive piping of fine-grained soil from underneath the dam. However, there is no record of the type or depth of this barrier.

The results of the stability analysis of the Power Pond Dam are shown on Figure 3-4 and in Table 3-1. This analysis is based on the assumption of full uplift over one hundred percent of the base. The presence of a seepage barrier would reduce the uplift pressures and increase the factors of safety. However, the assumption of full uplift is necessary until further information regarding the type, extent and effectiveness of the seepage barrier is known or until measurements of actual uplift pressures are made.

TABLE 3-1

Height of Pool Above Spillway Crest	Factors of	Safety
in Feet	Overturning	Sliding
0	1.77	1.18
1	1.54	0.95
2	1.42	0.83
3	1.32	0.73
8.5 (1/2 PMF)	0.96	0.34

D'BRIEN & GER

It is concluded from the results of the dam stability analysis that the Power Pond Dam may be unstable for reservoir elevations greater than one foot above the spillway crest. However, as stated above, the information regarding the construction of the dam is very limited and additional information is required to make definite conclusions regarding the stability of the dam and any remedial measures which may be required.

The additional investigations required, which are outside the scope of this Study, should consist of the following:

- Borings upstream of the dam to determine whether a horizontal seepage barrier may have been constructed.
- 2. Borings in the channel downstream of the dam.
- Borings through the dam to measure uplift pressure at the base of the structure.

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E		5								to 5.0'	E				
\vdash	-+	9	+	2	6.0	6.5	55	110		Brown cm SAND; trace SILT; trace	\vdash				
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\vdash		-	+		· ·				13.0	GRAVEL; trace SILT (wet, non-plast	F				
		4	4		13.0	14.0			14.0	Boulder	T				
L		1		4	15.0	16.5	88	41-34-67		Ditto (wet, non-plastic)	E				
F		4	\exists	5	20.0	, 21.5:	S S	45-73-85		Flowing Sand at 17.0' Brown cmf SAND; trace mf GRAVEL;	F				
F	_	1	7							trace SILT (wet, non-plastic)Rock I Flowing Sand at 20.0'	P				
F	#		4	6	25.0	26.5	88	55-61-87		Brown cmf SAND; trace f GRAVEL; trace SILT (wet, non-plastic)	F				
F	+	-	\pm		·					·	E				
F	-		Ŧ		30.0	31.0	58	85-100		No Recovery - cobble Flowing Sand at 30.0'	F				
匚	1	-₩ ₩	1							Brown mf SAND; trace SILT (wet,	F				
E	_	Ż	\pm			36.5		3-4-41		non-plastic)	E				
\vdash	+	-	+	88	40.0	41.0		67-85	41.0	Ditto (moit, non-plastic)	F				
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CL	JENT:_	0'B1	ien & (Gere Eng:	inec	rs, Inc.		Location of Boring See Plan
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Bo	•					I <u>2</u>	•	Ground Water Observations Date Time Depth Casin
v	, Cas Vi	ing Ho `	mniner 	s. Wi	Scon	pler Hammer 140 lbs	. <u> </u>	
F	'alt			n Fal		140lba 30in 1.D. Casing)	** ``_* ``_* ```* ``*
Gr	ound E]ev		<u>-</u> 22-1/4'	"I.D	.H.S. Auger		
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۰. -	PR	OJEC	T. PO	wer Pon	d Dam Lake Pl				Date, start 12/29/78 Finish 12/30/7	
•	Bo	ring N	loB		Sheet	1_6			Ground Water Observations	
	. F	Ca Vi.	aing H	ammer 1 ib i	и. W n. Fa	t 41	20	e <u>1</u> n	Date Time Depth Casing (2/29 4:00 18.0' 40.0' 2/29 4:15 Caved in at 17')
		ciama biomairtí	Ĭi	: 1	APTH OF AMPLE	Ĭ	0LBW6 6H 9AMPLER PER		CLASSIFICATION OP UATERIAL Pruse Amp -se-con uuconus opus -se-con Ccoanse Little -se-con Take	ł
			11	0.0	0.5	55	16		TOPSOIL and ORGANIC Material (wet non-plastic) Frozen	
			118	0.5	1.5	ss	12-10	0.5	Brown cmf SAND; trace mf GRAVEL;	
		H							<pre>trace ORGANICS; trace SILT (moist, non-plastic)</pre>	-
			2	5.0	6.5	55 	41-50-55		Light Brown cmf SAND; trace f GRAVEL; trace SILT (moist, non- plastic)	
			3	10.0	11.5	55	21-32-37		Brown cm ⁻ f SAND; trace SILT (moist non-plastic)	
		- 1 1425	4	15.0		55	34/0.49-100	0	Greyish Brown c mf SAND; trace SIL (moist, non-plastic)	
••••				18.0	_24.0				Unable to sample due to continuous cobbles and boulders	
.			5	26.0	26.5	55	103-100/0		Brown cmf SAND; little mf GRAVEL with 1/2" to 1/2" pockets of SILT	F
			6	30.0	31.0	88	56-97		(wet, non-plastic) Ditto	E
			7	35.0	35.5	55	41-100/0"	40.0	Ditto	E
		<u>-</u>	8	40.0	40.5	88	38-100/0 *		Greyish Brown comf SAND; little SILT (wet, non-plastic)	F
		4			•				(上
•			·	· · ·					Bottom Boring 40.5'	
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APPENDIX C

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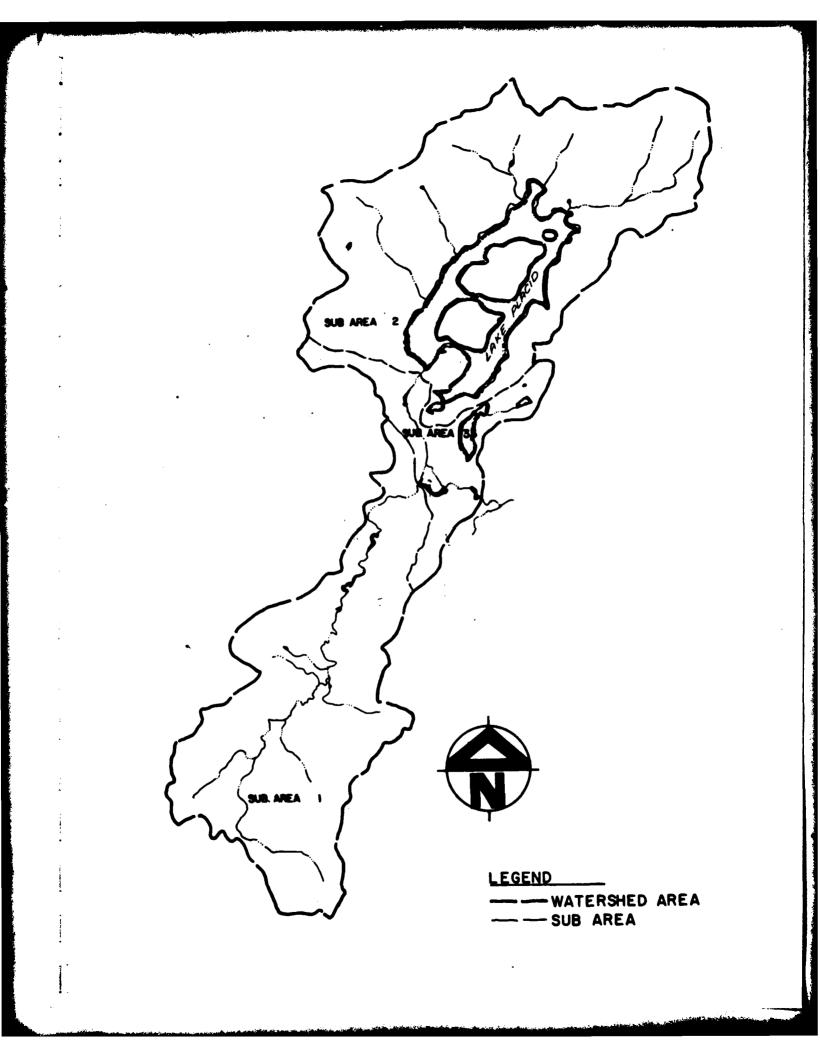
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HYDROLOGIC AND HYDRAULIC COMPUTATIONS



STETSON • DALE BANKERS TRUST BUILDING DESIGN BRIEF 111 31-19765400 PROJECT NAME 14.4.5. Dans Lasper Trons 12230 -SUBJECT Lake Placid - Fower Ford Dum AREas <u>Sub-area</u> <u>Area</u> Snyder Parameters * Includes travel time through Lake Macid Length of travel through Lake = 20,800' Velocity, V= 1920 g= 32.2ft/see Where mean depth fim "20' lassumed) V= 25fps $t' = \frac{20,800'}{25Fps} + \frac{1he}{3600sc} = \cdot 23he$

STETSON • DALE BANKE RS TRUST BUILDING DESIGN BRIEF TEL 315-797-5800 New YORK State Dam Inspections DATE PROJECT NAME Uillage of Lake Flacing - Fower Fond Dam PROJECT NO. SU JECT Lizth-AREG-ZURAtion Approx. Location of Basin : Long., Lat. = 74°00', 44°20' PMF 16.2" - 200 mi², 24 hz. Index Rainfall 1/2 Index 96 Zepth Luration 15.55 6 hr 17.5 108 12 hE 19.28 119 24 hR 20.41 126 48 hR

STETSON • DALE BANKERS TRUST BUILDING DESIGN BRIEF TEL 315-797-5800 ROJECT NAME Ullage of Lake Placed Fower Ford Dam Spillway Kating Calculations Ogec crested spillway L=70' Design Head Ha = 4.5 (Assumed based on profile of downstream face) $Q = CLH^{3/2}$ h/Ha 71.33 (h= height of spillway) based on discharge head (Fig. 14-4-OFEN Channel Hydraulics - Chow) $C_{d} = 4.03$ H/Ha C/CJ EKU. 1706 224 cfs . 795 3.20 1707 0.22 0.44 .88 1708 703 3.55 0.67 .935 3.77 1709 1371 4 3.95 1710 . 98 0.89 2212 5 4.07 3185 1711 1.11 1.01 6 4.11 4228 1712 1.33 1.02 7 1.56 1.03 1713 4.15 5380 1714 8 1.78 1.03 4.15 6573 1716 2.2.2 4.15 10 9185 103 12,075 12 1718 2.67 1.03 4.15 4.15 15,215 14 1720 3. // 1.03 34,156 1730 24 4.15

ROJECT NAME	Village of Lake Flourd Fower found Dan	DATE	
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STETSON · DALE BANKERS TRUST BUILDING DESIGN BRIEF TFL 315-797-5800 PROJECT NAME N. 45. Dam Inspections - 1980 _____ DATE Lake Placid Dam PROJECT NO .. UBJECT. Lake Placis' Spillway Rating -- /40'----Elev, 1861t -EI. 1858.67 - Elev. 1858

је н 5'

FROM: N.Y.S. D.E.C. Dam Safety Office

Using C= 2.65 Q= C H, L, 312. + C H2L2 312

Elev.	<u> </u>	H2	$Q_1 \qquad Q_2$	QTutal
18.58				0
1859	/	0,33	8 68.8	77 cts.
1860	\mathcal{A}	1.33	22.5 556.9	579
1861	3	2,33	41.3 1291.2	1332
1862	4	3.33	63.6 2206	2270
1863	5	4.33	88.9 327/	3360
1864	6	5,33	117 4467	4585
1865	2	6.33	147 57B2	2 5930
1866	8	7.33	180 7200	5 7385

Storage	Capacity		
Eleu.	Area (ac)	AS lacift)	ZAS (ac it)
1858	1990	4240	0
1860	2250	24675	4240
1870	2685		28915

STETSON • DALE BANKERS TRUST BUILDING UTICA • NEW YORK • 13501 DESIGN BRIEF TEL 315+797+5800 PROJECT NAME OUFCT NO BJECT. Stage - Discharge @ Bridge 400' D's of Dim Ton of Road 28' $^{\circ}l\underline{w}$ Head, Ht 420cfs 0.3 15 28 58 5 8 785 0.5 0.8 1625 2270 10 1.0 81 12 2940 1.2 105 3780 15 1.5 135 20 4820 2.0 172 235 6580 30 Flow OUCR Rd. (Elec - 1695) 1.100 \mathcal{Q} 4 1615 0 3 8 1698 2125 1163 10,975 13. 108 27,600 18 50,900 •



TEL 315-797-5800

DESIGN BRIEF

PROJECT NAME IBJECT @ BRUGE 400: D/S of Dam Stage - Discharge Storage (ac-ft Elev. 1683 5 .08 1685 1690 90 1695 2.8 7.2 1700 1705 14.1 28 1713 Storage (ac-fé) Ö Q (c.43) Eleu. 1683 0 0.24 420 1686 785 1688 1625 1.2 1691 1.9 2270 1693 2940 2.8 1695 5900 1698 5.1 15,800 1703 11 33,400 57, 500 19 1708 29.5 1713

STETSON • DALE BANKERS TRUST BUILDING DESIGN BRIEF TEL 315-797-5800 NYS. Dam Inspections - 1980 Lake Flind - Tower Ford Dan RESERVOIR LERGIN Discharge Koting 36" waste tube E invert eleo. ~1690. for HY 15 D will get as orifice Q = CA TagH C From Table 4-11 "Handback of Hydraulics" - King & Bruter as h' values are quite close C=0,77 $4 = \pi R^2 = \pi (15)^2 = 7.07 ft^2$ Q(cfs)Eleu. 1690 0 1695 5 98 10 1700 138 1706 175 16 20 1710 195

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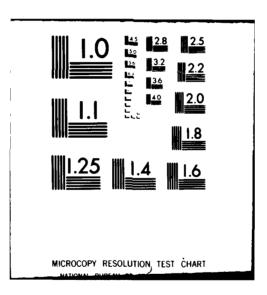
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- Statement

FEAK FLOW AND STORAGO (END OF PERIOD) SUMMARY FOF MULTIFLE PLAN-RATIO ECONMIC COMPUTATIONS Flows in cubic flet per second (cubic meters per second) area in square miles (square nilometers)

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NYCROCKARE AT	1 200	14.50 36.26)	۲	2746.	4114. 116.49)(5465. 155.31)(6856. 154.14)(8227. 232.9 <u>7)</u> (10970. 310.63)(13712. 388.28)(
ROUTED T	301	14.50 36.26)	۳	2719. 77.51) (4084. 115.66)(5454. 154.43)(682C. 193.12 <u>)</u> (8183. 231.71)(10918. 309.15)(13657. 386.7 <u>3</u>)(
HYDR SKALL AT	502 (102	20.60 5 3.35)	۴	5756. 163.30)(8634 . 244.49)(11512. 325.95.6	14390 . 407.49 <u>)</u> (17268. 488.59) (23025. 651.98) (28781. 814.98) (
ROUTED TO	296)	20+60 53+35)	ٽ ۽	301. P.52)(612. 17.33) (97. 28.22) (1410. 39.92)(2C51. 58.08)(3629. 102.76)(5454. 154.45) (
Ra ut eo t .	302 1	20.00 53.35)	۲	301. 2 -52) (612. 17.33) (547. 28.22) (1409. 39.90) (2046. 57.94) (3615. 102.38) (5453. 154.41) (
HTDRCERAFH AT	3.20	3.7C 9.58)	ب	1037. 26-51) (1510.	2014.	2517. 71.28)(3021. 85 -53) (4027.	5034 . 142 . 56) (;
3 COVETAED	205 2	38 - 30 59 - 20	- ۲	3557. 104.72)(5487.	7462. 211.31)(9520. 269.59)(11596. 328.37)(15948. 451.59) (20695. 586.02) (
40 47 60 Ta	100	38.30 yy.2 C)	~ ۲	3553.	5493. 155-53) (7467. 211.45)(952ů. 269.58)(11596. 328 .36) (15937.	20686. 585.75) (:
PCUTED TO	56	38.30 99.2C)	* `:	557. 100.72)(55-31. 155.75) (7465.	9515. 269.43)(11597. 328.39)(15940. 451.38) (20673. 585.38) (i.
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8 - 8 84X180M FLOW.CFS 2719. 40c4.

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SAFETY	SFILLUAY CRES 1858.CC C.	MAXIMUN CUTFLOW CIFL 331 612 612 612 2151 2151 5454	STATION	×4X1#U# ST766.FT 1762.5 1764.3 1764.7 1766.5 1768.1 1768.1 1768.1		
SUMMARY OF DAM	VALUE -00 0.	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	FLAN 1	* AAT "UM * EVEFCFS 351- 612- 612- 2046- 3616- 5453-	:	
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SUMMARY OF DAM SAFETY ANALYSIS

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MJXIMUM Eservoi	ac	× AXIFUM DEPTH	MAXINUT STORAGE	NAKINUN OUTELON	DURATION Over top	TIME OF Max Gutflow	TIME OF Fatlure			
Ξ.		OVER DAM	AC-FT	CFS	HOURS	HOURS	HOURS	1	• :	
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VILLAGE OF LAKE PLACID-POWEP FOND DAM

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CRUSS SECTION COORDINATES--STAVELEV/STAVELEV--ETC

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1 1 4 1 : 1 i 1 17.19 13.87 3.32 641583. (437.)(352.)(84.)(18167.59) i • LOSS COMP & 1 558-375-252-169-114. 1236. 491. 76. ; ; ; ******* I 4UT0 0 V01 = 0.57 1113. 1275. 1275. 1275. 581. 581. 1286. 1186. 1186. 178. EXCS ISTAGE ISPRAT 0 L STR 0 MO.DA HR.MN PERIOD RAIN CP= 0.63 355 1296 500 604 123 183 123 83 STORA INAME 1 NUS ******* RTIOR= 1.60 4.49 MCURS, C 241.85 1994 940 629 629 1994 1284 1284 1284 1 SK 0.000 С. С. d ni d I \mathbf{a} (**)** L AG 3 422 4 554 1 982 1 985 1 985 1 985 0.000 JFLT IUPT 133. 89. ALL PLARS HAVE SARE Routing Data -0.10 END-OF-PERJOD FLOW COMP 9 #0.1 HYDROGRAPH ROUTING RECESSION DATA ORCSN= -0. ******* AMSKK 0.000 ITAPE O **JESAME** URDINATES, RLNTH SEL 5200. 0.00370 173. 859. 1299. 1014. 307. 200. 139. 457. L 46 0 CHANNEL POUTE THRU SLBAREA 3 Istaq icomp iecon 301 1 0 IRES UNIT RYDROARAFHING END-OF-FERICD -2.00 121. 144. LCSS AVG 0.00 WSTOL 0 ELNVT ELMAX 1725.0 1750.C ******** 5 T R T G = HR.AN PERIOD RAIN EXCS NSTPS 1 CL 055 72666 7298 7298 7298 7298 700 100 0105S 9N(3) 0-0600 11226 11226 11226 12626 12626 12666 ACAMAL DEFTY CHANNEL ROUTING ******** 4N(1) aN(2) -+0633 0+0488 10 262 11 262 262 262 262 262 262 HO.DA

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LOSS DATA

R96 0.00 R72 0.00 R12 R24 R45 108-00 119-00 126-00 86.0C SPFE PMS C.UC 16.2C TRSPC COMPUTED BY THE PROGRAM IS 0.842

PRECIP DATA

1 . ł ; ì ł į 1 į 1 265.00 1866.00 7385.00 SUM (12379)(13635)(2754)(31289879) HR.MN PERIOD RAIN EXCS LOSS CORP C 1 22508. 2689. 1342. 570. 335. 167. 83. 5530.00 ******** LAUTO 22662. 22653. 1439. 359. 179. 65. INAME ISTAGE LSTR STORA ISPRAT -1856. -1 ç 1864-00 4585.00 1473 0.0 1875. 3590. 3543. 770. 384. 192. 48. ****** CAREA 0.0 1863.00 3360.00 TSK 0.000 JPRT 0 EXPD DAMWID 1.5 15C. 1 F M D -0 -0 -0 0,0C0 1011 JPLT RU.DA 1240 1240 1774 1275 1275 1275 1275 1662.00 2270.00 DAM DATA END-OF-PERIOD FLOW COMP Q MU.C HYDRUGRAPH ROUTING ALL PLANS MAVE SAME ROUTING DATA 5.5 5.5 AMSKK 0.000 ******* ITAPE 0 3.0 ISAPE EXFN 0.0 945-1921-1921-1925-1336-1336-255-255-255-1861.00 1332.00 U LAG 10PEL 1861.0 IRES ¢ **IECON** C . C . C 3253 2557 2535 2536 253 253 253 253 LOSS ROUTE THRU LAKE PLACID Istag Icopp 9 A C 0 - C 0 NSTOL 49.50 HOURS 1374. AT TIME 49.50 HOURS 1360.00 579.0C 1870. 28915. ****** SPHID C.O EXCS 000**00** 200 415. 3140. 244. 244. 244. 272. 34. NS T P S CREL 1855.0 4240. 1860. RAJX 1374. AT TIME 77.DC 1855-00 0-055 0-0 PERICO 1858. ł 0 ******** 0.00 1858.00 HR. WN . 54 2559 2559 312 39 ELEVATION= PEAK GUTFLOW IS FEAK UNTFLUM 15 CAFACITY= A0.0A STAGE FLOY

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STAGE	1761-09	1813.42		1786,89 1816.37	1789.84 1819.31	1792.79 1822.26	. 79	1795.74 1825.21	179	1798.68 1828.16	1 201.63	1804.58 1834.C5	n er de mennen er som krans af e	
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-1 i (437.)(358.)(79.)(5525.43) COMP 0 195129. 409 489 130 35 130 o, iu LOSS 3.10 ******** ******* 1/UTO 0 RTI#P 0.17 VOL= 1.5C 3522 522 139 37 37 EXCS 14.09 0 LOCAL 5°. INAME ISTAGE AL SMX 0.0C 17.19 RAIN 0.63 303.52 552 288 288 149 77 20. I SAME R96 C.00 5... 2./2 HCURS, CP= 0 251, 251 267, 255 358, 258 358, 28 3 SUM CNSTL 0.10 FR.WN PERIOD ******** ******** FIIOR= 1.60 I SNOL R72 C.00 JFRT Ģ 5787L 1.0L U PATIO C.JUC 812 824 848 108-00 115-00 126-00 A 7 A= SUB-AREA RUNCEF COMPLIATION JPLT 'n
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 AU.04 R110K UNIT HYDROGRAPH DATA 2.70 CP=C.63 A -6.13 END-OF-PERICO FLOW COMBINE HYDRCGRAFHS TRSDA TRSFC 38.30 0.00 RECESSION DATA GRCSN= -(.1 HYDROURAPH DATA LOSS DATA EPAIN STRKS R C.UO G.OG ******** PRECIP DATA ITAFE 3 ******* COMP Q LEC ON -2-00 SNAF U.CO 56.ŪJ LOSS 1 F ± きょしつず 8710L 1.00 ******** ******** TAREA 3.70 RUNUFF SUBAREA 3 ISTAQ STRTGE SPFE PMS 0.00 16.20 TASPC COMPUTED BY THE PROGRAM IS 0.842 EXCS ر ت 0L TK R 0.00 IUHG î UNIT HYDRCGRAFH RAIN STRKE C.CO FERIOD ратні ******** ******* L ROP T **** A0.04 a

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1714.00 ----6575.00 230. 1722. 1713.00 5:80.00 1718. 181. ****** 14UTO 0 IAUTO 0 INAME ISTAGE INAME ISTAGE 0 139. LSTR TSK STORA ISPRAT 0.000 -1706. -1 1714. 1712.00 4230.0C 6×FL 0.0 DAM BREACH DATA Elbm tfail wsel failel 1687.00 0.10 1706.00 1714.80 1 32. 1710. ******* CAREA 0.0 1711.00 3165.00 COMBINE 3 HYDROGRAFINS - TOTAL INFLOM - 2 POMER PCND CAM ISTAQ ICOMF IECON ITAFE JPLT JFGT 3GO 3 0 0 0 1230 IFPP Ģ 66. EXFD DAMWID ZC. 0.C 1706. JPLT U AMSKK X 0.000 0.000 1.5 1011 Z ELBH TFAIL .U DAM DATA Coed Fr 1710.00 2212.00 HYDROGRAPH ROUTING ALL PLANS HAVE SAME ROUTING DATA ELEVL 0.0 45. 1702. ******* ROUTE OVER PUWER POND DAM Istag iccmp iecon itare 140 1 3 Z ELBM 0.00 1687.00 ISAME EXPu 0.0 1739.00 1371.00 IRES 9 C. | 1710.0 25. 1698. ອດ ຂູ່ ຊູ BR#10 70. NSTOL 21328. AT TIME 43.27 HOURS 1758.00 1738.00 703.00 Ξ. 1694. ******** SP=10 U.0 NSTPS 1 0.000 0.000 CREL 1700.0 345 1650. 1730. 224-00 15215-00 1707-00 1726-00 01055 0.0 BEGIN DAM FAILURE AT 43.11 MOURS 286. 1686. 1726. ******* C.0C 12075.00 1736.00 FEAK OUTFLOW IS CAFACITY= ELE VATION= STA6E FLON

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1708.00 33400-00. 19.00 33400.00 15 ECO. 00 ... 11.00 15+00-00 1/03.00 ******* ******** 1 / U T O INAME ISTAGE L STR 0 ISPRAT 5.10 5990.00 1698.00 5900.00 570RA -1. J.31 1706.00 1714.80 DAM FFEACH DATA Z ELBM TFAIL WSEL FAILEL 0.07 1687.00 0.554 176.80 ******* ******** 2.83 2940.00 1655.00 2940.00 J PRT 0 TSK C.000 dud I JPLT C 0.000 IOFT 1.90 ALL FLARS HAVE SAME RUUTING DATA IPES ISAME IOF 1 1 227C.00 2275.00 1693.00 HYDRUGRAPH ROUTING ******* C.10 1567.10 ******** AMSKK 0.000 IECON ITAFE U U 1.20 1625.00 1691.00 1625.00 90 Г¥е ROUTE THRU DUWNSTREAM BRIDGE Ista icomp ieco 99 1 ·) / НРЪ 10 7С. 5 **4 V**G NSTOL U 43.46 HUUFS 13 .91. AT TIME 43.67 HOURS C.45 765.00 1688.CC 785.00 ******** ******* NS T PS 0.000 0.000 15203. AT TIME :-24 460.00 1650.00 426.00 BEGIN DAM FAILURE AT 43.17 POLRS HEGL DAT FAILURE AT 43.17 HOURS 01.055 1701.6 1791.6 1701.5 ******** ******** r**o-**: 00.0 0.00 1643.00 PEAK PUTFLOA IS FEAK CUTFLCH IS MAXIMUM STAGE IS MAXIMUM STAGE IS MAXIMUM STAGE IS FLOW **STAGE** OUTFLOW STORA66

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PEAK FLAW AND STORAME (END OF PERIOD) SUMMARY FOR MULTIFLE PLAN-RATIO ECONOMIC COMPUTATIONS Flows in Cubic feet per second (cubic meters per second) Area in scuare miles (square kilometers)

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RATIC 1 C.SC	7642. 159.41)(7642. 199.41)(7642. 199.41)(7642.	7021. 196.42)(7021. 194.52)(7021. 196.62)(14639. 415.35)(14209. 419.35)(14639. 14639.	1374. 32.91)(1374. 35.91)(1374. 35.91)(1573. 32.87)(1373. 3.267)(1373. 3.287)(3.287)(2520. 73.C6)(
PLAN	- Ŭ , Ŭ M Ŭ	ر پر کر ک	- ັ ິ ິ ິ	- 		۲
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301 STATION FLAN 3

MAXIMUM STAGE/FT 1737.2 VAXIPUM FLOW/CFS 7021. RATIC C.50

T IME HOURS 44.00

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301 STATION PLAN 2

T 1ME HOURS 44.00	
MAKIMUM Stage ft 1737.2	
M4X1PUM Flow-CFS 7021.	
RATI0 0.50	

301

FLAN 1

STATION

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SUMMARY OF DAM SAFETY ANALYSIS

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	TIME OF Failure Hours 0.00		TIME OF Failure Hours 0.CC	·	TIME OF Failure Hours 0.00		
TOF OF DAM 1861.01 6707. 1332.	TIME OF Max cutflow Hours 49.50	TOF OF DAM 1861.00 6707. 1332.	TIME OF Max Outflow Hours 49.50	TOP OF DAM 1861.00 6707. 1332.	TIME OF Max Outflow Hours 49.50		
	DURATION GVER TOF Hours 2.5J		DURATION Uver top Hours 2.50		DURATION GVER TOP Hours 2.59	3L2 TIME HJURS 50.00	302
SPELLINAY CREST 1552.00 0. 0.	11111111111111111111111111111111111111	SFJLLHAY CREST 1254.CC C.	24×14UR 001110 0155 1074	SFILLWAY CREST 1858.0 C.	#AX14UM Outflow CFS 1374.	51ATJO4 MAXLMUM 51A66-FT 1755.4	STATION
VALUE 	3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	VALUE -00 -1-	AXIMUR 5708466 AC-FT 6500		34×1447 5178465 AC+F1 6808.	FLAN 1 Maximum flow.cfs 1373.	PLAN 2
INITIAL VALUE 1858.33 3. 0.	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	INITIAL VALUE 1854-00 1.	R A X I M UM DEPTh U K R D A R 0. C 4	INITIAL VALUE 1858.70 0. 0.	RAXIMUR Depty Ver Dar J.C4	RAT 50	ld
ELEVATTO Storado Storado Sutfelo	8483618 867154513 845.8614 1763.015	ELEVATION STORAGE ALTFLOW	RAX14U4 RESERVUIR 1.5.ELEV 1.451.04	ELEVATION Storage Jutflow	RAXIAUN Reserver N.S.Elev 1.601.14		
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r L A N				FLAN			

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STAGE #FT 1785 . 4	STALION
+LCJALES 1573.	
RATIO + 50	FLAN 3

TIME HOURS 53.30
MAXIMUM Stage JFT 1785 4
MAX 1 MUM FLOW CFS 1373.
RAT 10 C.50

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SUMMARY OF DAM SAFETY ANALYSIS

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	TIME OF FAILURE Mours 43.17		TIME OF Failure Hours 43.17		TIME OF Failure Hours 43.17			
TOP OF DAM 1713.0C 12.2212.	TIME OF MAX OUTFLOW HGURS 43.27	TOF OF DAM 1710.00 102. 2212.	TIME OF Max Outflow Pours 43.46	TOP OF DAM 1710.00 102. 2212.	TIME OF MAX OUTFLOW Hours 43.67			
	DURATION Over top Hours 4.03		DURATION Over Tof Hours 4.10		DURATION GVER TOP Hours 4.27	65	71#E Rours 43.33	65
SFILLWAY CREST 1706.CC 7C. 0.	MAXIMUM Gutfloy CfS 21328.	SPILLWAY CREST 1736.00 79.	MAXIMUM Cutflox CfS 15CD3.	SPILLWAY CREST 1726.00 70.	PAXIMUM Cutflow CfS 15[91.	STATION	MAXIMUM Stage , FT 1701 - 5	STATION
	3 4 X I A U F 5 1 C 7 4 C F 5 C - F 1 1 4 1	. VALUE 00 71.	ХАХ НЖU% S T O R A 5 F A C - F T A 4 7 •	. VALUE 00 70.	8481900 Sturace AC-FT 147	PLAN 1	#AX3*UM FL04.6FS 12c60.	PLAN 2
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APPENDIX D STABILITY ANALYSIS

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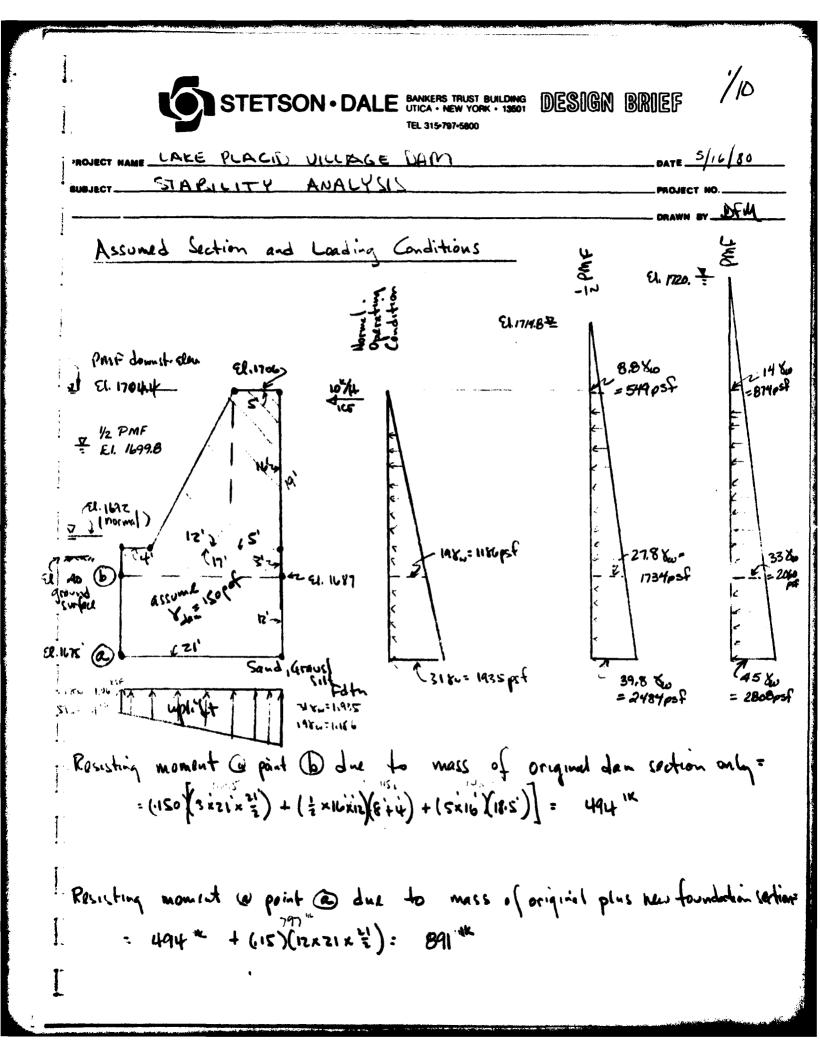
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7/10 LE BANKERS TRUST BUILDING DESIGN BRIEF STETSON · DAL L.P. PROJECT NAME Case I. WL @ Spillway Elevation condition (1), assume original dam and new foundation is integral unit condution (2), assume original dan section and foundation not bonded, analyse forces on original dam only (a verturning , condition (1) un K=0.4 Ma causing overturning due to horiz water pressure, uplift, ice earth pressure $(1935^{kir} - 3i^{k} + 2 + 3i) + [(1.06 \times 2i \times 2i) + (.875 \times 2i \times 42)] + (10\times30) + (.4)(.96\times15x^{2i})$ 310" + (234+128)"+ 300"+14" = 986 " Ma reciting overturning due to men of dan, possive earth pressure 2/5, with = $891^{+} + (3)(0.06 \times 15 \times \frac{15}{2} \times \frac{15}{3}) + (autxin \times \frac{1}{2} \times \frac{17}{3}) = 1043^{+}$ FS against overturing = 1043 = 1.52 (no vie) Es against overturning = 1043 := 1.06 (michica) (law) Partion of Recultant, R: d = ZMHI where SV = not. dam - whift = (.150) (3×21) + (10×12) + (10×12) + (10×12) + (10×14) - [1.04+1.95 d = (1043-686) = 73.6% - 31.4% = 42.2 = N d = (1043-686) = 8.46 = 8.46/2, (6) = .406 (100 ici) d. (1043-986)" 42.2 = doy (ontrite mid thirl) (N.G.)

ħν STETSON · DALE BANKERS TRUST BUILDING DESIGN BRIEF as burnd she (d) Sliding condition (2) $\frac{\text{Sliding (andition (2))}}{\text{FS}} = \frac{\mu N + \text{donnet when pressure}}{\text{upstarcen with Pressure + ice}} = \frac{(0.65 \times 20.2) + (0.31 \times \frac{5}{2})}{(1.186 \times \frac{19}{2}) + 10} = \frac{0.65 \pm (1.06)}{[1.3]}$ FS = 15.4 = 1.24 (no ice) Sase II. WL Q PMF Elevation ---- El 1720(upt) (ds), P (el. 1714) (ds), fund in food lively 2) Overturning condition (1) = (420+310) + (404+143) + 14 = 1292

$$\int Stilding, (archites(1))$$

$$FS = MN + Passing Palamere Downit, + H10 Down shree.
H2 or of Resultant, R = 0475 (21) = 24.85

M = 101 + (asing Palamere Downit, + H10 Down shree.
H2 or of Resultant, R = 0475 (21) = 24.85

(10) N = 101 + (asing Palamere Downit, + H10 Down shree.
FS = 10 + 101 + (asing Palamere Downit, + H10 Down shree.
(0.6 x 200) + (20.2) + (10) x 200 = 62 = 62 = 1.04 (10)

(10) (10) + (20.2) + (10) x 200 = 62 = 1.04 (10)

FS = (0.6 x 200) + (20.2) + (10) x 200 = 62 = 1.04 (10)

(10) (10) + (20.2) + (10) x 200 = 62 = 1.04 (10)

(10) + (10) + (10) + (10) + (10) x 200 = 62 = 1.04 (10)

(10) + (10$$

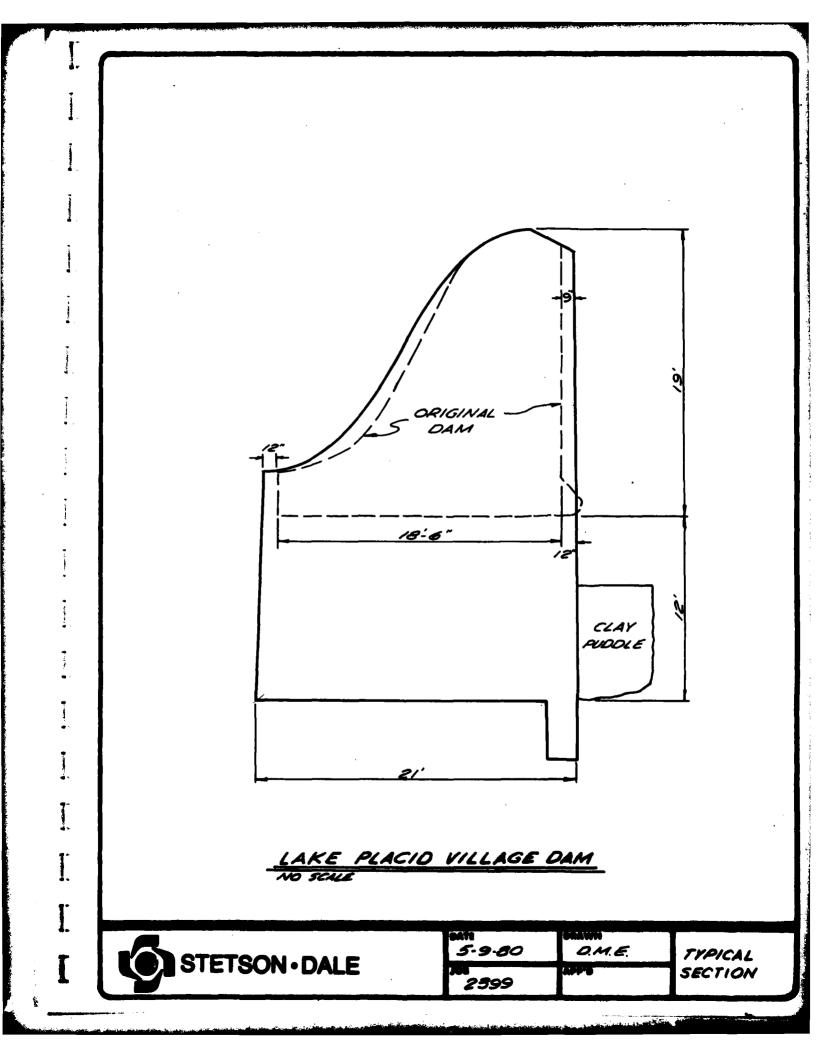
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The Stiding condition (2)

$$\frac{1}{100} \text{ Stetsson-dale more to more the more that we can be share the service of the service the service of the service the service of the service of the service of$$

STETSON • DALE BANKERS TRUST BUILDING DESIGN BRIEF PROJECT NAME LOKE Placed FOWER POND Dam Case II & 12 PMF Conditions Elav. 1714.8 T.W. E Elev. 1699.8 1706 128' 128' 12. THAPPET D D -1687 12' THAPPET D D -1675 1734 PST 1734 PST 2484 549755 1548 1 248 4psf i) Overturning, Condition (1) Ma causing overturning due to horiz. water pressure, uplift, lat. Soil pressure. = $\left[0.549 \kappa \times (31')^2 + 310^{1-\kappa} \right] + \left[1.548 (21')^2 + (2.484 - 1.548) (21' + 4/3421) \right] + 14^{1-\kappa}$ = 264+310 +341+138+14 = 1067 + x Ma Resisting queetuening due tomass of dom, d's water press internet soil press (kp). $= \frac{1}{248} + \frac{1}{159} + \frac{$ F.S. against overlurning = 1151 = 108 Hosition of Resultant $= \frac{\sum M}{\sum v} = \frac{1151 - 1067}{75.6 - (1.548 + 2.484)(21)} = \frac{84}{736 - 42.3} = 2.7' = 0.13 b$ j) Sliding (Condition 1) $F.S. = <math>\frac{\mu N + \kappa_p}{H.W.press. + lat Soil press 4/s} = \frac{0.6(73.6-43.3) + 20.2 + \frac{24.8}{2}(1.548)}{(-5.44+2.474)(31) + 2.7} =$

8/10 STETSON · DALE BANKERS TRUST BUILDING DESIGN BRIEF PROJECT NAME 19Ke Flacid - Toures Found Dam k) Overturning, condition (2) Mb causing overturning due to house water press & uplift $\left[0,549(19)^{2}+(1,734-,549)(19)^{2}+(1,734-0.8)(21)^{2}+(1,734-0.8)(21)^{2}\right]$ $= (99 + 71.3) + (176 + 1.37) = 4.84^{-1.4}$ Mb Resisting ouceturning due to mass of dam, d/s water = 494+ + 1/2 (12.8) (.199) (128) = 494+22= 516+ F.S. against overturning= 516 = 1.07 Fosition of Resultant $d = \frac{5^{2}/6 - 4^{2}84}{35.9 - (\frac{179}{2} + \frac{1.73}{2})(21^{2})} = \frac{32}{9.3} = 3.4^{2} = 0.16 \text{ b}$ e) Sliding, cond. 2 $F.S. = MN + T.W. press. = 0.65(9.3^{4}) + (0.199) (12.8) + (1.134)(12.7) + ($ $= \frac{6.0 + 5.1}{217} = 0.50$



APPENDIX E REFERENCES

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