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GAI CONSULTANTS INC MONROEVILLE PA

NATIONAL DAM INSPECTION PROGRAM. RECREATION DAM (NDS ID NUMBER --ETC(U)  
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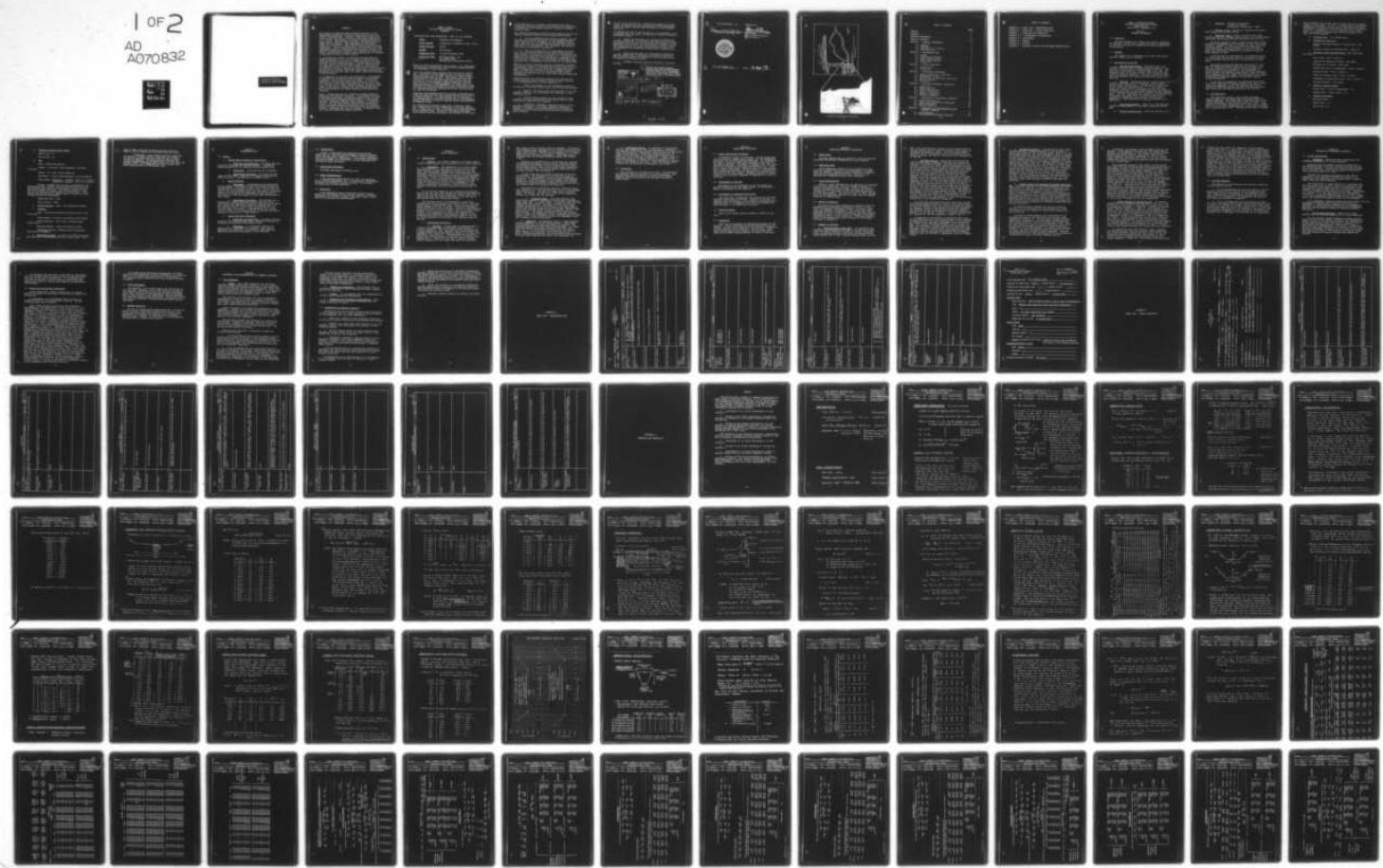
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## PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D. C. 20314. The purpose of a Phase I investigation is to expeditiously identify those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered (as was Recreation Dam) or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established guidelines, the spillway design flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. The spillway design flood provides a measure of relative spillway capacity and serves as an aid in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition, and the downstream damage potential.

PHASE I REPORT  
National Dam Inspection Program  
Abstract

Recreation Dam (Cold Stream Dam): NDS I.D. No. PA-00446

Owner: Borough of Philipsburg  
State Located: Pennsylvania (PennDER I.D. No. 14-26)  
County Located: Centre  
Stream: Cold Stream  
Inspection Date: 14 and 22 November 1978  
Inspection Team: GAI Consultants, Inc.  
570 Beatty Road  
Monroeville, Pennsylvania 15146

[CONT'D FROM  
P. 1]

Based on visual observations, past history, and a hydrologic and hydraulic investigation, the dam and its appurtenances are considered in poor condition.

Data from PennDER files indicate that the original embankment, a portion of which comprises the existing facility, was constructed prior to 1889, possibly of timber cribbing backfilled with rock and soil. The present spillway was constructed in 1937 and 1938, modified in about 1967 and has been in need of frequent repair especially following major floods. A Philipsburg resident indicated that the easterly extension to the embankment was constructed in the mid-1960's of strip-mine spoil to provide a diversion ditch for directing acid-mine drainage around the facility which was used for recreation.

Presently, the downstream face of the dam is vegetated with trees and brush and the crest requires regrading to bring it to design elevation. No riprap protection is provided on the upstream dam face, and the spillway and its appurtenances require replacement of several masonry blocks and repointing of numerous joints.

The reservoir was drained in May 1978, following a flood that caused failure of the flashboards in the left spillway bay. A scour pool at least 3 feet deep was formed downstream of the spillway apron. Borough of Philipsburg personnel noted seepage issuing from beneath the spillway at that time.

As the facility is of historic and recreational value, a consultant has been retained to investigate the feasibility of restoring the structure; however, no report has been issued to date.

The hydrologic/hydraulic evaluation performed as part of the Phase I evaluation yielded the following implications:

1. If the flashboards were entirely removed, the dam facility could handle 54 percent of the Probable Maximum Flood (PMF) prior to overtopping of the embankment occurring, assuming that the upstream Philipsburg Dam would not fail due to its overtopping. The Recreation Dam spillway would then be considered "inadequate."

2. If it is assumed that the Philipsburg Dam would fail upon overtopping (which occurs under floods greater than or equal to 47 percent of the PMF), the Recreation Dam could also be overtopped and possibly fail. The spillway of Recreation Dam would still be considered "inadequate", but not seriously inadequate, as the increase in the downstream tailwater due to embankment failure would not be significant.

Based on a visual evaluation and past performance, however, the spillway system is considered structurally unsafe but of non-emergency status as the reservoir is completely drawn down. In addition, evaluation of the flashboard system indicated that failure of the flashboards under normal operating procedures could in itself cause serious downstream consequences.

Recognizing that the existing structure may function as a flood retarding facility during periods of heavy rainfall, it is recommended that the owner immediately:

a. Remove the remnants of the flashboard system and sluice gate to provide unrestricted flow through the spillway.

b. Backfill the large scour hole adjacent to the left abutment wingwall with well-graded rock available in the discharge channel.

c. Provide lateral support for the wingwalls where required and slope protection to the channel walls in and around the vicinity of the wingwalls.

d. Immediately implement a warning system to notify downstream residents in the event emergency conditions develop. Included in the system should be provisions for around-the-clock surveillance during periods of unusually heavy rainfall.

If use of the facility as a recreational reservoir is abandoned, the entire spillway system and northerly embankment should be removed and the area restored to a near-original condition.

If recreational use of the facility is to be restored, it is recommended that the owner, in addition to Items a through d previously stated:

e. Enlist the services of a registered professional engineer experienced in the design and construction of earth and masonry dams to evaluate the structural integrity of the embankment and spillway. The study should include a subsurface investigation to assess the engineering properties of the embankment and foundation materials and a seepage evaluation.

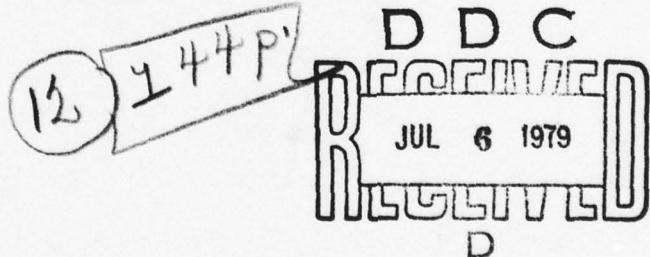
f. Enlist the services of a registered professional engineer experienced in hydrology and hydraulic design to more accurately assess the adequacy of the spillway system (including the diversion ditch).

g. Implement remedial measures dictated by the above analyses.

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(6) National Dam Inspection Program,  
Recreation Dam (NDS ID Number PA-00446,  
PennDER ID Number 14-26), Susquehanna  
River Basin, Cold Stream, Centre County,  
Pennsylvania. Phase I Inspection Report.

(11) Mar 79



(15) DACW34-79-C-0013

GAI Consultants, Inc.

Approved by:

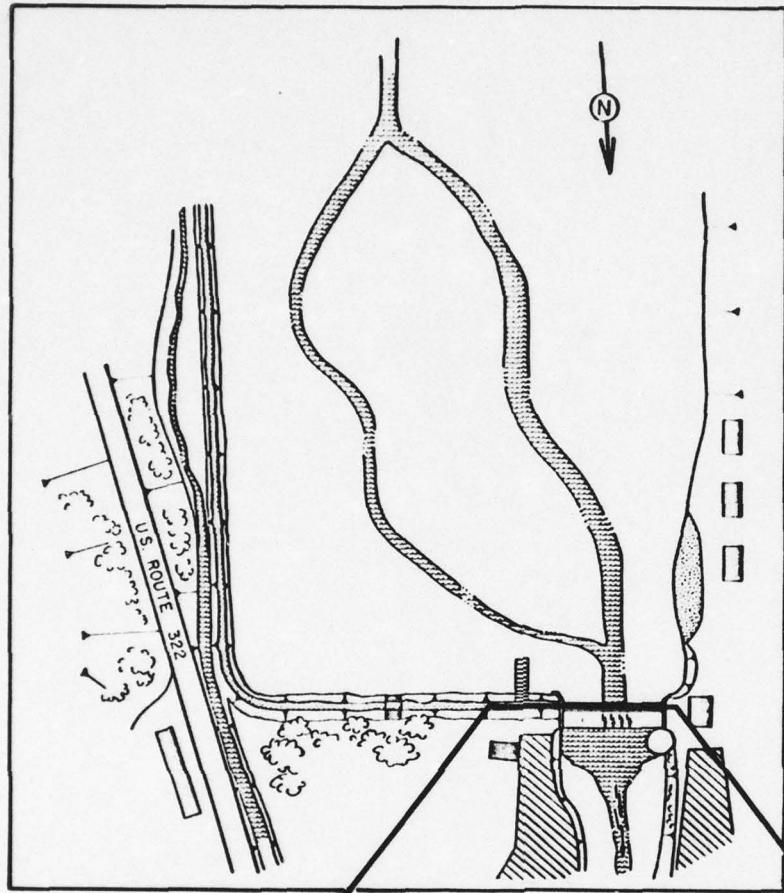
*Bernard M. Mihalcin*  
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G. K. WITHERS  
Colonel, Corps of Engineers  
District Engineer



Date 27 MAR 79

Date 10 Apr 79



OVERVIEW PHOTOGRAPH AND SKETCH

## TABLE OF CONTENTS

	<u>Page</u>
PREFACE . . . . .	i
ABSTRACT . . . . .	ii
OVERVIEW PHOTOGRAPH . . . . .	vi
TABLE OF CONTENTS . . . . .	vii
SECTION 1 - GENERAL INFORMATION . . . . .	1
1.0 Authority . . . . .	1
1.1 Purpose . . . . .	1
1.2 Description of Project . . . . .	1
1.3 Pertinent Data . . . . .	2
SECTION 2 - ENGINEERING DATA . . . . .	6
2.1 Design. . . . .	6
2.2 Construction Records . . . . .	7
2.3 Operational Records . . . . .	7
2.4 Other Investigations . . . . .	7
2.5 Evaluation . . . . .	7
SECTION 3 - VISUAL INSPECTION . . . . .	8
3.1 Observations . . . . .	8
3.2 Evaluation . . . . .	10
SECTION 4 - OPERATIONAL PROCEDURES . . . . .	11
4.1 Normal Operational Procedures . . . . .	11
4.2 Maintenance of Dam . . . . .	11
4.3 Maintenance of Operating Facilities . . . . .	11
4.4 Warning Systems . . . . .	11
4.5 Evaluation . . . . .	11
SECTION 5 - HYDROLOGIC/HYDRAULIC EVALUATION . . . . .	12
5.1 Design Data . . . . .	12
5.2 Experience Data . . . . .	12
5.3 Visual Observations . . . . .	12
5.4 Method of Analysis . . . . .	12
5.5 Summary of Analysis . . . . .	12
5.6 Spillway Adequacy . . . . .	16
SECTION 6 - EVALUATION OF STRUCTURAL INTEGRITY . . . . .	17
6.1 Visual Observations . . . . .	17
6.2 Design and Construction Techniques . . . . .	18
6.3 Past Performance . . . . .	19
6.4 Seismic Stability . . . . .	19
SECTION 7 - ASSESSMENT AND RECOMMENDATIONS FOR REMEDIAL MEASURES . . . . .	20
7.1 Dam Assessment. . . . .	20
7.2 Recommendations/Remedial Measures . . . . .	21

TABLE OF CONTENTS

- APPENDIX A - CHECK LIST - ENGINEERING DATA
- APPENDIX B - CECCK LIST - VISUAL INSPECTION
- APPENDIX C - HYDROLOGY AND HYDRAULICS
- APPENDIX C-1 - SUPPLEMENTAL CALCULATIONS
- APPENDIX D - PHOTOGRAPHS
- APPENDIX E - GEOLOGY
- APPENDIX F - FIGURES
- APPENDIX G - REGIONAL VICINITY AND WATERSHED BOUNDARY MAPS

PHASE I INSPECTION REPORT  
NATIONAL DAM INSPECTION PROGRAM  
RECREATION DAM  
NDI# PA-446, PENNDER# 14-26

SECTION 1  
GENERAL INFORMATION

1.0 Authority.

The Dam Inspection Act, Public Law 92-367, authorized the Secretary of the Army, through the Corps of Engineers, to initiate a program of inspection of dams throughout the United States.

1.1 Purpose.

The purpose is to determine if the dam constitutes a hazard to human life or property.

1.2 Description of Project.

a. Dam and Appurtenances. Recreation Dam is an L-shaped earth dam with a measured maximum height of 14.7 feet and a total length of approximately 1,600 feet. The facility is provided with a masonry spillway at the left abutment along its northern section and a diversion canal along its easterly extension. The latter serves to divert acid mine drainage from upstream mined areas around the facility.

b. Location. Recreation Dam is located across Cold Stream on the east side of Philipsburg, Rush Township, Centre County, Pennsylvania. The Dam has also been known as the "Lower Cold Stream Dam No. 1" or the "Borough - Owned Cold Stream Dam" to distinguish it from two other upstream facilities (the Philipsburg Reservoir Dam operated by the Keystone Water Company and a defunct smaller impoundment). The dam, watershed, and reservoir are located on the Philipsburg and Sandy Ridge 7.5 minute series U.S.G.S. topographic quadrangles (see Regional Vicinity Map, Appendix G). The coordinates of the dam are N40° 54.0'; W78° 12.5'.

[CONT'D  
ON P II]

c. Size Classification. Small (14.7 feet measured height and approximately 75 acre-feet storage at top of dam).

d. Hazard Classification. High (see Section 3.1.e.).

e. Ownership. Borough of Philipsburg  
4 North 3rd Street  
Philipsburg, Pennsylvania 16866

f. Purpose of Dam. Recreation (formerly water power, water supply, and ice harvesting).

g. Historical Data. Little is known of the early history of the dam. PennDER files contain a map of Philipsburg, dated 1889, which shows that the dam existed at that time.

The first inspection report, issued by the Water Supply Commission (predecessor of the PennDER) in 1917, states that the dam is possibly a timber crib structure which was later covered by earth. This is supported by old photographs which show planks and timbers within a portion of the dam which was intentionally breached by the owner (Citizen's Water Company) in 1929.

A new spillway was constructed in the breached section in 1932 and the facility was used for recreation for about two years before failing during an intense storm in early 1936.

The present masonry spillway was constructed in 1937 and 1938 while the easterly extension and diversion ditch were not constructed until the mid-1960's, according to a discussion with a local resident. The impoundment is nearly filled with sediment to the spillway crest and water, until recently, has been impounded using a system of flashboards supported by iron pipes. The flashboards have failed (by design) on numerous occasions in the past, causing flooding downstream.

At the time of inspection, the reservoir was drained. This action was taken following a storm in May 1978, during which the flashboards in the left spillway bay failed, seepage was observed issuing from below the spillway apron and a scour pool developed downstream of the spillway.

### 1.3 Pertinent Data.

The elevations listed in this section have been compiled based on field measurements gathered during the visual inspection. The datum used by the field team is the relative elevation of the spillway wingwall of 109.2. This results in a spillway crest elevation of 101.5 feet. Normal pool is at the top of flashboards set 4 feet above the crest or at elevation 105.5 feet. Information contained in PennDER

files indicates the surface area of normal pool to be approximately 9 to 12 acres. U.S.G.S. 7.5-minute series topographic quadrangle Philipsburg has the pool of Recreation Dam represented with a surface of about 9 acres and sets its elevation at 1444.0. Consequently, U.S.G.S. elevation 1444.0 feet (MSL) is assumed to coincide with relative elevation 105.5 feet (top of flashboards).

a. Drainage Area. 21.0 square miles.

b. Discharge at Dam Site.

Gateway Discharge Capacity at Normal Pool - Not known.

Spillway Capacity at Maximum Pool  $\approx$  7800 cfs.

c. Elevation (feet-relative datum) [feet above mean sea level].

Top of Dam  $\approx$  108.7, [1447.2].

Maximum Pool Design Surcharge - Not known.

Maximum Pool of Record - Not known.

Normal Pool (top of flashboards)  $\approx$  105.5, [1444.0].

Spillway Crest  $\approx$  101.5, [1440.0].

Invert of Gateway Portal  $\approx$  96.6, [1435.1].

Streambed at Centerline of Dam  $\approx$  94.0, [1432.5].

Maximum Tailwater - Not known.

d. Reservoir Length (miles).

Normal Pool  $\approx$  (top of flashboards)  $\approx$  0.1

Maximum Pool  $\approx$  (top of dam)  $\approx$  0.4

e. Storage (acre-feet).

Spillway Crest  $\approx$  3

Normal Pool  $\approx$  25

Top of Dam  $\approx$  75

f. Reservoir Surface Area (acres).

Normal Pool  $\approx$  9

Top of Dam  $\approx$  22

g. Dam.

Type - Earth (see zoning).

Length  $\approx$  1,600 feet (field measured, including spillway).

Height  $\approx$  14.7 feet (field measured).

Top Width  $\approx$  9 feet (field measured, varies slightly).

Side Slopes - upstream: variable 4H:1V to 1-1/2H:1V  
downstream: variable 2H:1V to 1-1/2H:1V

Zoning - PennDER files contain correspondence and photographs which indicate that the northern portion of the dam may have been initially constructed of timber cribbing and later covered with earth. The eastern section of the dam is constructed of what appears to be mine spoil. This section was constructed in recent years to divert acid mine drainage around the impoundment.

Impervious Core - None.

Grout Curtain - None.

h. Outlet Conduits. None. See regulating outlets.

i. Spillway.

Type - Uncontrolled masonry spillway with an ogee-like crest.

Crest Length  $\approx$  113 feet (subtracting pier widths).

Crest Elevation  $\approx$  101.5 feet, relative datum [1440.0 MSI].

Upstream Channel - Earth and masonry blocks.

Downstream Channel - Masonry apron discharging into natural streambed.

j. Regulating Outlets. A 4-foot by 5-foot slide gate was installed in the masonry spillway in about 1967. This

gate is used to draw down or empty the reservoir (see Photograph 4) and is raised with a portable winch and chain.

Flashboards - Under normal operating conditions, flashboards 35 inches high are authorized (by PennDER) for use to raise the pool level since the dam is nearly filled with sediment. Field measurements indicate the average flashboard height extended about four feet above the spillway crest. The flashboards are held in place with steel pipes anchored in the masonry crest.

SECTION 2  
ENGINEERING DATA

2.1 Design.

a. Design Data Availability and Sources.

1. Hydrology and Hydraulics. No design data are available concerning the masonry spillway. Flashboard design calculations are contained within PennDER files.

2. Embankment. No design data are available.

3. Appurtenant Structures. No design calculations are available. Details of the masonry spillway are shown on Figure 2 (Revised Plan #1, dated 1/28/37).

b. Design Features.

1. Embankment. Correspondence and photographs within PennDER files indicate that the northern portion of the embankment is possibly a timber crib structure that was covered with earth sometime prior to 1917. In an effort to divert acid mine drainage around the impoundment, an easterly extension was added to the embankment in the mid-1960's. This portion of the dam appears to have been constructed of mine refuse.

2. Appurtenant Structures. The spillway is an uncontrolled masonry structure with an ogee-like crest. Construction photographs and drawings indicate that a cutoff wall (about five feet deep) extends to elevation 89.7 on the upstream side of the spillway, penetrating into the alluvial sands and gravels. A second cutoff wall (about five feet deep) on the downstream end of the spillway apron extends to elevation 91.7 (see Figure 2).

c. Design Data And Procedures.

1. Hydrology and Hydraulics. No design data are available concerning the spillway. Flashboard failure calculations are available from PennDER files.

2. Embankment. No information relative to design data or procedures are available. The original embankment was apparently raised and/or graded when the masonry spillway was constructed in 1937 and 1938.

## 2.2 Construction.

Little is known about the construction of the dam except what is inferred from photographs, PennDER correspondence, and the visual inspection. The 1937-1938 reconstruction was performed as a WPA project. The easterly embankment section was added in the mid-1960's and was reportedly constructed of strip mine spoil.

## 2.3 Operational Procedures.

No formal operational procedures exist.

## 2.4 Other Investigations.

A cost estimate dated October 23, 1978, was submitted by R. E. Wright Associates, Inc., of Harrisburg, Pennsylvania, to perform an evaluation of the structure. To this date, the report has not been submitted.

## 2.5 Evaluation.

Little engineering data is available relative to the design and construction of the facility; however, sufficient information is available to make a reasonable Phase I evaluation of the dam and its appurtenances.

### SECTION 3 VISUAL INSPECTION

#### 3.1 Observations.

a. General. The visual inspection and recent operational history suggest that the facility is in poor condition.

b. Embankment. The embankment, as it exists today, is a modification of a dam that was built prior to 1889. Modifications of major consequence occurred in 1937 and 1938, when the masonry spillway was constructed and the embankment raised and widened, and in the mid-1960's, when a diversion ditch and the easterly extension of the embankment were added. Parts of the original dam undoubtedly remain intact since a 1917 photograph from PennDER files shows the flood gate which still exists (but is plugged) near the center of the northern portion of the embankment. The original embankment was possibly a timber crib structure, founded on alluvium, that was covered with earth prior to 1917.

At the time of inspection, the reservoir was drained. This action was taken when seepage was reported issuing from beneath the spillway apron following a flood in May 1978. A large scour pool was formed downstream of the left bay of the spillway when the flashboards failed.

The upstream slope of the embankment is partially vegetated and varies between 4H:1V and 1-1/2H:1V. The downstream slope is covered with trees, shrubs, and grasses and varies between 2H:1V and 1-1/2H:1V. The crest has experienced some erosion and/or settlement (about 0.5 feet measured maximum) and is 9 to 10 feet wide. Since the reservoir was drained, it was impossible to detect any seepage zones although some hydrophilic vegetation was observed on the downstream dam slope near the northeast corner of the dam. No riprap protection is provided on the upstream slope of the dam.

#### c. Appurtenant Structures.

1. Spillway. The spillway at Recreation Dam is a masonry structure with an ogee-like crest founded on alluvial sediments. The total length of the spillway crest is approximately 125 feet; however, piers which support an overhead bridge reduce the effective length to 113 feet (see Photograph 1 and Figure 2). Sedimentation has apparently reduced the storage capacity of the dam over the years (see Photograph 10). Since 1937 and 1938, a system of flashboards, supported by iron pipes, has served to raise the

pool level so that it can be used for swimming. Originally, the flashboards were designed to be 35 inches high and to fail under various heads, depending on the spacing of the support pipes (see Figure 2). At the time of inspection, 2 of the 4 spillway bays contained flashboards. Field measurements indicated that the average flashboard height was actually 4 feet.

According to PennDER files, the spillway has required considerable maintenance over the years, consisting mainly of repointing the masonry joints and replacing the flashboard support pipes. Many of the joints require repointing at this time and there is severe cracking along the left spillway wingwall (see Photograph 8).

A large scour pool is present downstream of the left spillway bay. The flashboard in the left bay failed in early 1978 and considerable erosion occurred downstream of the apron. A representative of the Borough of Philipsburg stated that there was seepage issuing beneath the spillway following the above-mentioned flashboard failure and this is the primary reason for draining the reservoir.

The reservoir is drained by raising a 4-foot by 5-foot gate located in the third spillway bay from the left abutment (see Photograph 4). The gate is raised using a portable winch. It is then tied off with a chain to an I-beam supporting the bridge over the spillway.

2. Diversion Canal. Acid mine drainage from mined areas upstream of Recreation Dam has been a problem at least since 1928. In recent years, a diversion canal has been constructed which serves to divert a portion of the mine effluent around the dam. The canal is of variable cross-section and extends up the Cold Stream valley approximately 8,000 feet from the northerly axis of the dam. Prior to the construction of the canal, the dam extended across the entire valley. The eastern extension to the dam was added when the canal was constructed. Field observations and a discussion with a local resident indicate the embankment extension consists of strip mine spoil.

d. Reservoir. The reservoir area is a broad sediment filled floodplain in the Cold Stream valley. Side slopes and watershed area are steep and primarily forested. Two upstream impoundments occur within the watershed. The uppermost impoundment, Philipsburg Reservoir Dam (see Photograph 11), is an active facility operated by the Keystone Water Company of Philipsburg. The lower facility is a small, dilapidated structure that has virtually been abandoned but which still impounds some water (see Photograph 12).

e. Downstream Channel. As indicated on the Regional Vicinity Map (Appendix G) and in Photograph 9, discharge from Recreation Dam passes through both business and residential areas of Philipsburg. Immediately downstream of the dam (about 500 to 900 feet), Cold Stream passes beneath U.S. Route 322 and PA Route 504, respectively. Several homes and businesses (with an estimated population of twenty) that could be affected by a failure of the embankment are located close to the stream in this area. Thus, the hazard classification for the facility is considered to be "high".

### 3.2 Evaluation.

The condition of the facility is poor. The embankment and spillway indicate a general lack of maintenance. The reservoir has been drained due to concern over seepage observed issuing from beneath the spillway following a recent flood.

## SECTION 4 OPERATIONAL PROCEDURES

### 4.1 Normal Operational Procedure.

No operations manual is available. During normal operating conditions, excess inflow passes over the flashboards and enters the natural downstream drainage. The flashboards are held in place by steel pipes anchored in the crest of the masonry spillway. According to PennDER files, the flashboards are designed to fail when overtopped by 2 to 3 feet and, in fact, have failed frequently over the years causing minor flooding downstream. On one occasion, it appears that the failures may have occurred because of the deteriorated condition of the steel pipes. Flashboard failure is further known to have previously happened as frequently as twice in one month.

### 4.2 Maintenance of the Dam.

Maintenance is not performed on the dam except for periodic mowing during the summer months. No maintenance manual is available for the facility.

### 4.3 Maintenance of Operating Facilities.

The slide gate, flashboards, and supports are the only operating facilities at the site. Based on the visual inspection, past performance, and information contained within PennDER files, it is apparent that little maintenance has been performed on the operating facilities.

### 4.4 Warning Systems.

There are no formal warning systems in effect at the site.

### 4.5 Evaluation.

There are no operations or maintenance manuals for the facility. Trees and bushes have become established on the slopes. The iron pipes supporting the remaining flashboards are deteriorated as are portions of the spillway. These above-listed deficiencies suggest a lack of maintenance. There are no formal warning systems in effect at the site.

SECTION 5  
HYDROLOGIC/HYDRAULIC EVALUATION

5.1 Design Data.

Available design data is limited to a few calculations regarding the spillway flashboards and pipe supports.

5.2 Experience Data.

Actual discharge records are not available for this facility; however, much of the correspondence in PennDER files is related to spillway and/or flashboards indicating that storms of significant intensity, relative to the spillway and flashback design, occur frequently.

5.3 Visual Observations.

Based on visual observations, the spillway is considered to be in poor condition. The left abutment wingwall is cracked and missing several stones. Much of the mortar is loose or missing from joints along the ogee-like section. In addition, a large scour hole has developed downstream of the left spillway bay. The reservoir was, in fact, drained prior to the inspection because of concern over the present condition of the spillway.

5.4 Method of Analysis.

The facility has been analyzed in accordance with the procedures and guidelines established by the U. S. Army Corps of Engineers, Baltimore District, for Phase I hydrologic and hydraulic evaluations. The analysis has been performed utilizing a modified version of the HEC-1 program developed by the U. S. Army Corps of Engineers, Hydrologic Engineering Center, Davis, California. Analytical capabilities of the program are briefly outlined in the preface contained in Appendix C.

5.5 Summary of Analysis.

a. Spillway Design Flood (SDF). In accordance with procedures and guidelines contained in the National Guidelines for Safety Inspection of Dams for Phase I Investigations, the Spillway Design Flood (SDF) for Recreation Dam ranges between the 1/2 PMF (Probable Maximum Flood) and the

PMF. This classification is based on the relative size of the dam (small), and the potential hazard of dam failure on downstream developments (high). Due to the high damage potential and the questionable structural stability of the present spillway, the SDF for this facility is considered to be the PMF.

b. Spillway Analysis. Recreation Dam was analyzed under assumed normal operating conditions even though the reservoir is presently drained. The existing state of the reservoir is due to the recent spillway flashboard failures and the ensuing opening of the dam's sluice gate for passage of inflowing water. Normal operating conditions were taken to be that the 4-foot flashboards were in place (as indicated on Figure 2; present top of flashboard elevation = 105.5 ft) and functional for heads of less than 2 feet (Appendix C, Sheet 13) and that the sluice gate was closed. However, since the flashboards would probably fail instantaneously when the spillway discharge reached about 1050 cfs (Appendix C, Sheet 17), and the time between the failure of the flashboards and the inflow of the peak of the PMF is about 2 hours (which should be long enough for the reservoir to again reach equilibrium under a new spillway discharge control), the ogee-like spillway weir crest should regulate the passage of the peak flow through the dam. Therefore, it was assumed that the flashboards were removed, the spillway rating curve could be based on an ogee section, and the initial reservoir pool level was at the spillway crest elevation of 101.5 ft (see Appendix C, Sheet 17 for a further explanation of the flashboard assumption).

An 8,500-foot diversion ditch with significant storage and discharge capacities helps to drain the 21 square mile basin above Recreation Dam. In order to consider its effects on reservoir inflows, the potential storage and corresponding discharge values of the diversion ditch were added to the reservoir values at appropriate elevations (Appendix C, Sheets 19 to 22, and 24). Further, a tailwater rating curve was computed for the dam (Appendix C, Sheets 6 and 7).

In addition to the analysis of Recreation Dam itself, the Philipsburg Reservoir Dam located about 4 miles upstream of Recreation Dam was also investigated so as to ascertain the effects of the upstream impoundment on the downstream dam. The 4 miles of necessary channel routing between the dams and the channel routing downstream of Recreation Dam were done under the assumption that the channels were empty preceding routing. All pertinent engineering calculations relative to the evaluations of Recreation and Philipsburg Reservoir Dams are provided in Appendices C and C-1, respectively.

c. Non-Breach Analysis. Overtopping analysis (using the Modified HEC-1 Computer Program) of the two dams in series indicated that the discharge/storage capacity of the Philipsburg Reservoir Dam could accommodate about 47 percent of the PMF before the dam was overtopped, and the discharge/storage capacity of Recreation Dam in combination with that of the adjacent diversion ditch could accommodate about 54 percent of the PMF prior to overtopping (Appendix C, Summary Input/Output Sheets, Sheet Q). The depths of inundation of the Philipsburg Reservoir Dam would be about 0.4 feet under 1/2 PMF conditions and about 2.3 feet under PMF conditions. Recreation Dam would be topped by approximately 1.9 feet of water under PMF conditions, with the 1/2 PMF peak water surface rising to within about 0.5 feet of overtopping. Therefore, since the SDF of each of the dam facilities is the PMF, both the Philipsburg Reservoir Dam and Recreation Dam have a high potential for overtopping, and thus, for breaching under lower frequency floods of less than SDF magnitude.

d. Breach Analysis of Upstream Philipsburg Reservoir Dam. Since the spillway of Philipsburg Reservoir Dam cannot safely handle a flood of at least 1/2 PMF magnitude, the possibility of embankment failure under 1/2 PMF conditions was investigated (in accordance with ETL-1110-2-234) in order to determine its effects on possible overtopping and breaching of Recreation Dam. Several feasible alternatives were analyzed since it is difficult, if not impossible, to determine exactly how or if a specific dam will fail. The major concern of the breaching evaluations is the impact of the various breach discharges on increasing downstream water surface elevations.

The Modified HEC-1 Program was used for breaching analysis and it was assumed that the breaching of a dam would begin once its reservoir's water level reached the top of the dam.

Two sets of breach geometry were evaluated for the Philipsburg Reservoir Dam for each of two failure times (Appendix C-1, Sheet 11). The two sets of breach sections chosen were considered to be the minimum and maximum probable failure sections. The two failure times (total time for each section to reach its final dimensions) under which the minimum and maximum sections were investigated were assumed to be near instantaneous (15 minutes) and prolonged (4 hours), so that the possible upper and lower limits of this most sensitive variable might be examined. The near instantaneous failure time was chosen due to the presence of a concrete core wall as the dam's seepage barrier.

In addition, an average or more probable condition was analyzed. This condition was such that the breach section geometry was intermediate to the minimum and maximum breach sections previously defined. The failure time for this breach condition was also intermediate to the two failure times previously mentioned, but closer to the near instantaneous time since it was felt that the core wall was probably in fair to good shape.

The Philipsburg Reservoir Dam breach outflows ranged from about 4620 cfs for the minimum section-prolonged failure time scheme to about 19400 cfs for the maximum section-near instantaneous failure time scheme (Appendix C-1, Sheet 13). The outflow for the average breach condition was about 8320 cfs compared to the non-breath 1/2 PMF peak outflow of about 4590 cfs (Summary Input/Output Sheets, Sheet Q). However, the resultant peak contributions to the Recreation Reservoir inflows (following the 4 miles of channel routings) ranged from about 4410 cfs to 5990 cfs with the average breach condition contribution equal to 5990 cfs (Appendix C-1, Sheet 13). The non-breath routed contribution would be about 4360 cfs. Therefore, only the maximum section-near instantaneous and the average breach contributions, in combination with the local 1/2 PMF inflows, caused Recreation Dam to be overtopped (Summary Input/Output Sheets, Sheet U). Since the average or more probable breaching of Philipsburg Reservoir Dam was able to overtop Recreation Dam (under 1/2 PMF conditions), the effects on the downstream residences of the failure of Recreation Dam was investigated.

e. Breach Analysis of Recreation Dam. The maximum breach depth for Recreation Dam was about 4 feet due to the constraint of the height of tailwater on the dam just prior to overtopping (Appendix C, Sheet 28). Minimum and maximum breach sections (Appendix C, Sheet 27) were assumed in a manner similar to that explained for the Philipsburg Reservoir Dam. The two breach sections were evaluated for each of two failure times, a minimum time (about 0.5 hours as recommended on Sheet 28 of Appendix C) and a prolonged time (4.0 hours). Since Recreation Dam did not have a concrete core wall, an instantaneous or near instantaneous failure did not seem probable. An average condition was also assumed in a manner similar to that explained for the upstream dam, with the average failure time taken to be about 2.0 hours (since a more gradual downcutting through earth was expected).

The Recreation Dam breach outflows (again, assuming that breaching began when the reservoir level reached the top of dam elevation) ranged from about 10550 cfs for the minimum section-prolonged failure time scheme, to about 11770 cfs for the maximum section-minimum failure time scheme (Appendix C, Sheet 29). The average condition breach

outflow was about 10660 cfs compared to the non-breach 1/2 PMF peak outflow of about 8790 cfs (Summary Input/Output Sheets, Sheet Q). The additional increase in water surface elevation over that expected under 1/2 PMF non-breach conditions caused by the combined failures of both Recreation Dam and the upstream Philipsburg Reservoir Dam (breached according to their average set of failure conditions) was about 0.3 feet at the U. S. Route 322 bridge (located at about 500 feet downstream from the dam) and about 0.5 feet at the PA Route 504 bridge (located at about 900 feet below the dam; Appendix C, Sheet 30). Since the 1/2 PMF would cause significant flooding downstream regardless of dam breaching (with maximum depths of flow of about 4 feet above each of the previously mentioned bridges), the failure of Recreation Dam does not seem to pose a serious threat to significantly increase the loss of life or property damage downstream above that to be expected from the 1/2 PMF alone.

### 5.6 Spillway Adequacy.

The adequacy of the Recreation Dam spillway system can be described as follows:

1. If the flashboards were entirely removed, the dam facility could handle 54 percent of the Probable Maximum Flood (PMF) prior to overtopping of the embankment occurring, assuming that the upstream Philipsburg Dam would not fail due to its overtopping. The Recreation Dam spillway would then be considered "inadequate."

2. If it is assumed that the Philipsburg Dam would fail upon overtopping (which occurs under floods greater than or equal to 47 percent of the PMF), the Recreation Dam could also be overtopped and thus could possibly fail. The spillway of Recreation Dam would still be considered "inadequate", but not seriously inadequate, as the increase in the downstream tailwater due to embankment failure would not be significant.

SECTION 6  
EVALUATION OF STRUCTURAL INTEGRITY

6.1 Visual Observations.

a. Embankment. Based on visual observations, the embankment appeared to be in poor condition.

Numerous trees and bushes have become established on the downstream face of the dam. Riprap protection is minimal to non-existent. A level check indicated that portions of the dam crest were lower than the design elevation of 109.2 by on the order of 0.5 feet.

Although the reservoir was drained at the time of inspection, a few hydrophilic plants were noted on the downstream slope suggesting that seepage may be a problem under normal operating conditions.

The existing dam is a modification of a structure that was constructed prior to 1889. Details of construction are not certain but photographs and early correspondence within PennDER files suggest that portions of the dam may be constructed of timber cribbing with an earth cover. Photographs of a portion of the dam that failed in 1936 substantiate this belief. It is also apparent that fill has been placed in the area downstream of the northern portion of the embankment, thus reducing the apparent height of the embankment.

It is impossible, under the present drained condition of the lake, to adequately evaluate the structural integrity of the embankment. A more detailed investigation is warranted to determine the engineering characteristics of the embankment materials and the stability under all possible operating conditions.

b. Appurtenant Structures. Based on the visual observations, the spillway appeared to be in poor condition.

The left abutment masonry wingwall is missing several stones and many of the joints are cracked (see Photograph 8). Several joints on the ogee-like section of the spillway and the spillway sidewalls will also require repointing. A large scour pool (approximately 3 feet deep) is present at the toe of the apron beyond the left spillway bay and there has been considerable erosion of the left bank of the stream just beyond the endwall. The reservoir was drained in May 1978 when seepage was observed issuing from beneath the spillway.

It was noted that the color of the water in the plunge pool was different than the water flowing through the outlet structure at the time of inspection. It is possible that the color difference is due to turbidity which would then suggest that piping is taking place beneath the spillway or left abutment.

## 6.2 Design and Construction Techniques.

Actual design data, design computations, or reports were not available for any aspect of the facility except the flashboards.

An assessment of the flashback design concept was conducted utilizing the modified HEC-1 program. Results of the analyses are as follows:

Under normal operating conditions the flashboards are assumed to fail under about a 2-foot head (at el. 107.5 relative datum) corresponding to a flow of about 1050 cfs (Appendix C, Sheet 17). The total flow at this elevation just prior to failure would then be about 2320 cfs, including the diversion ditch contribution of 1270 cfs (Appendix C, Sheet 31). If perhaps a flood of about 1/5 PMF magnitude occurred, the flashboards would fail instantaneously at a discharge of 2320 cfs, unleashing a failure outflow of at least 7000 cfs (which is the above mentioned diversion ditch outflow of 1270 cfs in combination with the ogee-like spillway discharge of 5730 cfs corresponding to elevation 107.5 feet; Appendix C, Sheet 18). The approximate water surface elevations corresponding to a discharge of 3500 cfs (the maximum flow if the flashboards did not fail) at the Route 322 and 504 bridges would be 1437.2 feet (MSL) and 1435.2 feet (MSL), respectively (Summary Input/Output Sheets B and C). Both elevations are below their particular top of bridge elevations; thus, the peak 1/5 PMF flow will be contained within bank. On the other hand, the approximate water surface elevations at the two bridges corresponding to a discharge of 7000 cfs (minimum failure outflow) would be 1443.1 feet and 1439.2 feet, respectively. Therefore, the Route 322 bridge would be overtopped by about 3.3 feet, and the Route 504 bridge by about 3.1 feet. Even if only two of the four sets of flashboards failed under the 2-foot design head (as has occurred recently), the failure flow would be such that the two downstream bridges would be overtopped by about 2 feet each (Appendix C, Sheets 31 to 33). Under these circumstances, although the dam embankment would not be overtopped, the failure of the spillway flashboards (either in part or totally) would cause a significant increase in the downstream water surface elevations.

In so much as the Recreation Dam Reservoir is usable only with the flashboards in place (otherwise a very shallow marsh of no practical use would result), the facility in its existing normal operating state (with present spillway) is unsafe.

#### 6.3 Past Performance.

The structure, as it exists today, was constructed in 1937 and 1938. Remnants of the older structure pre-dating 1889 probably make up portions of the northern embankment. Since 1938, the facility has experienced numerous problems most of them related to the flashboards. Borough personnel indicated that seepage developed beneath the spillway following a flood in May 1978. The facility was drained shortly thereafter.

#### 6.4 Seismic Stability.

The dam is located within Seismic Zone No. 1 and may be subject to minor earthquake induced dynamic forces. Due to its relatively small cross-section, it is believed the embankment can withstand the expected minor earthquake induced forces. However, no calculations or investigations were performed to confirm this opinion.

SECTION 7  
ASSESSMENT AND RECOMMENDATIONS FOR REMEDIAL MEASURES

7.1 Dam Assessment.

a. Safety. The visual inspection and available engineering data suggest that the dam is in poor condition. Trees and bushes have become established on the downstream face of the northern portion of the embankment. There is no riprap protection on the upstream dam face. Field measurements indicated that the embankment crest was below the design crest elevation in several areas.

The reservoir was drained at the time of inspection, consequently, little can be said of seepage conditions. Some hydrophilic vegetation was observed near the northeast end of dam, suggesting possible seepage through the embankment under normal operating conditions.

Little is known of the design and construction of the embankment. PennDER files contain correspondence and photographs which suggest that the original facility was a timber crib structure which was later covered with earth. Some of the original structure probably exists beneath the earth portion of the northern embankment.

The spillway wingwalls and sidewalls are cracked and deteriorated. Seepage was observed issuing at the toe of the spillway following a flood (May 1978) which caused failure of the flashboards in the left spillway bay. The dam was drained shortly thereafter.

Hydraulic and hydrologic calculations yielded the following implications:

1. If the flashboards were entirely removed, the dam facility could handle 54 percent of the Probable Maximum Flood (PMF) prior to overtopping of the embankment occurring, assuming that the upstream Philipsburg Dam would not fail due to its overtopping. The Recreation Dam spillway would then be considered "inadequate."

2. If it is assumed that the Philipsburg Dam would fail upon overtopping (which occurs under floods greater than or equal to 47 percent of the PMF), the Recreation Dam could also be overtopped and possibly fail. The spillway of Recreation Dam would still be considered "inadequate", but not seriously inadequate, as the increase in the downstream tailwater due to embankment failure would not be significant.

Based on visual evaluation and past performance, however, the spillway system is considered structurally unsafe but of non-emergency status as the reservoir is completely drawn down. In addition, evaluation of the flashboard system indicated that failure of the flashboards under normal operating procedures could in itself cause serious downstream consequences.

b. Adequacy of Information. The available data is considered sufficient to make a reasonable Phase I assessment of the facility.

c. Urgency. It is suggested that the recommendations listed below be implemented immediately.

d. Necessity for Additional Investigations. Additional investigations are considered necessary and are listed in Section 7.2 below.

#### 7.2 Recommendations/Remedial Measures.

Recognizing that the existing structure may function as a flood retarding facility during periods of heavy rainfall, it is recommended that the owner immediately:

a. Remove the remnants of the flashboard system and sluice gate to provide unrestricted flow through the spillway.

b. Backfill the large scour hole adjacent to the left abutment wingwall with well-graded rock available in the discharge channel.

c. Provide lateral support for the wingwalls where required and slope protection to the channel walls in and around the vicinity of the wingwalls.

d. Immediately implement a warning system to notify downstream residents in the event emergency conditions develop. Included in the system should be provisions for around-the-clock surveillance during periods of unusually heavy rainfall.

If use of the facility as a recreational reservoir is abandoned, the entire spillway system and northerly embankment should be removed and the area restored to a near-original condition.

If recreational use of the facility is to be restored it is recommended that the owner in addition to Items a through d above:

e. Enlist the services of a registered professional engineer experienced in the design and construction of earth and masonry dams to evaluate the structural integrity of the Recreation Dam embankment and spillway. The study should include a subsurface investigation to assess the engineering properties of the embankment and foundation materials and a seepage analyses.

f. Enlist the services of a registered professional engineer experienced in hydrology and hydraulic design to more accurately assess the adequacy of the spillway system (including the diversion ditch).

g. Implement remedial measures dictated by the above analyses.

**APPENDIX A**

**CHECK LIST - ENGINEERING DATA**

NAME OF DAM: Recreation Dam  
NDI #: PA-446 PENN DER #: 14-26

CHECK LIST  
ENGINEERING DATA  
PHASE I

PAGE 1 OF 5

ITEM	REMARKS	NDI# PA - 446
PERSONS INTERVIEWED AND TITLE	1. Mr. Donald Enck - Street Commissioner 2. Mr. Francis Stover - Chairman of Street Committee and Recreation Committee 3. Mr. Hislop (R.M.) - President of Borough Council (Sec. of Centre Company Planning Commission).	
REGIONAL VICINITY MAP	See Appendix G (Regional Vicinity and Watershed Boundary Maps)	
CONSTRUCTION HISTORY	See Section 1.2.g "Historical Data"	
AVAILABLE DRAWINGS	None available from the owner. Those in Appendix F are available from PennDER files.	
TYPICAL DAM SECTIONS	See Figure 2.	
OUTLETS: PLAN DETAILS DISCHARGE RATINGS	See Figure 3. See Figure 3. None available	

## ENGINEERING DATA (CONTINUED)

PAGE 2 OF 5

ITEM	REMARKS	NDI# PA - 446
SPILLWAY: PLAN SECTION DETAILS	See Figure 2. See Figure 2. See Figure 2.	
OPERATING EQUIPMENT PLANS AND DETAILS	Not available.	
DESIGN REPORTS	None available.	
GEOLOGY REPORTS	None available.	
DESIGN COMPUTATIONS: HYDROLOGY AND HYDRAULICS STABILITY ANALYSES SEEPAGE ANALYSES	Flashboard design calculations available in PennDER files. None. None.	
MATERIAL INVESTIGATIONS: BORING RECORDS LABORATORY TESTING FIELD TESTING	None available. None available. None available.	

## ENGINEERING DATA (CONTINUED)

PAGE 3 OF 3

ITEM	REMARKS	NDI# PA - 446
BORROW SOURCES	Not known.	
POST CONSTRUCTION DAM SURVEYS	Survey currently being conducted by a consultant for the Borough of Philipsburg. No information yet available.	
POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS	October 23, 1978 cost estimate to perform evaluation (proposal) submitted by R. E. Wright Associates, Inc.	
HIGH POOL RECORDS	None available.	
MONITORING SYSTEMS	None available.	
MODIFICATIONS	1. Spillway repairs in mid-1978. 2. Addition to embankment on east side in mid-1960's. 3. Spillway construction and embankment improvements 1937-38. 4. Spillway reconstructed 1932. 5. Dam intentionally breached in 1929.	

## ENGINEERING DATA (CONTINUED)

PAGE 4 OF 5

ITEM	REMARKS	NDI# - PA -446
PRIOR ACCIDENTS OR FAILURES	May 1978 - Considerable storm damage - Mr. Enck observed sand boils at the spillway toe and ordered the reservoir drained. The reservoir has not been filled since that date.	
MAINTENANCE: RECORDS MANUAL	None available.	
OPERATION: RECORDS MANUAL	None available.	
OPERATIONAL PROCEDURES	Not known.	
WARNING SYSTEM AND/OR COMMUNICATION FACILITIES	None.	
MISCELLANEOUS		

CHECK LIST  
HYDROLOGIC AND HYDRAULIC  
ENGINEERING DATA

NDI ID # PA-446  
PENN DER ID # 14-26  
PAGE 5 OF 5

SIZE OF DRAINAGE AREA: 21.0 square miles

ELEVATION TOP NORMAL POOL: 1444.0 STORAGE CAPACITY: 25 Acre-feet

ELEVATION TOP FLOOD CONTROL POOL: -- STORAGE CAPACITY: --

ELEVATION MAXIMUM DESIGN POOL: -- STORAGE CAPACITY: --

ELEVATION TOP DAM: 1447.2 STORAGE CAPACITY: 75 Acre-feet

SPILLWAY DATA

CREST ELEVATION: 1440.0 (Top of Crest); 1444.0 (Top of Flashboards)

TYPE: Masonry with ogee-like crest and wood flashboards

WIDTH: --

LENGTH: 113 feet (excluding pier widths)

SPILOVER LOCATION: Left abutment

NUMBER AND TYPE OF GATES: 4 ungated bays

OUTLET WORKS

TYPE: None

LOCATION: --

ENTRANCE INVERTS: --

EXIT INVERTS: --

EMERGENCY DRAWDOWN FACILITIES: 4-foot by 5-foot gate located in  
the center of the masonry spillway

HYDROMETEOROLOGICAL GAGES

TYPE: None

LOCATION: --

RECORDS: --

MAXIMUM NON-DAMAGING DISCHARGE: Not known

**APPENDIX B**  
**CHECK LIST - VISUAL INSPECTION**

CHECK LIST  
VISUAL INSPECTION  
PHASE 1

PAGE 1 OF 8

NAME OF DAM	<u>Recreation</u>	STATE	<u>Pennsylvania</u>	COUNTY	<u>Centre</u>
NDI#	PA - <u>446</u>	PENNDR#	<u>14-26</u>		
TYPE OF DAM	<u>Earth and rockfill timber crib</u>	SIZE	<u>small</u>	HAZARD C ATAGORY	<u>high</u>
DATE(S) INSPECTION	<u>14, 22 November 1978</u>	WEATHER	<u>rain and cold</u>	TEMPERATURE	<u>40° @ 1:00 PM</u>
POOL ELEVATION AT TIME OF INSPECTION	<u>N/A</u>				
TAILWATER AT TIME OF INSPECTION	<u>N/A</u>		<u>M.S.L.</u>		

INSPECTION PERSONNEL

B. M. Mihalcin	Mr. Donald Enck - Street Commissioner
E. J. Mannella	Mr. Francis Stover - Chairman of Street and Recreation Committee
D. L. Bonk	Mr. Hislop - President of Borough Council
W. J. Veon	
J. P. Nairn	
P. McIndoe	
RECORDED BY	J. P. Nairn

30

## EMBANKMENT

PAGE 2 OF 8

ITEM	OBSERVATIONS AND/OR REMARKS	NDI# PA - 446
SURFACE CRACKS	None observed.	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE	None observed.	
SLoughing or Erosion of Embankment and Abutment Slopes	None observed.	
Vertical and Horizontal Alignment of the Crest	Misaligned to the vertical (0.5 feet low in a few areas).	
Riprap Failures	Not applicable - The upstream face has no riprap protection.	
Junction of Embankment and Abutment, Spillway and Dam	Good except for juncture of spillway and left abutment. Spillway wingwall needs rebuilding and repointing both upstream and downstream.	

## EMBANKMENT

PAGE 3 OF 8

ITEM	OBSERVATIONS AND/OR REMARKS	NDI# PA - 446
DAMP AREAS IRREGULAR VEGETATION (CUSH OR DEAD PLANTS)	May be some hydrophilic moss on the downstream face near the northeast corner of the dam.	
ANY NOTICEABLE SEEPAGE	Not applicable (reservoir is drained).	
STAFF GAGE AND RECORDER	None.	
DRAINS	None.	

ITEM	OUTLET WORKS OBSERVATIONS AND/OR REMARKS	NDI# PA - 446
INTAKE STRUCTURE	4-foot by 5-foot gate in the second spillway bay from the right.	
OUTLET CONDUIT (CRACKING AND SPALL- ING OF CONCRETE SURFACES)	Not applicable.	
OUTLET STRUCTURE	See intake structure.	
OUTLET CHANNEL	Outlet discharges on to spillway apron.	
GATE(S) AND OPERA- TIONAL EQUIPMENT	Slide gate opened with a portable winch and chained to the I-beam supporting the walkway.	

ITEM	EMERGENCY SPILLWAY OBSERVATIONS AND/OR REMARKS	NDI# PA - 446
TYPE AND CONDITION	Ungated masonry spillway with ogee-like weir crest. Three piers support a bridge over the spillway. Masonry weir requires repointing in several areas.	
APPROACH CHANNEL	Masonry and earth.	
SPILLWAY CHANNEL AND SIDEWALLS	Masonry sidewall and wingwall and apron - left wingwall missing masonry blocks and is severely cracked. Left sidewall also requires repointing.	
STILLING BASIN PLUNGE POOL	None.	
DISCHARGE CHANNEL	Uncontrolled discharges pass over the weir and enter the natural downstream drainage. A scour pool has developed downstream of left spillway bay. Water filled hole in excess of 3 feet deep at this locale.	
BRIDGE AND PIERS	Steel bridge with concrete manway. Alignment should be checked.	
EMERGENCY GATES	None	

ITEM	SERVICE SPILLWAY (NONE)	OBSERVATIONS AND/OR REMARKS	
TYPE AND CONDITION	N/A		
APPROACH CHANNEL	N/A		
OUTLET STRUCTURE	N/A		
DISCHARGE CHANNEL	N/A		

## INSTRUMENTATION

ITEM	OBSERVATIONS AND/OR REMARKS	NDI# PA - 446
MONUMENTATION SURVEYS	None.	
OBSERVATION WELLS	None.	
WEIRS	None.	
PIEZOMETERS	None.	
OTHERS		

## RESERVOIR AREA AND DOWNSTREAM CHANNEL

## OBSERVATIONS AND/OR REMARKS

NDI# PA - 446

ITEM SLOPES: RESERVOIR	Steep and primarily wooded.
SEDIMENTATION	The entire reservoir area has apparently been filled with sediment.
DOWNTREAM CHANNEL (OBSTRUCTIONS, DEBRIS, ETC.)	Two bridges located approximately 500 and 900 feet downstream of the dam.
SLOPES: CHANNEL VALLEY	Gentle to steep and primarily residential in first mile.
APPROXIMATE NUMBER OF HOMES AND POPULATION	At least a half dozen homes and businesses are located sufficiently close to the stream banks to be effected by a dam breach - Population $\approx$ 20.

**APPENDIX C**  
**HYDROLOGY AND HYDRAULICS**

## PREFACE

The modified HEC-1 program is capable of performing two basic types of hydrologic analyses: (1) the evaluation of the overtopping potential of the dam; and (2) the estimation of the downstream hydrologic-hydraulic consequences resulting from assumed structural failures of the dam. Briefly, the computational procedures typically used in the dam overtopping analysis are as follows:

- a. Development of an inflow hydrograph(s) to the reservoir.
- b. Routing of the inflow hydrograph(s) through the reservoir to determine if the event(s) analyzed would overtop the dam.
- c. Routing of the outflow hydrograph(s) from the reservoir to desired downstream locations. The results provide the peak discharge(s), time(s) of the peak discharge(s), and the maximum stage(s) of each routed hydrograph at the downstream end of each reach.

The evaluation of the hydrologic-hydraulic consequences resulting from an assumed structural failure (breach) of the dam is typically performed as outlined below.

- a. Development of an inflow hydrograph(s) to the reservoir.
- b. Routing of the inflow hydrograph(s) through the reservoir.
- c. Development of a failure hydrograph(s) based on specific breach criteria and normal reservoir outflow.
- d. Routing of the failure hydrograph(s) to desired downstream locations. The results provide estimates of the peak discharge(s), time(s) to peak, and maximum water surface elevation(s) of the failure hydrograph(s) for each location.

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY DLB DATE 1-22-79 PROJ. NO. 78-617-446  
CHKD. BY WJV DATE 2-25-79 SHEET NO. 1 OF 33



### DAM STATISTICS

DAM HEIGHT  $\approx$  14.7 FT

(FIELD MEASURED)

MAXIMUM POOL STORAGE CAPACITY  $\approx$  75.1 AC-FT (SHEET 5)  
(@ TOP OF DAM)

NORMAL POOL STORAGE CAPACITY  $\approx$  25.3 AC-FT (SHEET 3)

DRAINAGE AREA  $\approx$  11.6 SQ.MI (LOCAL)  
21.0 SQ.MI (TOTAL)

PLATEAUED OFF U.S.G.S.  
7.5 MINUTE SERIES QUADS  
PHILLIPSBURG AND SANDY  
RIDGE, PA.

### DAM CLASSIFICATION

DAM SIZE - SMALL

(REF 1, TABLE 1)

HAZARD CLASSIFICATION - HIGH

(FIELD OBSERVATION)

REQUIRED SDF -  $\frac{1}{2}$  PMF TO PMF

(REF 1, TABLE 3)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
 BY DLB DATE 1-23-79 PROJ. NO. 78-617-446  
 CHKD. BY WJV DATE 2-25-79 SHEET NO. 2 OF 33



### HYDROGRAPH PARAMETERS (FOR LOCAL SUBAREA)

LENGTH OF LONGEST WATERCOURSE ( $L$ )  $\approx$  7.5 MILES

$L_{CA} \approx 4.2$  MILES (MEASURED FROM DAM CREST TO CENTROID OF BASIN)

NOTE 2: VALUES OF  $L$  AND  $L_{CA}$  ARE MEASURED FROM U.S.G.S.  
 7.5 MINUTE SERIES QUADS SANDY RIDGE & PHILLIPSBURG, PA.

$$\left. \begin{array}{l} C_c = 2.10 \\ C_p = 0.40 \end{array} \right\}$$

[SUPPLIED BY C of E;  
 ZONE 20, SUSQUEHANNA  
 RIVER BASIN.]

$$t_p = \text{SNYDER'S STANDARD LAG} = 2.10(L \times L_{CA})^{0.3}$$

$$t_p = (2.10) [(7.5)(4.2)]^{0.3} = 5.91 \text{ HRS}$$

### NORMAL POOL STORAGE CAPACITY

SURFACE AREA @ NORMAL POOL  $\approx$  9 ACRES  
 (@ TOP OF FLASHBOARD ELEVATION  $\approx$  105.5 FT)

PLANIMETRED OFF THE  
 USGS 7.5 MINUTE  
 PHILLIPSBURG QUAD  
 ASSUMING NORMAL POOL  
 TO BE AT ELEVATION  
 1414 ON QUAD

SINCE AT THE TIME OF INSPECTION  
 THE RESERVOIR WAS EMPTY, IT WAS  
 OBSERVED THAT THE POOL AREA  
 WAS HEAVILY SILTED IN TO WITHIN  
 1 1/2 TO 2 FT OF THE ORIGINAL SPILLWAY CREST.

THEREFORE, THE REPORTED NORMAL POOL STORAGE CAPACITY  
 OF 20 MILLION GALLONS (OR 60 A.F.) AS REPORTED ON Pg 57  
 OF "DAMS, RESERVOIRS, AND NATURAL LAKES" (WATER RESOURCES  
 BULLETIN N° 5, COMMONWEALTH OF PENNSYLVANIA, DEPARTMENT  
 OF FORESTS AND WATER, HARRISBURGH, PA. 1970) IS FELT

SUBJECT DAM SAFETY INSPECTION

RECREATION DAM

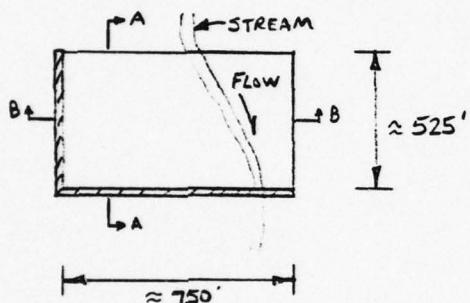
BY WJV DATE 2-1-79 PROJ. NO. 78-617-446

CHKD. BY DLB DATE 2-16-79 SHEET NO. 3 OF 33

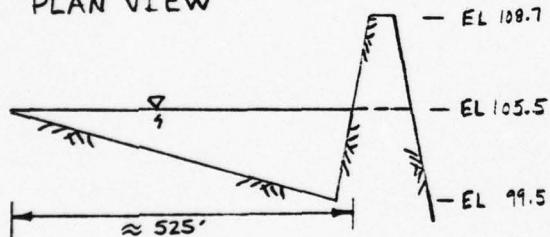


TO BE INACCURATE.

IN ORDER TO ESTIMATE THE PRESENT AVAILABLE STORAGE, ASSUME THAT THE RESERVOIR IS ROUGHLY RECTANGULAR IN SHAPE @ NORMAL POOL WITH THE RESERVOIR BED GRADUALLY SLOPING TOWARD THE DAM (SEE SKETCHES BELOW). THEREFORE,



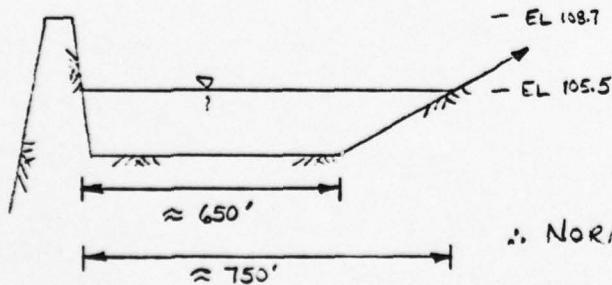
PLAN VIEW



SECTION A-A

A SECTION FROM THE UPSTREAM PORTION OF THE RESERVOIR THROUGH THE DOWNSTREAM FACE OF THE DAM (SECTION A-A) WOULD SHOW A WEDGE SHAPED AREA OF WATER AT NORMAL POOL. A SECTION FROM THE RIGHT EMBANKMENT TO THE LEFT OF THE RESERVOIR (SECTION B-B) WOULD BE TRAPEZOIDAL IN SHAPE. THUS,

THE STORAGE AT NORMAL POOL ELEVATION CAN BE FOUND BY ASSUMING THAT SECTION A-A IS CONSTANT FOR  $\approx 650$  FT ACROSS THE RESERVOIR (AS SHOWN ON SECTION B-B), AND VARIES FROM ITS MAXIMUM DIMENSIONS TO 0 AREA FOR THE REMAINING 100 FT :



SECTION B-B

$$V = \left[ \frac{1}{2} (105.5 - 99.5) \times 525 \text{ FT} \right] \times 650 \text{ FT} + \frac{1}{2} \left[ \frac{1}{2} (105.5 - 99.5) \times 525 \text{ FT} \right] \times 100 \text{ FT} \approx 1102500 \text{ FT}^3$$

$\therefore$  NORMAL POOL STORAGE CAPACITY  $\approx 25.3$  AC-FT

NOTE: SKETCHES NOT TO SCALE; DIMENSIONS ARE ESTIMATED FROM USGS QUADS AND FIELD INSPECTION NOTES; DAM EMBANKMENT LENGTHS NOT ACTUAL.

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-7-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 4 OF 33



### RESERVOIR SURFACE AREAS

S.A. @ NORMAL POOL (EL. 105.5)  $\approx$  9 ACRES  
( $\approx$  USGS ELEVATION 1444.0)

(SHEET 2)

S.A. @ USGS ELEVATION 1460.0  $\approx$  75.3 ACRES

PLANIMETERED OFF  
THE 7.5 MINUTE  
USGS QUADRANGLE  
QUAD

$$\therefore \frac{\Delta S.A.}{\Delta ELEV.} \approx \frac{(75.3 - 9.0)}{(1460.0 - 1444.0)} \\ \approx 4.1 \text{ ft AC/FT ABOVE ELEV 1444.0 FT} \\ (105.5 \text{ FT})$$

TOP OF DAM ELEVATION  $\approx$  108.7 FT (FIELD MEASURED)

$$\therefore S.A. @ 108.7 \text{ FT} \approx 9.0 \text{ AC} + [(108.7 - 105.5) \times 4.14 \text{ AC/FT}] \\ \approx 22.2 \text{ AC}$$

### RESERVOIR STORAGE-ELEVATION RELATIONSHIP

ASSUME THAT THE VOLUME RELATIONSHIP ON SHEET 3 IS  
REPRESENTATIVE OF THE POTENTIAL STORAGE BELOW EL 105.5.

ELEVATION (FT)	DEPTH (FT)	VOLUME (A-F)	
99.5	0	0	
100.5	1	0.7	
101.5	2	2.7	- RESERVOIR ROUTINE STARTING POINT
102.5	3	6.3	
103.5	4	11.0	
104.5	5	17.4	
105.5	6	25.3	- NORMAL POOL

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-9-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 5 OF 33



ASSUME THE MODIFIED PRISMATIC FORMULA :  $\Delta V_{1-2} = \frac{Y}{3} (A_1 + A_2 + \sqrt{A_1 \cdot A_2})$   
IS REPRESENTATIVE OF POTENTIAL STORAGE ABOVE EL. 105.5. (REF 14, PG 15)

ELEVATION (FT)	Y (FT)	* A (FT <sup>2</sup> )	$\Delta V_{1-2}$ (A-F)	CUM. VOL. (A-F)	ELEVATION (FT)	Y (FT)	* A (FT <sup>2</sup> )	$\Delta V_{1-2}$ (A-F)	CUM. VOL. (A-F)
					TOP OF DAM -				
105.5	0	9.0	0	25.3	110.5	1	29.7	27.6	121.8
106.5	1	13.1	11.0	36.3	111.5	1	33.8	31.7	153.5
107.5	1	17.3	15.2	51.5	112.5	1	38.0	35.9	189.4
108.7	1.2	22.2	23.6	75.1	113.5	1	42.1	40.0	229.4
109.5	0.8	25.6	19.1	94.2	114.5	1	46.3	44.2	273.6

$$* A = A_0 + \frac{\Delta A}{\Delta Y} (y) \Rightarrow A = 9.0 + (4.14)y \quad (\text{SEE SHEET 4})$$

### PMP CALCULATIONS

- STANDARD RAINFALL INDEX = 22.2 INCHES (REF 9, FIG 2)  
(CORRESPONDING TO A DURATION OF 24 HR,  
AND AN AREA OF 200 SQ.MI.)

- GEOGRAPHIC ADJUSTMENT FACTOR = 103% (REF 9, FIG. 1)  
(CORRESPONDING TO A LATITUDE OF 40°54'  
AND A LONGITUDE OF 79°13')  
- CORRECTED RAINFALL INDEX =  $(22.2 \text{ IN}) \times (1.03) \approx 22.9 \text{ IN.}$   
- DRAINAGE AREA  $\approx 21.0 \text{ sq.mi.}$

DURATION (HRS)	% OF INDEX RF (%)
6	109.5
12	119.0
24	128.5

NOTE: A 24 HOUR RATHER THAN A 72-HOUR DURATION WAS USED SINCE THAT A TIME STEP OF 5 MINUTES COULD BE USED IN HEC-1

- HOP BROOK FACTOR (ADJUSTMENT FOR BASIN SHAPE, AS WELL AS FOR THE LESSER LIKELIHOOD OF A SEVERE STORM CENTERING OVER A SMALL AREA)  $\approx 0.925$  (FROM HEC-1 PROGRAM; REF 10, PG B-1)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-12-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 6 OF 33



### TAILWATER CALCULATIONS

TAILWATER ON THE DAM COULD CAUSE A SIGNIFICANT DECREASE IN THE CAPACITY OF THE SPILLWAY, SINCE THE HEIGHT OF THE SPILLWAY ABOVE THE STREAM CHANNEL IS NOT VERY LARGE, AND THE TAILWATER COULD PARTIALLY DROWN OUT THE WEIR FLOW. THE TAILWATER WILL ALSO AFFECT THE EXTENT OF POSSIBLE BREACHING, SINCE THE EMBANKMENT PROBABLY WON'T ERODE BENEATH THE TAILWATER ELEVATION.

A TAILWATER RATING CURVE WAS COMPUTED VIA THE HEC-2 WATER SURFACE PROFILE COMPUTER PROGRAM\*. HEC-2 CALCULATED BACKWATER CURVES BY THE STANDARD STEP METHOD (REF 7, PG 274-280), BASED ON FIELD AND USGS TOPO MAP ESTIMATED CROSS-SECTIONS. A RATING CURVE FOR THE ROUTE 504 BRIDGE SECTION WAS HAND COMPUTED (SHEETS 8 TO 12) AND USED AS THE STARTING POINT FOR THE BACKWATER CALCULATIONS. THE WATER SURFACE PROFILES WERE STARTED AT THE ROUTE 504 BRIDGE SECTION (SHEET 26), PROCEEDED 400 FT UPSTREAM AND THROUGH THE 30FT WIDE ROUTE 322 BRIDGE (SHEET 26), THEN PROCEEDED 250 FT FURTHER UPSTREAM TO A CONSTRICTED CHANNEL SECTION, AND FINALLY 250 FT MORE UPSTREAM TO THE DAM.

THE RESULTANT TAILWATER RATING CURVE (ELEVATION VS DISCHARGE) IS GIVEN ON THE NEXT PAGE. THE SUMMARY HEC-2 INPUT IS GIVEN ON SHEETS A & B, AND THE SUMMARY OUTPUT ON SHEETS B-D OF THE SUMMARY INPUT/OUTPUT SHEETS.

\* HEC-2, WATER SURFACE PROFILES (USER'S MANUAL), HYDROLOGIC ENGINEERING CENTER, US ARMY CORPS OF ENGINEERS, DAVIS, CALIF., Nov. 1972.

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-12-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 7 OF 33



- TAILWATER RATING CURVE @ THE DAM FROM HEC-2:

* ELEVATION (FT)	DISCHARGE (CFS)
1433.9	340
1435.9	1140
1437.7	2210
1439.8	3510
1440.3	3660
1440.9	3960
1442.2	4790
1443.5	6500
1443.8	9270
1445.0	14000
1446.2	19850
1447.1	26730
1448.1	34610
1449.0	43390

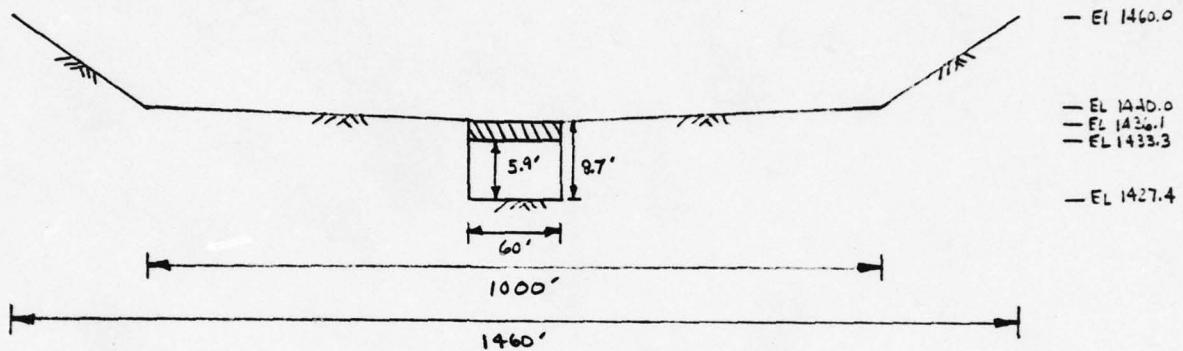
\* ELEVATION 1444.0 (MSL) ≈ ELEVATION 105.5 (RELATIVE DATUM)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-9-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 8 OF 33

**gai**  
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### HIGHWAY 504 BRIDGE SECTION: RATING CURVE

- APPROXIMATE SECTION DIMENSIONS (FROM FIELD AND USGS MAPS):



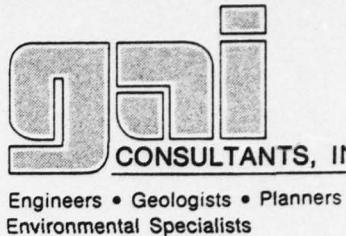
- APPROXIMATE CHANNEL AND CULVERT SLOPE = 0.0055 (FIELD MEASURED)
- CULVERT DISCHARGES ARE CONTROLLED BY EITHER INLET OR OUTLET CONTROL, DEPENDING ON SUCH FACTORS AS CROSS SECTIONAL AREA, LENGTH, ROUGHNESS, SLOPE, AND ENTRANCE CONDITIONS OF THE CULVERT, AS WELL AS HEADWATER AND TAILWATER LEVELS.
- \* - INLET CONTROL IS INDEPENDENT OF TAILWATER CONDITIONS, AND FOR  $H/D$  (HEADWATER DEPTH TO CULVERT DEPTH RATIO)  $< 1.2$ , THE DISCHARGE EQUATION IS:

$$Q = \frac{2}{3} C_B B H \sqrt{\frac{2}{3} g H} \quad (\text{CONSTRICTED FLOW})$$

WHERE  $Q$  = DISCHARGE IN CFS,  $C_B$  = END CONTRACTION COEFFICIENT = 0.9 (SQUARE-EDGED ENTRANCE),  $B$  = WIDTH OF CULVERT = 60 FT,  $H$  = HEADWATER DEPTH ABOVE INLET INVERT ELEVATION OF 1427.6 FT, AND  $g$  = 32.2 FT/SEC<sup>2</sup>.

\* INFORMATION OBTAINED FROM: OPEN CHANNEL FLOW BY F.M. HENDERSON.  
MACMILLAN PUBLISHING CO., INC., NEW YORK, NEW YORK, 1966 (PG 263)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-9-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 9 OF 33



FOR  $H/D > 1.2$

$$Q = C_h B D \sqrt{2g (H - C_h D)} \quad (\text{SLUICE FLOW})$$

WHERE  $Q$ ,  $B$ ,  $g$ , AND  $H$  ARE AS BEFORE,  $D$  = DEPTH OF CULVERT  
= 5.9 FT, AND  $C_h$  = CONTRACTION COEFFICIENT = 0.6  
(SQUARE-EDGED ENTRANCE).

- INLET CONTROL FLOWS :

ELEVATION (FT)	H (FT)	H/D (FT/FT)	Q (CFS)
1427.4	0	-	0
1428.0	0.6	0.10	80
1429.0	1.6	0.27	340
1430.0	2.6	0.44	700
1431.0	3.6	0.61	1140
1432.0	4.6	0.78	1650
1433.0	5.6	0.95	2210
1434.0	6.6	1.12	2830
1435.0	7.6	1.29	3430
1436.0	8.6	1.46	3930
1436.1	8.7	1.47	3970
1437.0	9.6	1.63	4200
1438.0	10.6	1.80	4530
1439.0	11.6	1.97	4840
1440.0	12.6	2.14	5130

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
 BY WJV DATE 2-9-79 PROJ. NO. 79-617-446  
 CHKD. BY DLB DATE 2-16-79 SHEET NO. 10 OF 33



- \*\* OUTLET CONTROL DISCHARGES ARE ESPECIALLY DEPENDENT ON TAILWATER LEVEL. OUTLET CONTROL CAN OCCUR IF  $H > 0.75 D$ , WITH DISCHARGE DEFINED BY ITS RELATIONSHIP TO HW IN THE EQUATION BELOW.

$$HW = \left[ 1 + Ke + \frac{29n^2L}{R^{1/33}} \right] \frac{Q^2}{2gA^2} + TW - L_o S_o$$

WHERE  $HW$  = WATER SURFACE ELEVATION @ INLET IN FT;  $Ke$  = ENTRANCE LOSS COEFFICIENT  $\approx 0.4$  (WINGWALLS @  $30^\circ$  TO  $75^\circ$  TO CULVERT);  $n \approx 0.04$ ;  $A = 354 \text{ FT}^2$ ;  $R = \frac{354 \text{ FT}^2}{131.8 \text{ FT}} \approx 2.69 \text{ FT}$ ;  $L_o$  = LENGTH OF CULVERT  $\approx 35 \text{ FT}$  (FIELD MEASURED).  $Q$  = CULVERT DISCHARGE IN CFS.  $TW$  = TAILWATER ELEVATION = ELEVATION OF OUTLET INVERT (1427.2 FT) + THE AVERAGE OF THE APPROPRIATE CRITICAL DEPTH AND THE DEPTH OF THE CULVERT ( $\frac{d_c + D}{2}$ ), OR THE DEPTH OF THE CULVERT (WHICHEVER IS SMALLER) UP TO  $HW = 1436.1$  AT WHICH POINT A COMBINATION OF WEIR AND OPEN CHANNEL FLOW OCCURS ABOVE THE CULVERT WHICH WILL DROWN OUT THE OUTLET. THEREFORE, @  $HW = 1436.1 \pm 0.5 \text{ FT}$ , THE  $TW$  ELEVATION WILL BE ASSUMED TO BE @ EL 1434.8 ( $\frac{1}{2}$  WAY BETWEEN LOW CHORD AND TOP OF ROAD); ABOVE ABOUT  $HW = 1439.0$ , THE  $TW$  ELEVATION WILL BE ASSUMED TO BE AT EL 1436.1 (TOP OF ROAD) w/ AN INCREASE OF 1.0 FT PER ADDITIONAL 500 CFS.

\*\* INFORMATION OBTAINED FROM: "HYDRAULIC CHARTS FOR THE SELECTION OF HIGHWAY CULVERTS", HEC N°5, BUREAU OF PUBLIC ROADS.

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-9-79 PROJ. NO. 79-617-146  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 11 OF 33



- OUTLET CONTROL FLOWS:

Q (CFS)	$d_c^{***}$ (FT)	$\frac{d_c + D}{2}$ OR D (FT)	TW (FT)	LS <sub>o</sub> (FT)	HW (FT)	NOTE + INFER. ELEV.
3000	4.3	5.1	1432.3	0.2	1434.1	
3500	4.7	5.3	1432.5	0.2	1435.1	
4000	5.2	5.6	1432.8	0.2	1436.2	
4000	-	-	1434.9	0.2	1433.2	
4500	-	-	1436.1	0.2	1440.5	
5000	-	-	1437.1	0.2	1442.6	
5500	-	-	1438.1	0.2	1444.8	
6000	-	-	1439.1	0.2	1447.1	

\*\*\*  $d_c = \sqrt[3]{\frac{q^2}{g}}$  WHERE  $q = \frac{Q}{L_{o} \text{ FT}}$  (REF 13, PG 143; FOR RECTANGULAR SEC.)

\*\*\*\* SINCE  $1435.6 < \text{HW} < 1436.6 \Rightarrow \text{TW} = 1434.9 \Rightarrow \text{RECALCULATE}$

- ASSUME ALL OPEN CHANNEL FLOW ABOVE EL 1436.1, SINCE THE POSSIBLE WEIR FLOW OVER THE BRIDGE WILL ONLY BE A SMALL CONTRIBUTION TO THE TOTAL SECTION FLOW UNDER HIGHER HEADS. FLOWS ARE DEFINED BY THE MANNING EQUATION:

$$Q = \frac{1.49}{n} A R^{2/3} S^{1/2} \quad (\text{REF 13, PG 132})$$

WHERE  $Q$  = DISCHARGE IN CFS,  $n$  = ROUGHNESS COEFFICIENT  $\approx 0.08$  (FROM EXPERIENCE, SEE NOTE),  $A$  = CROSS-SECTIONAL AREA IN  $\text{FT}^2$ ,  $R = \frac{\text{WETTED AREA}}{\text{WETTED PERIMETER}}$ ,  $S$  = SLOPE OF THE ENERGY LINE @ THE SECTION  $\approx$  CHANNEL SLOPE  $\approx 0.0055$

NOTE: THE ABOVE  $n$ -VALUE IS AN AVERAGE ACROSS THE ENTIRE X-SECT WHICH IS IN A RESIDENTIAL AREA w/ GRASSLAND, TREES, ROADS, AND BUILDINGS

SUBJECT

DAM SAFETY INSPECTIONRECREATION DAMBY WJVDATE 2-10-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 2-16-79SHEET NO. 12 OF 33

## - OPEN CHANNEL FLOWS :

ELEVATION (FT)	HEIGHT ABOVE BRIDGE (FT)	A (FT <sup>2</sup> )	R (FT)	Q (CFS)
1436.1	0	-	-	0
1437.0	0.9	153	0.54	150
1439.0	1.9	577	1.05	820
1439.0	2.9	1252	1.56	2330
1440.0	3.9	2184	2.06	4380
1441.0	4.9	3254	3.01	9330
1442.0	5.9	4344	3.95	14990
1443.0	6.9	5454	4.87	21640
1444.0	7.9	6584	5.76	27290
1445.0	8.9	7734	6.67	37350

## - TOTAL DISCHARGE RATING CURVE FOR THE BRIDGE :

(OUTLET CONTROL FLOWS INTERPOLATED WHERE NECESSARY)

ELEVATION (FT)	Q (CFS)	ELEVATION (FT)	Q (CFS)
1427.4	0	1436.0	3650
1428.0	90	1436.1	3660
1429.0	340	1437.0	3960
1430.0	700	1438.0	4790
1431.0	1140	1439.0	6500
1432.0	1650	1440.0	9270
1433.0	2210	1441.0	14000
1434.0	2830	1442.0	19850
1435.0	3430	1443.0	26730
* 1435.2	3510	1444.0	34610
		1445.0	43210

\* APPROXIMATE TRANSITION BETWEEN INLET AND OUTLET CONTROL.

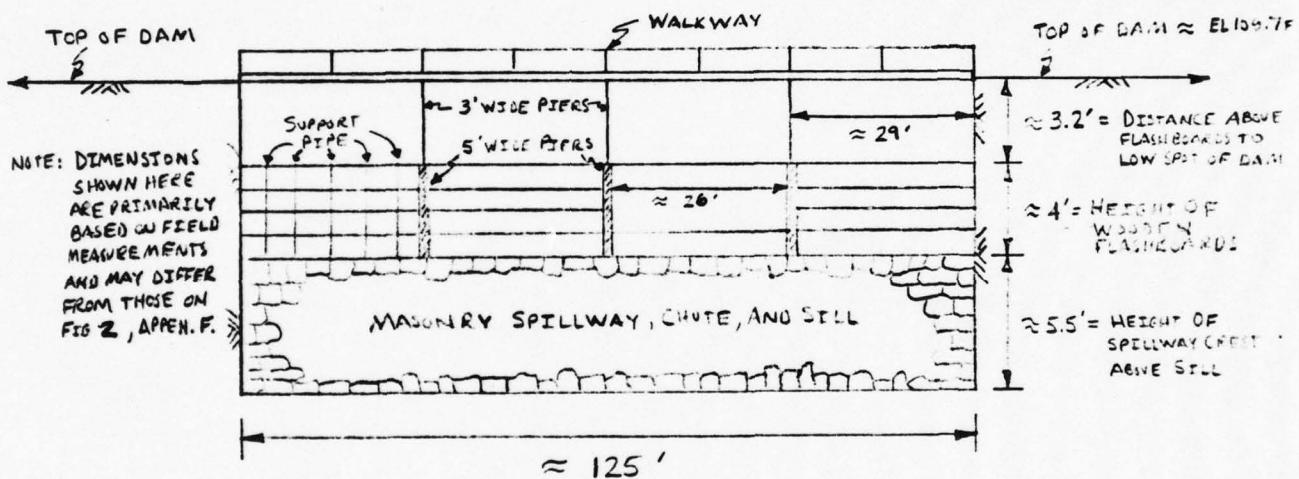
SUBJECT NAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-9-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 13 OF 33



## SPILLWAY CAPACITY

- SPILLWAY DIMENSIONS AND ELEVATIONS WERE OBTAINED FROM FIELD MEASUREMENTS AND FIG. Z, APPENDIX F.

- GENERAL SKETCH (NOT TO SCALE)

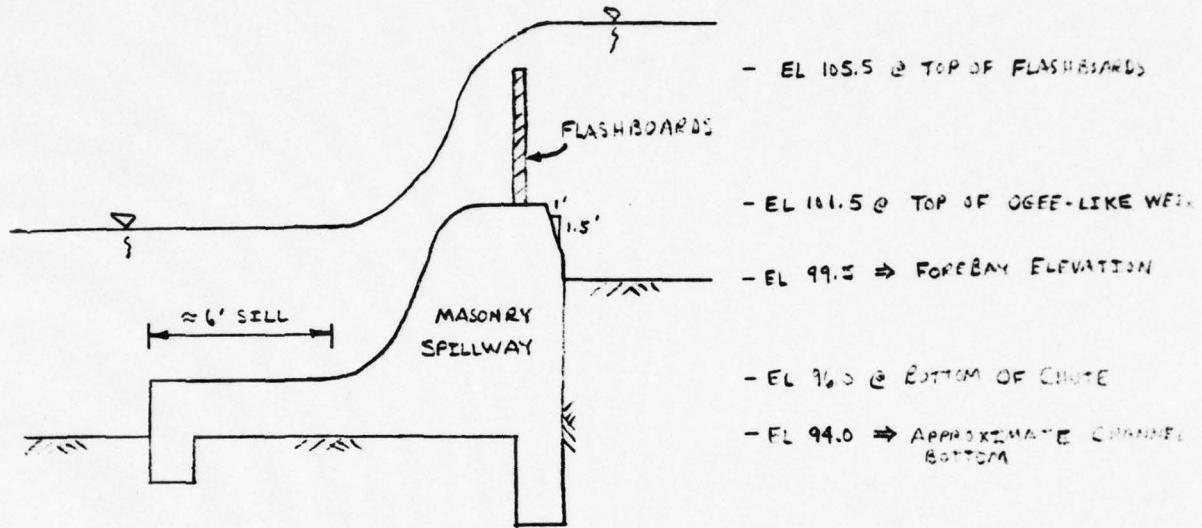


- NORMAL OPERATION IS TO HAVE THE 4 FT HIGH FLASHBOARDS IN PLACE. HOWEVER, FLASHBOARDS ARE DESIGNED TO FAIL, AND THOSE IN THE FAR LEFT AND FAR RIGHT BAYS HAD FAILED PRIOR TO INSPECTION. ACCORDING TO INFORMATION IN THE PENN DER FILES, THE ORIGINAL DESIGN OF THE FLASHBOARDS CALLED FOR FAILURE HEIGHTS OF BETWEEN 2 AND 3 FT ABOVE THE TOPS OF THE FLASHBOARDS. THEREFORE, ASSUMING THAT THE SUPPORT PIPES ARE RELATIVELY NEW (ALTHOUGH AT THE TIME OF INSPECTION THE REMAINING PIPES APPEARED TO BE IN POOR SHAPE), THE FAILURE HEIGHT FOR EACH SET OF FLASHBOARDS WILL BE TAKEN TO BE 2 FT ABOVE THE TOPS OF THE FLASHBOARDS. THUS, THE FLASHBOARDS WILL HAVE FAILED PRIOR TO OVERTOPPING OF THE DAM, AND THE CAPACITY OF THE SPILLWAY IS DEPENDENT ONLY

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WIV DATE 2-8-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 14 OF 33



ON FLOW OVER THE ORIGINAL Ogee-Like SPILLWAY WEIR AS SHOWN BELOW.



- THE EFFECTIVE SPILLWAY LENGTH IS GIVEN BY :

$$L = L' - 2(NK_p + K_a) H_e \quad (\text{REF. 4, PG 373})$$

WHERE  $L$  = EFFECTIVE CREST LENGTH IN FT,

$L'$  = NET LENGTH OF CREST IN FT,

$N$  = NUMBER OF PIERS,

$K_p$  = PIER CONTRACTION COEFFICIENT,

$K_a$  = ABUTMENT CONTRACTION COEFFICIENT, AND

$H_e$  = TOTAL HEAD ON CREST IN FT.

AVERAGE PIER WIDTH =  $\frac{5+3}{2} = 4'$  (THIS IS AN ASSUMPTION MADE IN ORDER TO SIMPLIFY SPILLWAY CALCULATIONS. THE EFFECT IS TO SLIGHTLY INCREASE THE TOTAL CAPACITY OF THE SPILLWAY.)

$$\therefore \text{SINCE } N=3 \Rightarrow L' \approx 125' - [2 \times 4 \text{ ft}] = 113 \text{ FT}$$

$K_p \approx 0.02$  (SQUARE NOSE PIERS);  $K_a \approx 0.10$  (AVERAGE CONDUIT).

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-8-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 15 OF 33



$$H_e = \text{TOP OF DAM EL} - \text{SPILLWAY CREST EL.}$$

$$= 108.7 - 101.5 = 7.2 \text{ FT} \quad (\text{ASSUMED DESIGN HEAD} = H_0)$$

$$\therefore L = 113 - 2[(3 \times 0.02) + 0.10](7.2) \approx 111 \text{ FT}$$

- OGEE-CRESTED WEIR DISCHARGE DEFINED BY :

$$Q = CL H_e^{3/2} \quad (\text{REF 4, Pg 373})$$

WHERE  $Q$  = DISCHARGE IN CFS,  
 $L$  = EFFECTIVE WEIR LENGTH  $\approx 111$  FT,  
 $H_e$  = EFFECTIVE HEAD ABOVE CREST  $\approx 7.2$  FT, AND  
 $C$  = COEFFICIENT OF DISCHARGE.

- CALCULATION OF  $C$  :

$$\cdot \text{ FOREAY DEPTH } (P) \approx 2 \text{ FT} \Rightarrow P/H_0 = 2/7.2 \approx 0.28$$

$$\therefore C_o \approx 3.67 \quad (\text{REF 4, Pg 373})$$

• EFFECT OF HEAD DIFFERING FROM DESIGN HEAD -

$$H_e = H_0 = 7.2' \quad (\text{FOR CAPACITY ESTIMATE})$$

$$\Rightarrow H_e/H_0 = 1.0 \Rightarrow C_o \approx (1.0)(3.67) = 3.67 \quad (\text{REF 4, Pg 373})$$

• EFFECT OF INCLINED VS FACE -

$$\text{SLOPE} = 1+1.5 \Rightarrow C_u/C_o \approx 1.023 \quad (\text{REF 4, Pg 373})$$

$$\therefore C_u \approx (1.023)(3.67) \approx 3.75$$

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-9-79 PROJ. NO. 7B-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 16 OF 33



• DOWNSTREAM APRON EFFECTS -

$h_d + d$  = DEPTH OF SPILLWAY SILL BELOW WATER SURFACE ELEVATION @ THE DESIGN HEAD =  $7.2 + 5.5 = 12.7 \text{ ft}$

$$\therefore \frac{h_d + d}{H_c} = \frac{12.7}{7.2} \approx 1.76 \Rightarrow C_s/C_i = 1.0 \quad (\text{REF 4, Pg 391})$$

$$\Rightarrow \text{NO ADVERSE APRON EFFECTS} \Rightarrow C_s = (1.0)(3.75) = 3.75$$

• TAILWATER OR SUBMERGENCE EFFECTS

ESTIMATE OF FLOW PRIOR TO ADJUSTMENT :

$$Q_{\text{INITIAL}} = CLH^{3/2} = (3.75)(111)(7.2)^{3/2} \approx 8040 \text{ cfs}$$

$\therefore$  AT  $Q_{\text{TOTAL}} \approx 8040 \text{ cfs} + 1760 \text{ cfs}$  (FROM DIVERSION CHANNEL) = 9800 cfs  
THE TAILWATER ON THE DAM IS @ EL 1493.9 (or 105.4) → SHEET 7.

$$\text{THUS, } \frac{h_d}{H_c} = \frac{(108.7 - 105.4)}{7.2 \text{ ft}} \approx 0.46$$

$$\Rightarrow C_s/C_i \approx 0.97 \Rightarrow C_s \approx 3.64 \quad (\text{REF 4, Pg 392})$$

( $h_d$  = THE HEAD DIFFERENCE BETWEEN THE DESIGN HEAD WSFL, AND THE TAILWATER EL.)

• CAPACITY :  $Q = (3.64)(111 \text{ ft})(7.2 \text{ ft})^{3/2}$

$$Q \approx 7810 \text{ cfs}$$

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-12-79 PROJ. NO. 73-017-4-16  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 17 OF 33



### SPILLWAY RATING CURVE

ALTHOUGH NORMAL OPERATION CALLS FOR THE FLASHBOARDS TO BE IN PLACE, IT MUST BE ASSUMED THAT THEY HAVE ALL FAILED PRIOR TO INFLOW OF THE PMF. PRESENTLY, 2 SETS OF FLASHBOARDS ARE MISSING AND A 5½ FT X 4 FT GATED OPENING PERMITS FLOW THROUGH THE SPILLWAY. THE HEC-1-DAM PROGRAM DOES NOT ALLOW THE USE OF A DISCONTINUOUS RATING CURVE, WHICH WOULD BE NEEDED IN ORDER TO CONSIDER THE FLASHBOARDS. THAT IS, THE FLASHBOARDS WOULD FAIL UNDER A 2 FT HEAD (EL107.5) OR A FLOW OF ABOUT 1050 CFS, AT WHICH POINT (CONSIDERING AN INSTANTANEOUS FAILURE) THE DISCHARGE CAPACITY WOULD INCREASE TO ABOUT 5730 CFS (SHEET 13) AT THE SAME ELEVATION. SINCE THE OUTFLOW DIRECTLY AFTER FAILURE IS SO MUCH GREATER THAN THE OUTFLOW JUST BEFORE FAILURE (5730 cfs vs 1050 cfs), THE RESERVOIR COULD BE DRAWN DOWN BELOW THE NORMAL POOL ELEVATION (105.5 FT), AT WHICH POINT THERE WOULD BE NO FLOW VALUE CONSIDERING A CONTINUOUS RATING CURVE. FURTHER, THE DISCHARGES CORRESPONDING TO THE RESERVOIR WATER SURFACE ELEVATIONS BETWEEN 105.5 AND 107.5 ARE MUCH LARGER AFTER FAILURE THAN BEFORE FAILURE, AND 2 DIFFERENT DISCHARGES AT THE SAME ELEVATION CAN NOT BE INPUTTED. THEREFORE FOR SIMPLICITY, THE FLASHBOARDS WILL BE ASSUMED TO HAVE FAILED PRIOR TO THE INFLOW OF THE PMF PEAK, WITH THE 5½ FT X 4 FT GATE CLOSED. THE SPILLWAY RATING CURVE WILL THEN BE BASED ON AN OGEE-LIKE WEIR WITH DISCHARGES COMPUTED AS ON SHEETS 13 TO 16 (APPROXIMATE VELOCITY AND LOSSES ARE ASSUMED NEGIGIBLE).

\* FLASHBOARDS ACT LIKE A SHARP-CRESTED WEIR w/  $Q = CLH^{3/2}$  :  
 $C \approx 3.3$  (REF 4, PG 313),  $L \approx 112$  (BY EQUATION ON SHEET 14), AND  
 $H = 2 \text{ FT} \Rightarrow Q \approx 1050 \text{ CFS}$

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-12-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 18 OF 33



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- RATING CURVE CALCULATIONS:

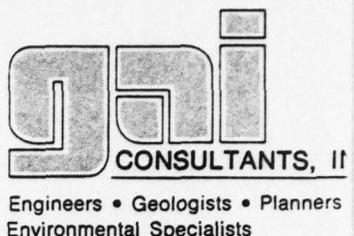
RESERVOIR HEAD ELEVATION (FT)	L (FT)	$\frac{H_e}{H_o}$ ( $R/R_p$ )	$C_L$	$\frac{h_d + \delta}{T_{lc}}$ (FT)	$C_{S_A}$	APPROX EFFECTS $C_{S/c}$	INITIAL $Q_i$ (CFPS)	TW ELEVATION (FT)	$\frac{h_d}{H_e}$ (FT/FT)	$C_s/C$	SUBMERSION EFFECTS $C_s$	ACTUAL DISCHARGE $Q$ (CFPS)
101.5	0	-	-	-	0	-	-	-	-	-	-	0
102.5	1	0.14	0.835	3.13	6.5	1.0	3.13	354	1434.3	6.70	1.0	3.13
103.5	2	0.28	0.875	3.29	7.5	1.0	3.21	104.2	1436.2	2.90	1.0	3.29
104.5	3	0.42	0.905	3.40	8.5	1.0	3.40	1979	1438.3	1.57	1.0	3.40
105.5	4	0.56	0.930	3.49	9.5	2.4	1.0	3.14	3127	1441.2	0.70	1.0
106.5	5	0.64	0.955	3.59	10.5	2.1	1.0	3.59	445.5	1443.3	0.34	0.95
107.5	6	0.83	0.975	3.66	11.5	1.9	1.0	3.66	5771	1443.6	0.40	0.96
108.5	7	0.97	0.995	3.74	12.5	1.8	1.0	3.74	7689	1443.8	0.46	0.97
109.5	7.2	1.00	1.0	3.75	12.7	1.8	1.0	3.75	8012	1443.9	0.46	0.97
110.5	8	1.11	1.015	3.81	13.5	1.7	1.0	3.81	9561	1444.7	0.41	0.96
111.5	9	1.25	1.030	3.87	14.5	1.6	0.995	3.85	11538	1445.8	0.36	0.95
112.5	10	1.39	1.050	3.94	15.5	1.6	0.995	3.92	13760	1446.8	0.32	0.94
113.5	11	1.53	1.065	4.00	16.5	1.5	0.980	3.92	15874	1447.7	0.30	0.93
114.5	12	1.67	1.077	4.04	17.5	1.5	0.980	3.96	18212	1448.6	0.28	0.93
	13	1.81	1.091	4.10	18.5	1.4	0.965	3.95	20663?	*1449.4	0.28	0.93

\* EXTRAPOLATED

\* APPROXIMATE DATA FOR ELEV 105.5  
AS USG; F.ELEV 1444.0 (MSL)

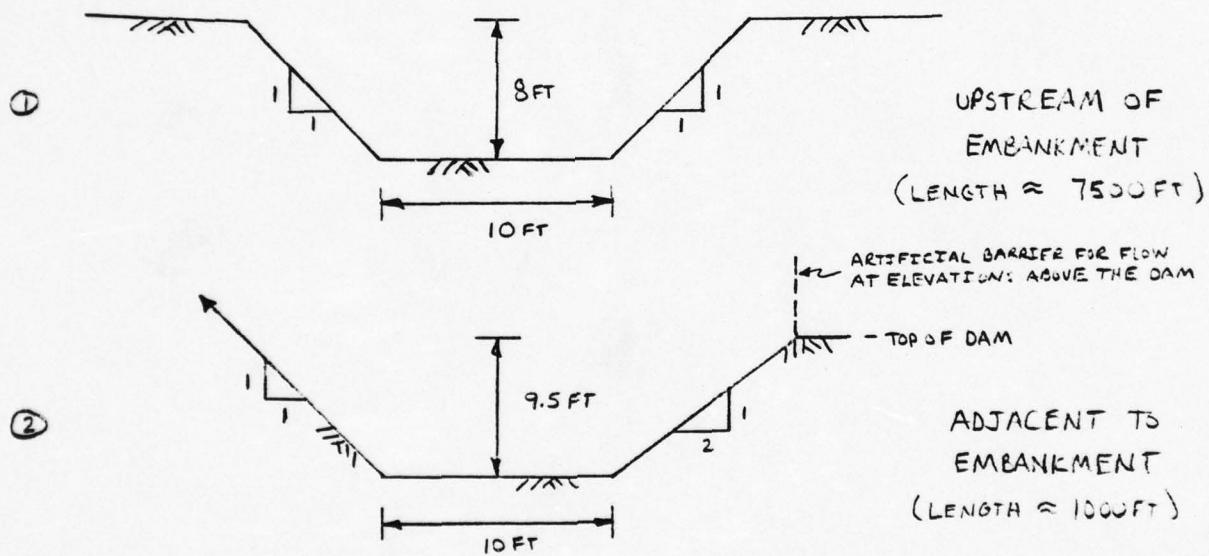
- (A) ASSUME WALKWAY ABOVE SPILLWAY WALLS: AWAY, PIDS ONLY EXTEND TO EL 109.2, ASSUME L = 11 FT ABOVE EL 109.2;  
(B)  $H_o =$  DESIGN HEAD = 11.2 FT;  $C_L =$  CORRECTION TO  $C_o = 3.67$  (SHEET 15);  $\Theta =$  SEC SLOPE  $L/H_c$  FOR EQUILIBRIUM;  
(C) WHERE  $\frac{C_L}{C} = 1.023$  FOR ALL HEADS (SHEET 16); (D)  $Q_L = C_s L H_c^{3/2}$ ; (E) TW FLOW RATE VALUES;  
(F) CORRECTED FOR ANGLE ERRORS (SHEET 16); (G)  $Q_t = C_s L H_c^{3/2}$ ; (H) TW FLOW RATE ON SHEET 7 (EL 1444.0 = EL 105.5); (I) TOTAL FLOW  
MUST BE CONSIDERED  $\Rightarrow$  SPILLWAY (ESTIMATED BY Q\_L) + DIVERSION MOUNTAIN (SHEET 23) + DIVISION CHANNEL (SHEET 24);  
(J)  $Q_d = WFL Q_H - TW FLOW$  (K)  $C_s = C_L \times C_{S_A}$  = CORRECTION FOR TURBULENCE ON SPILLWAY (SHEET 16)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-12-79 PROJ. NO. 78-617-416  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 19 OF 33



### DIVERSION CHANNEL COMPUTATIONS

- AN 8500 FT LONG MAN-MADE CHANNEL DIVERTS A PORTION OF THE RESERVOIR INFLOWS AT A POINT ABOUT 9100 FT UPSTREAM OF THE RESERVOIR (AT NORMAL POOL).
- REPRESENTATIVE SECTIONS: (NOT TO SCALE)



- CHANNEL SLOPE  $\approx \frac{(104.5 - 99.1)}{(1400 - 500)} \approx 0.006 = S_o$  (FIELD MEASURED)
- ASSUME A 50-50 SPLIT OF THE POTENTIAL FLOWS AND CORRESPONDING RUNOFF VOLUMES AT THE CONFLUENCE OF THE NATURAL AND DIVERSION CHANNELS. THEREFORE, THE DECREASE IN AVAILABLE STORAGE WILL BE THE SAME IN BOTH THE RESERVOIR AND DIVERSION CHANNEL FOR EACH INFLOW. KNOWING THIS RELATIONSHIP, THE DIVERSION CHANNEL STORAGE AND CORRESPONDING DISCHARGE VALUES CAN BE ADDED TO THE RESERVOIR VALUES AT THE APPROPRIATE ELEVATIONS.

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-12-79 PROJ. NO. 78-617-446  
CHKD. BY DIB DATE 2-16-79 SHEET NO. 20 OF 33



(THE 50-50 SPLIT WAS BASED ON THE FIELD OBSERVATION THAT THE CONVEYANCES OF THE NATURAL AND DIVERSION CHANNELS WERE ABOUT THE SAME AT THE CONFLUENCE, AS WELL AS THE ABSENCE OF FLOW DIVERTING DEVICES.)

- DEPTH VS DISCHARGE RELATIONSHIP: ASSUME MANNINGS EQUATION (SHEET 11) CAN CLOSELY APPROXIMATE THE ACTUAL DISCHARGES W/  $n \approx 0.045$  (FROM EXPERIENCE),  $S_f \approx 0.006$  (FROM FIELD NOTES), AND SECTION ② CHANNEL GEOMETRY (SHEET 19).

DEPTH OF FLOW (FT)	A (FT <sup>2</sup> )	R (FT)	Q (CFS)
0	-	-	0
1	11.5	0.94	30
2	26.0	1.50	90
3	43.5	2.08	190
4	64.0	2.60	310
5	87.5	3.10	480
6	114.0	3.57	680
7	143.5	4.04	930
8	176.0	4.49	1230
9	211.5	4.94	1570
TO RESERVOIR LEVEL @	* 9.5	230.4	1760
1' OVER DAM →	10.5	269.4	2240
2' OVER DAM →	11.5	309.4	2770
3' OVER DAM →	12.5	350.4	3340
4' OVER DAM →	13.5	392.4	3960
5' OVER DAM →	14.5	435.4	4620
5.5' OVER DAM →	15.3	479.4	5330

← CAPACITY OF DIVERSION  
CHANNEL PRIOR TO  
OVERTOPPING OF DAM

\* DEPTH OF CHANNEL BELOW TOP OF DAM

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-13-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 21 OF 33



- STORAGE-DEPTH RELATIONSHIP : ASSUME UNIFORM FLOW, AND THAT VOLUME IS DEFINED AS THE CROSS-SECTIONAL AREA TIMES REPRESENTATIVE LENGTH. THE ADDITIONAL MAN-MADE STORAGE IS THE ONLY STORAGE OF CONCERN, SINCE NATURAL VALLEY STORAGE ABOVE THE DAM IS TAKEN INTO CONSIDERATION IN THE UNIT HYDROGRAPH COEFFICIENTS.

DEPTH OF FLOW (FT)	# ADJACENT TO DAM		** UPSTREAM OF DAM		TOTAL CUMULATIVE VOLUME (A-F)
	AREA (FT <sup>2</sup> )	VOLUME (A-F)	AREA (FT <sup>2</sup> )	VOLUME (A-F)	
0	-	-	-	-	0
1	11.5	0.3	11.0	1.9	2.2
2	26.0	0.6	24.0	4.1	4.7
3	43.5	1.0	39.0	6.7	7.7
4	64.0	1.5	56.0	9.6	11.1
5	87.5	2.0	75.0	12.9	14.9
6	114.0	2.6	96.0	16.5	19.1
7	143.5	3.3	119.0	20.5	23.8
8	176.0	4.0	144.0	24.8	23.8
9	211.5	4.9	-	24.8	29.7
9.5	230.4	5.3	-	24.8	30.1

\* REPRESENTATIVE LENGTH ≈ 1000 FT

\*\* REPRESENTATIVE LENGTH ≈ 7500 FT

### TOTAL STORAGE-ELEVATION RELATIONSHIP

TOTAL STORAGE = RESERVOIR STORAGE + DIVERSION CHANNEL STORAGE

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJY DATE 2-13-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 22 OF 33



RESERVOIR ELEVATION (FT)	RESERVOIR STORAGE (A-F)	DIVERSION CHANNEL STORAGE		TOTAL STORAGE (A-F)
		CUMULATIVE STORAGE (A-F)	CORRESPONDING DEPTH (FT)	
99.5	0	0	-	0
ASSUMED NORMAL DIVERSION DITCH CONDITION				
100.5	0.7	0.7	0.32	1.4
101.5	2.7	2.7	1.20	5.4
102.5	6.3	6.3	2.53	12.6
103.5	11.0	11.0	3.97	22.0
USGS ELEV 1444.0 (MSL) =				
104.5	17.4	17.4	5.60	34.3
105.5	25.3	25.3	7.30	50.6
*** 105.9	30.1	30.1	9.50	60.2
106.5	36.3	30.1	9.50	66.4
107.5	51.5	30.1	9.50	81.6
108.7	75.1	30.1	9.50	105.2
109.5	94.2	30.1	9.50	124.3
110.5	121.8	30.1	9.50	151.9
111.5	153.5	30.1	9.50	183.6
112.5	189.4	30.1	9.50	219.5
113.5	229.4	30.1	9.50	259.5
114.5	273.6	30.1	9.50	303.7

\* OBTAINED FROM SHEETS 4 AND 5

\*\* DUE TO 50-50 SPLIT OF FLOWS ASSUMPTIONS, THE DIVERSION CHANNEL STORAGE FILLS UP AS QUICK AS THE RESERVOIR STORAGE ALTHOUGH THE CHANGES IN WATER SURFACE ELEVATIONS WILL BE DIFFERENT. (DEPTHS CORRESPONDING TO THE STORAGE VALUES NEEDED ARE INTERPOLATED FROM THE TABLE ON SHEET 2).

\*\*\* INTERPOLATED FROM TABLE ON SHEET 5 TO CORRESPOND TO THE MAXIMUM DIVERSION CHANNEL STORAGE

SUBJECT DAM SAFETY INSPECTION  
REFRIFICATION DAM  
BY WJV DATE 2-13-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 23 OF 33



### MAIN EMBANKMENT RATING CURVE

ASSUME THE EMBANKMENT ACTS LIKE A BROAD CRESTED WEIR WHEN OVERTOPPED. ONLY ABOUT 500 FT OF THE TOTAL 1500 FT OF EMBANKMENT WILL CONTRIBUTE TO THE WEIR FLOW, SINCE THE REMAINING 1000 FT ABUTS THE DIVERSION CHANNEL WHICH SHOULD BE FLOWING FULL AND PROBABLY INTO THE RESERVOIR PRIOR TO OVERTOPPING. THE WEIR FLOW IS DEFINED BY:

$$Q = CLH^{3/2}$$

WHERE  $C$  VARIES WITH THE RATIO  $H/L$  ( $L \approx 10$  FT, FIELD MEASURED) AND VALUES ARE OBTAINED FROM REF 12, PG 46; AND  $L \approx 500$  FT

* ELEVATION (FT)	H (FT)	H/L (FT/FT)	C	C <sup>**</sup> $C_s$	Q
108.7	0	-	-	-	0
109.5	0.8	0.08	3.03	1.0	1080
110.5	1.8	0.18	3.07	1.0	3710
111.5	2.8	0.28	3.09	1.0	7240
112.5	3.3	0.33	3.09	1.0	11440
113.5	4.3	0.43	3.09	1.0	16250
114.5	5.3	0.53	3.09	1.0	21590

\* USGS ELEV 1444.0 FT (MSL)  $\approx$  ELEV 105.5 FT

\*\*  $C_s = \frac{C}{k} \times C = C$  CORRECTED FOR POSSIBLE SURFACE FRICTION (REF 12, PG 46)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-13-79 PROJ. NO. 76-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 24 OF 33



### TOTAL DAM FACILITY RATING CURVE

TOTAL DAM FACILITY DISCHARGE = SPILLWAY OUTFLOW +  
EMBANKMENT OVERFLOW + DIVERSION CHANNEL FLOW

	RESERVOIR ELEVATION (FT)	SPILLWAY Q (CFS)	* DIVERSION CHANNEL Q (CFS)	EMBANKMENT Q (CFS)	TOTAL Q (CFS)
OGEE WEIR CREST -	101.5	0	40 (ASSUMED NORMAL FLOW)	-	40
	102.5	350	140	-	490
	103.5	1040	310	-	1350
	104.5	1980	600	-	2580
USGS ELEV 1444.0 (MSL) =	105.5	3130	1020	-	4150
	105.9	** 3570	*** 1760	-	5330
	106.5	4230	*** 1760	-	5990
TOP OF DAM -	107.5	5730	*** 1760	-	7490
	108.7	7810	*** 1760	0	9570
	109.5	9190	2140	1090	12410
	110.5	10970	2660	3710	17340
	111.5	12920	3230	7240	23310
	112.5	14780	3840	11440	30060
	113.5	16980	5040	16250	33270
	114.5	19150	5330	21580	46060

\* INTERPOLATED FROM TABLE ON SHEET 20, BASED ON  
STORAGE VS DEPTH VS RESERVOIR ELEVATION IN TABLE  
ON SHEET 22.

\*\* INTERPOLATED FROM TABLE ON SHEET 18.

\*\*\* Q = 1760 CFS = CAPACITY OF DIVERSION DITCH  
PRIOR TO OVERTOPPING OF THE DAM  $\Rightarrow$  ANY FLOW  
IN EXCESS OF 1760 WILL FLOW OVER EMBANKMENT AND  
INTO THE DAM UNTIL ENTIRE EMBANKMENT IS OVERTOPPED

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-19-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-19-79 SHEET NO. 25 OF 33



### DOWNSTREAM ROUTING RELATIONSHIPS

STORAGE VS OUTFLOW INFORMATION FOR THE 2 DOWNSTREAM  
ROUTING SECTIONS WAS OBTAINED FROM THE HEC-2  
TAILWATER OUTPUT. (SEE SHEET 6 FOR HEC-2 REFERENCE, AND SHEETS  
A THRU D OF SUMMARY INPUT/OUTPUT SHEETS).

- SECTION 7 ⇒ US ROUTE 322 BRIDGE SECTION  
@ 500 FT DOWNSTREAM OF THE DAM

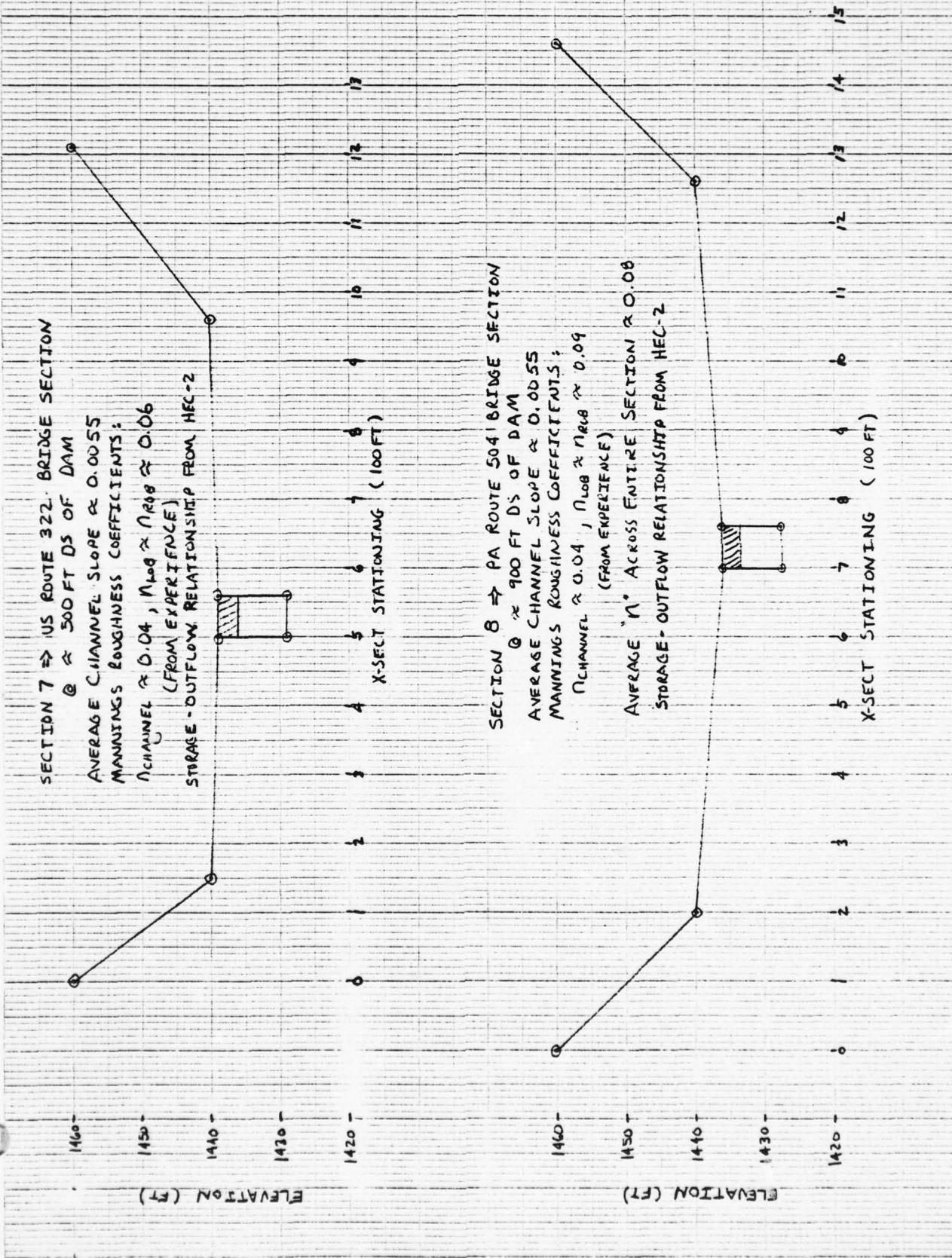
STORAGE (A-F)	OUTFLOW (CFS)	STORAGE (A-F)	OUTFLOW (CFS)
0	0	37.6	6500
1.3	340	39.6	9270
3.0	1140	50.2	14000
4.8	2210	61.3	19350
7.1	3510	70.2	26730
8.3	3660	80.1	34610
11.1	3960	90.1	43390
25.4	4790		

- SECTION 8 ⇒ PA ROUTE 504 BRIDGE SECTION @ 100FT DS OF DAM

STORAGE (A-F)	OUTFLOW (CFS)	STORAGE (A-F)	OUTFLOW (CFS)
0	0	10.8	6500
0.9	340	21.6	9270
1.9	1140	30.3	14000
2.9	2210	38.1	19350
4.1	3510	47.9	26730
4.5	3660	57.6	34610
5.4	3960	67.4	43390
7.5	4790		

# DOWNSTREAM ROUTING SECTIONS

SHEET 26 OF 33



SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM

BY WJV DATE 2-21-79 PROJ. NO. 79-617-446

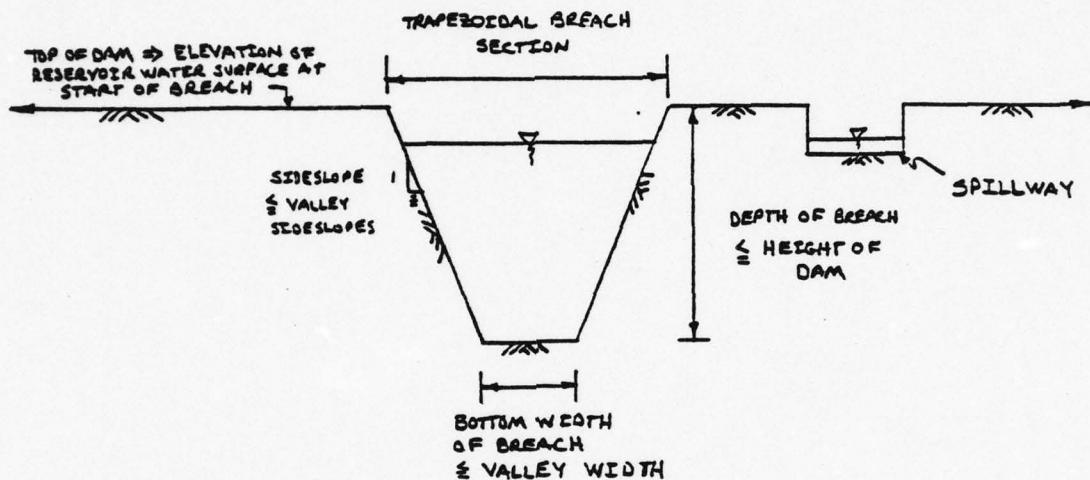
CHKD. BY DLB DATE 2-22-79 SHEET NO. 27 OF 33



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## BREACHING ASSUMPTIONS

### TYPICAL BREACH SECTION :



- HEC-1-DAM BREACHING ANALYSIS INPUTS:  
 (FAILURE BEGINS WHEN RESERVOIR WATER SURFACE  
 REACHES THE TOP OF DAM ELEVATION IN ALL CASES)

PLAN NUMBER AND COMMENT	BREACH BOTTOM WIDTH (FT)	MAX. BREACH DEPTH (FT)	SECTION SIDESLOPES	BREACH # TIME (HR)	** WSEL & STAG OF FAILURE (FT)
① MIN. BREACH SECT, MIN FAIL TIME	10	4	1 TO 1	0.5	109.7
② MAX. BREACH SECT, MIN FAIL TIME	490	4	1 TO 1	0.5	109.7
③ MIN BREACH SECT, MAX FAIL TIME	10	4	1 TO 1	4.0	109.7
④ MAX BREACH SECT, MAX FAIL TIME	490	4	1 TO 1	4.0	109.7
⑤ AVERAGE POSSIBLE CONDITIONS	200	4	1 TO 1	2.0	109.7

\* BREACH TIME = TOTAL TIME NECESSARY TO REACH FINAL BREACH DIMENSIONS  
\*\* RELATIVE ELEVATION 109.7 FT ≈ USGS ELEVATION 1447.2 FT (MSL)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
WJV DATE 2-21-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-22-79 SHEET NO. 28 OF 33



- THE PREVIOUS ASSUMPTIONS ARE BASED SOMEWHAT ON THE FOLLOWING SUGGESTED RANGES FOR EARTH DAM BREACHING:

BREACH BOTTOM WIDTH →  $\frac{\text{DAM HEIGHT}}{2} < \text{WIDTH} < 3 \times (\text{DAM HEIGHT})$

SECTION SIDESLOPES →  $0 < z < 1$

BREACH TIME →  $0.5 \text{ HR} < \text{TIME} < 4.0 \text{ HRS}$

WATER SURFACE HEIGHT ABOVE DAM AT WHICH BREACHING BEGINS →  $1 \text{ FT} < \text{HEIGHT} < 5 \text{ FT}$

(HOWEVER FOR THIS ANALYSIS, THE TOP OF DAM ELEVATION WAS CONSIDERED TO BE THE ELEVATION AT WHICH BREACHING WOULD BEGIN  $\Rightarrow \text{HEIGHT} = 0$ ; SEE SECTION 5.5 FOR EXPLANATION)

AND ALSO ON THE PHYSICAL CONSTRAINTS OF THE DAM AND SURROUNDING TERRAIN:

CONSTRAINT	VALUE
- HEIGHT OF DAM	13.5 FT
- HEIGHT OF EMBANKMENT	8 FT
- EMBANKMENT LENGTH WHICH COULD BE OVERTOPPED (W/O SPILLWAY)	500 FT
- DEPTH OF TAILWATER ON EMBANKMENT JUST PRIOR TO OVERTOPPING $\Rightarrow$ TW CORRESPONDING TO $Q = 9570 \text{ CFS}$ (FROM SHEET 7)	$\approx 4.7 \text{ FT}$
** - VALLEY BOTTOM WIDTH @ \$ DAM	$\approx 500 \text{ FT}$

\* INFORMATION OBTAINED FROM BALTIMORE DISTRICT, CORPS OF ENGINEERS

\*\* ESTIMATED FROM USGS TOPO MAP AND FIELD INSPECTION

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-25-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-26-79 SHEET NO. 29 OF 33



HEC-1-DAM BREACHING ANALYSIS OUTPUT :

RESERVOIR DATA

UNDER 1/2 PNF CONDITIONS (W/ PHILIPSBURG RESERVOIR DAM FAILING ACCORDING TO ITS AVERAGE BREACH CONDITIONS;  
APPENDIX C-1, SHEET 13, PLAN (5) ) -

PLAN NUMBER	VARIABLE BREACH BOTTOM WIDTH (FT)	ACTUAL MAX FLOW DURING FAIL TIME OF FLOW (CFS)	INTERPOLATED MAX FLOW CORRESPONDING TO BREACH TIME OF FLOW (HR)	CORRESPONDING MAX FLOW TIME OF FAIL TIME OF FLOW (CFS)	ACTUAL PEAK FLOW THROUGH DAM (CFS)	CORRESPONDING TIME OF PEAK (HR)	TIME OF INITIAL BREACH (HR)
①	10	10609	21.27	10608	21.25	10609	21.27
②	490	11769	21.23	11732	21.17	11769	21.23
③	10	10545	21.25	10545	21.25	10545	21.25
④	490	10644	21.25	10644	21.25	10644	21.25
⑤	200	10651	21.25	10651	21.25	10651	21.25

\* SEE TABLE ON SHEET 27

SUBJECT DAM SAFETY INSPECTION  
RECREATIONAL DAM  
BY WJV DATE 2-25-79 PROJ. NO. 79-1017-446  
CHKD. BY DLB DATE 2-26-79 SHEET NO. 30 OF 33



HFC-1 - DAM BREACHING ANALYSIS OUT PUT:

DOWNSTREAM ROUTING DATA

UNDER  $V_2$  PMF CONDITIONS (W/ PHILIPSBURG RESERVOIR DAM FAILING  
ACCORDING TO ITS AVERAGE BREACH CONDITIONS; APPENDIX C-1,  
SHEET 13, PLAN (5) ) -

PLAN NUMBER	VARIABLE BREACH BOTTOM WIDTH (FT)	OUTPUT @ PT. 322 BRIDGE (500ft DS of DAM)		OUTPUT @ PT. 504 BRIDGE (400ft DS of DAM)	A ELEV (FT)
		PEAK FLOW (CFS)	* WSEL W/ BREACH (FT)	* WSEL W/o BREACH (FT)	
(1)	10	10602	1443.4	1443.1	+0.3
(2)	490	11717	1443.7	1443.1	+0.6
(3)	10	10539	1443.4	1443.1	+0.3
(4)	490	10643	1443.4	1443.1	+0.3
(5)	200	10654	1443.4	1443.1	+0.3

\* USES ELEVATIONS (MSL)

1. SEE TABLE ON SHEET 27
2. INTERPOLATED ELEVATIONS; SHEETS B4C, SUMMARY INPUT/OUTPUT SHEETS
3. BASE FLOW ELEVATION CORRESPONDING TO THE PEAK  $1/2$  PMF FLOW ESTIMATED FROM THE OVERTOPPING ANALYSIS OUTPUT AND ELEVATION RATING CURVES; SHEETS Q,B,C
4. API FV: CONSIDERATION BASED ON WHETHER THE BREACH

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 3-3-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 3-5-79 SHEET NO. 31 OF 33



### FLASHBOARD FAILURE

IF THE FLASHBOARDS ARE IN PLACE, THE NORMAL POOL ELEVATION IS AT ABOUT ELEVATION 105.5 FT\*. UNDER THE ASSUMPTIONS OUTLINED ON SHEETS 19 AND 20, THE DECREASE IN POTENTIAL STORAGE OF THE DIVERTION DITCH IS EQUAL TO THE DECREASE IN POTENTIAL STORAGE OF THE RESERVOIR. PRIOR TO INFLOW OF STORM RUNOFF, THE RESERVOIR IS ASSUMED TO BE AT ITS NORMAL POOL ELEVATION, AND THE DIVERSION DITCH IS ASSUMED TO BE AT ITS NORMAL FLOW DEPTH OF ABOUT 1.2 FT (W/ CORRESPONDING NORMAL STORAGE CAPACITY OF 2.7 A-F, AND NORMAL DISCHARGE OF 10 CFS; SHEETS 22 AND 24). THE INCREMENTAL RESERVOIR STORAGE CAPACITY BETWEEN ELEVATION 105.5 FT AND ELEVATION 107.5 FT (ELEVATION @ WHICH THE FLASHBOARDS ARE ASSUMED TO FAIL) IS ABOUT 26.2 A-F (SEE SHEET 5 FOR RESPECTIVE STORAGE VALUES). THE DISCHARGE FROM THE DIVERTION DITCH CORRESPONDING TO AN INCREASE IN STORAGE OF 26.2 A-F IS, THEN, ABOUT 1270 CFS. (NOTE:  $26.2 \text{ A-F} + 2.7 \text{ A-F} = 29.9 \text{ A-F} \Rightarrow$  CHANNEL DEPTH OF  $\approx 9.1$  FT FROM SHEET 21 WHICH CORRESPONDS TO A DISCHARGE VALUE OF ABOUT 1270 CFS FROM SHEET 20). THEREFORE, THE DISCHARGE FROM THE DIVERSION DITCH AT THE TIME OF FLASHBOARD FAILURE WILL BE APPROXIMATELY 1270 CFS.

\* ELEVATION 105.5 FT  $\approx$  USGS ELEVATION 1444.0 FT (MSL)

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-24-79 PROJ. NO. 78-607-446  
CHKD. BY DLB DATE 2-26-79 SHEET NO. 32 OF 33



- ASSUME THAT ONLY 2 OF THE 4 SETS OF FLASHBOARDS WILL FAIL UNDER THE 2FT OF HEAD.

∴ TOTAL DISCHARGE SYSTEM OUTFLOW PRIOR TO FAILURE  
 $\approx 1050 \text{ cfs}$  FROM SPILLWAY (SHEET 17) +  $1270 \text{ cfs}$  FROM DIVERSION DITCH (@ EL. 107.5, SHEET 31)  $\cong 2320 \text{ cfs}$

SINCE ONLY TWO SETS OF FLASHBOARDS FAIL, THE FLOW OVER THE REMAINING TWO SETS JUST AFTER FAILURE IS GIVEN BY :

$$Q = CLH^{3/2}$$

WHERE  $C \approx 3.3$  (SHEET 17) ;  $L \approx (2 \times 28 \text{ ft}) - 2[2(0.02) + 0.0] \times 2 \text{ ft}$   
 $\approx 56 \text{ ft}$  (SEE SKETCH AND RELATIONSHIPS ON SHEETS 13A AND 14,  
ASSUMING THE 2 INNER SETS OF FLASHBOARDS DO NOT FAIL);  
AND  $H = 2 \text{ ft}$

$$\therefore Q_{\text{FLASHBOARDS}} \approx 520 \text{ cfs}$$

$$\text{AND } Q_{\text{DIVERSION DITCH}} \approx 1270 \text{ cfs}$$

THE HEAD OVER THE OGEE-SHAPED WEIR CREST JUST AFTER FAILURE OF THE FLASHBOARDS OF THE OUTER TWO BAYS  $\approx 107.5 \text{ ft} - 101.5 \text{ ft}$  (ELEVATION OF SPILLWAY CREST) = 6 ft

THE DISCHARGE THROUGH THE OUTER BAYS JUST AFTER FAILURE IS ALSO GIVEN BY :

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-21-77 PROJ. NO. 78-C17-446  
CHKD. BY DLB DATE 2-26-79 SHEET NO. 33 OF 33



$$Q = CLH^{3/2}$$

↓  
2x 1/2 FEET

WHERE  $H = 6 \text{ FT} ; L \approx (2 \times 23 \text{ FT}) - 2[1(0.02) + 0.10] \times 6 \text{ FT} \approx 55 \text{ FT}$   
AND  $C \approx 3.66$  (SINCE TW @  $Q = 2320 \Rightarrow \text{EL } 1437.9 \text{ FT}$   
 $\Rightarrow h_d/H_e \approx \frac{3.1}{6.0} \approx 1.4 \Rightarrow \text{NO SUBMERGENCE ; SHEETS}$   
7 AND 18)

$$\therefore Q_{\text{OUTLET BAYS}} \approx 2960 \text{ CFS}$$

THUS THE MINIMUM APPROXIMATE TOTAL DISCHARGE SYSTEM OUTFLOW IF ONLY 2 SETS OF FLASHBOARDS FAIL :

$$Q_{\text{TOTAL}} \approx 2960 + 520 + 1270 = 4750 \text{ CFS}$$

THIS FLOW CORRESPONDS TO ELEVATION 141.6 @ THE ROUTE 322 BRIDGE (ABOUT 1.8 FT ABOVE THE BRIDGE), AND ELEVATION 1439.0 @ THE ROUTE 504 BRIDGE (ABOUT 1.9 FT ABOVE THE BRIDGE).

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY NJV

DATE

3-1-79

PROJ. NO. 78-617-446

CHKD. BY DLB

DATE

3-4-79

SHEET NO. A OF Y



Engineers • Geologists • Planners  
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## SUMMARY INPUT / OUTPUT SHEETS

1A DAM SAFETY INSPECTION - TAILWATER ON RECREATION DAM  
T2 STANTON WELD'S BASED ON HAND COMPUTED RATING CURVE FUM KT.504 BRIDGE SECT.  
T3 COLD STREAM, PHILADELPHIA, PA.

TAILWATER ON RECREATION DAM									
J1	ICHECK	INL	MINV	IDIR	STRT	MERIC	HIMS	WSEL	FU
J2	PERIOD	INTOF	PREVS	XSECY	XSECH	FN	ALDC	LBW	CHNM
1.0000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	VIA HEC-2; INPUT AND OUTPUT
<b>J3 VARIABLE CODES FOR SUMMARY PRINTOUT</b>									
38.000	39.000	40.000	41.000	42.000	43.000	1.000	2.000	3.000	7.000
*****REQUESTED SECTION NUMBERS*****									
J5	IPRAT	NUMSEC							
	-10.000	-10.000	0.0	0.0	0.0	0.0	0.0	0.0	0.0
bC	0.080	0.080	0.040	0.040	0.200	0.400	0.0	0.0	0.0
oF	14.000	340.000	1140.000	2210.000	3510.000	3660.000	3960.000	4790.000	6500.000
oT	14000.000	19850.000	26730.000	34610.000					9270.000
									0.0
X1	2.000	8.000	700.000	760.000	1436.000	1460.000	1427.400	700.000	1427.400
GI	1460.000	0.0	1440.000	200.000	1436.100	700.000	1427.400	700.000	760.000
GH	1439.800	559.000	1440.000	1200.000	1460.000	1460.000	1210.000	0.0	0.0
									0.0
X1	2.100	8.000	500.000	559.000	400.000	400.000	400.000	0.0	0.0
GI	1460.000	0.0	1440.000	150.000	1439.800	500.000	1429.800	500.000	1429.800
GH	1439.800	559.000	1440.000	960.000	1460.000	1460.000	1210.000	0.0	0.0
									0.0
X1	2.110	0.0	0.0	0.0	0.0	1.000	1.000	0.0	0.0
A2	0.0	0.0	0.0	0.0	1436.800	1439.800	0.0	0.0	0.0
BC	0.0	0.0	0.0	0.100	0.100	0.300	0.0	0.0	0.0
									0.0
X1	1.200	0.0	0.0	0.0	1436.800	1436.800	30.000	30.000	0.0
X2	9.0	0.0	0.0	0.0	0.400	0.400	0.0	0.0	0.0
BC	0.0	0.0	0.0	0.0					0.0
									0.0
X1	1.210	0.0	0.0	0.0	1.000	1.000	1.000	0.0	0.0
BC	0.080	0.060	0.040	0.200	0.400	0.400	0.0	0.0	0.0

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY WJV

DATE 3-1-79

PROJ. NO. 78-G17-446

CHKD. BY DLB

DATE 3-4-79

SHEET NO. B OF Y



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1.000	10,000	350,000	410,000	250,000	250,000	0.0	0.0	0.0
1480,000	0.0	1460,000	1440,000	200,000	1434,000	150,000	1411,200	358,000
1431,200	410,000	1432,000	410,000	1440,000	1460,000	1100,000	1480,000	1250,000
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4,000	0.000	300,000	0.040	444,000	0.500	800,000	0.060	1150,000
0.0	10,000	300,000	444,000	250,000	250,000	0.0	0.0	0.0
1480,000	0.0	1460,000	100,000	1440,000	200,000	1440,000	1432,500	312,000
1432,500	437,000	1439,000	444,000	1440,000	900,000	1460,000	1050,000	1150,000
0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

## SUMMARY PRINTOUT

## RATING CURVE

CUMULATIVE  
STORAGE  
VOLUME

ST.CNO	SLCH	ELTHD	EILC	ELMIN	U	CWSEL	CHWS	EG	VUL
2,000	0.0	0.0	0.0	0.0	1427,40	340,00	1429,00	0.0	1429,19
2,000	0.0	0.0	0.0	0.0	1427,40	1140,00	1431,00	0.0	1431,43
2,000	0.0	0.0	0.0	0.0	1427,40	210,00	1433,00	0.0	1433,67
2,000	0.0	0.0	0.0	0.0	1427,40	351,00	1435,20	0.0	1436,07
2,000	0.0	0.0	0.0	0.0	1427,40	366,00	1436,10	0.0	1436,96
2,000	0.0	0.0	0.0	0.0	1427,40	396,00	1437,00	0.0	1437,70
2,000	0.0	0.0	0.0	0.0	1427,40	479,00	1438,00	0.0	1438,69
2,000	0.0	0.0	0.0	0.0	1427,40	650,00	1439,00	0.0	1439,73
2,000	0.0	0.0	0.0	0.0	1427,40	927,00	1440,00	0.0	1440,79
2,000	0.0	0.0	0.0	0.0	1427,40	1400,00	1441,00	0.0	1441,05
2,000	0.0	0.0	0.0	0.0	1427,40	1985,00	1442,00	0.0	1442,99
2,000	0.0	0.0	0.0	0.0	1427,40	2673,00	1443,00	0.0	1443,93
2,000	0.0	0.0	0.0	0.0	1427,40	3401,00	1444,00	0.0	1444,98
2,000	0.0	0.0	0.0	0.0	1427,40	4339,00	1445,00	0.0	1446,03
2,100	400,00	0.0	0.0	0.0	1429,80	340,00	1431,31	0.0	1431,54
2,100	400,00	0.0	0.0	0.0	1429,80	1140,00	1432,99	0.0	1433,56
2,100	400,00	0.0	0.0	0.0	1429,80	210,00	1434,79	0.0	1435,67
2,100	400,00	0.0	0.0	0.0	1429,80	351,00	1436,77	0.0	1437,90
2,100	400,00	0.0	0.0	0.0	1429,80	366,00	1437,33	0.0	1438,38
2,100	400,00	0.0	0.0	0.0	1429,80	396,00	1438,00	0.0	1439,04
2,100	400,00	0.0	0.0	0.0	1429,80	479,00	1438,64	0.0	1440,99
2,100	400,00	0.0	0.0	0.0	1429,80	650,00	1439,68	0.0	1441,61
2,100	400,00	0.0	0.0	0.0	1429,80	927,00	1441,58	0.0	1442,03
2,100	400,00	0.0	0.0	0.0	1429,80	1400,00	1442,54	0.0	1443,96
2,100	400,00	0.0	0.0	0.0	1429,80	1465,00	1443,25	0.0	1445,04
2,100	400,00	0.0	0.0	0.0	1429,80	2673,00	1444,39	0.0	1446,06
2,100	400,00	0.0	0.0	0.0	1429,80	3461,00	1445,48	0.0	1447,17
2,100	400,00	0.0	0.0	0.0	1429,80	4339,00	1446,53	0.0	1448,25

DS OF	RT 504	US OF
PA	RT 504	PA
US	RT 322	US
BRIDGE	RT 322	BRIDGE

**SUBJECT**

## DAM SAFETY INSPECTION

BY WJV

DATE 3-1-79

— 1 —

2470

PROJ. NO. 78-617-446

CHKD. BY DLB

**DATE** 3-4-79

SHEET NO.    OF

**GA**  
CONSULTA

# **CONSULTANTS, INC**

**Engineers • Geologists • Planners  
Environmental Specialists**

STORAGE VOLUME VUL	DISCHARGE		ELEVATION		EG	CRIWS	CHSEL	U	EL.C	EL.HD	ALCH
	US	RT 322	BRIDGE	US OF	RT 322	BRIDGE					
2.110	1.00	1.439.80	1436.80	1429.80	140.00	1431.32	0.0	0.0	1431.54	0.0	0.0
2.110	1.00	1.439.80	1436.80	1429.80	1140.00	1433.00	0.0	0.0	1433.57	1.86	1.86
2.110	1.00	1.439.80	1436.80	1429.80	2210.00	1434.80	0.0	0.0	1435.67	2.90	2.90
2.110	1.00	1.439.80	1436.80	1429.80	3510.00	1436.77	0.0	0.0	1437.90	4.05	4.05
2.110	1.00	1.439.80	1436.80	1429.80	3660.00	1437.27	0.0	0.0	1438.49	4.45	4.45
2.110	1.00	1.439.80	1436.80	1429.80	3960.00	1437.85	0.0	0.0	1439.28	5.35	5.35
2.110	1.00	1.439.80	1436.80	1429.80	4790.00	1438.51	0.0	0.0	1440.60	7.50	7.50
2.110	1.00	1.439.80	1436.80	1429.80	6500.00	1438.93	0.0	0.0	1442.77	10.83	10.83
2.110	1.00	1.439.80	1436.80	1429.80	9270.00	1443.07	1.441.50	1.443.26	1.444.45	21.56	21.56
2.110	1.00	1.439.80	1436.80	1429.80	14000.00	1444.23	0.0	0.0	1445.66	38.14	38.14
2.110	1.00	1.439.80	1436.80	1429.80	19950.00	1445.40	0.0	0.0	1446.63	47.90	47.90
2.110	1.00	1.439.80	1436.80	1429.80	26730.00	1446.29	0.0	0.0	1447.68	57.59	57.59
2.110	1.00	1.439.80	1436.80	1429.80	34610.00	1447.27	0.0	0.0	1448.74	67.40	67.40
2.110	1.00	1.439.80	1436.80	1429.80	43390.00	1448.25	0.0	0.0	1449.90	72.87	72.87
1.200	30.00	1.439.80	1436.80	1429.80	340.00	1431.53	0.0	0.0	1431.70	0.92	0.92
1.200	30.00	1.439.80	1436.80	1429.80	1140.00	1433.26	0.0	0.0	1433.75	2.00	2.00
1.200	30.00	1.439.80	1436.80	1429.80	2210.00	1435.05	0.0	0.0	1435.84	3.11	3.11
1.200	30.00	1.439.80	1436.80	1429.80	3510.00	1437.01	0.0	0.0	1438.13	4.33	4.33
1.200	30.00	1.439.80	1436.80	1429.80	3660.00	1437.65	0.0	0.0	1438.06	4.73	4.73
1.200	30.00	1.439.80	1436.80	1429.80	3960.00	1438.30	0.0	0.0	1439.72	5.64	5.64
1.200	30.00	1.439.80	1436.80	1429.80	4790.00	1439.18	0.0	0.0	1441.27	7.79	7.79
1.200	30.00	1.439.80	1436.80	1429.80	6500.00	1443.21	0.0	0.0	1443.30	12.08	12.08
1.200	30.00	1.439.80	1436.80	1429.80	9270.00	1443.20	0.0	0.0	1443.38	23.72	23.72
1.200	30.00	1.439.80	1436.80	1429.80	14000.00	1444.36	0.0	0.0	1444.56	33.13	33.13
1.200	30.00	1.439.80	1436.80	1429.80	19650.00	1445.53	0.0	0.0	1445.77	41.74	41.74
1.200	30.00	1.439.80	1436.80	1429.80	26730.00	1446.44	0.0	0.0	1446.76	52.04	52.04
1.200	30.00	1.439.80	1436.80	1429.80	34610.00	1447.43	0.0	0.0	1447.82	62.41	62.41
1.200	30.00	1.439.80	1436.80	1429.80	43390.00	1448.42	0.0	0.0	1449.90	72.87	72.87
1.210	1.00	0.0	0.0	0.0	1429.80	340.00	1431.54	0.0	1431.71	0.92	0.92
1.210	1.00	0.0	0.0	0.0	1429.80	1140.00	1433.27	0.0	1433.75	2.00	2.00
1.210	1.00	0.0	0.0	0.0	1429.80	2210.00	1435.06	0.0	1435.85	3.12	3.12
1.210	1.00	0.0	0.0	0.0	1429.80	3510.00	1437.17	0.0	1438.18	4.34	4.34
1.210	1.00	0.0	0.0	0.0	1429.80	3660.00	1438.16	0.0	1439.02	4.74	4.74
1.210	1.00	0.0	0.0	0.0	1429.80	3960.00	1439.19	0.0	1439.90	5.65	5.65
1.210	1.00	0.0	0.0	0.0	1429.80	4790.00	1441.67	0.0	1441.98	7.82	7.82
1.210	1.00	0.0	0.0	0.0	1429.80	6500.00	1443.16	0.0	1443.37	12.16	12.16
1.210	1.00	0.0	0.0	0.0	1429.80	9270.00	1443.11	0.0	1443.53	23.89	23.89
1.210	1.00	0.0	0.0	0.0	1429.80	14000.00	1444.24	0.0	1444.74	33.22	33.22
1.210	1.00	0.0	0.0	0.0	1429.80	19650.00	1445.40	0.0	1445.97	41.86	41.86
1.210	1.00	0.0	0.0	0.0	1429.80	26730.00	1446.29	0.0	1447.00	52.04	52.04
1.210	1.00	0.0	0.0	0.0	1429.80	34610.00	1447.26	0.0	1448.09	62.41	62.41
1.210	1.00	0.0	0.0	0.0	1429.80	43390.00	1448.90	0.0	1449.19	73.05	73.05

SUBJECT

DAM SAFETY INSPECTIONRECREATION DAMBY NJVDATE 3-1-79PROJ. NO. 79-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. D OF Y

SECTION	X-CUR	EL-TWD	EL-HC	EL-MIN	U	CSEL	CRWS	EG	VOL
1.000	250.00	0.0	0.0	1431.20	340.00	1432.79	0.0	1433.04	1.46
1.000	250.00	0.0	0.0	1431.20	1140.00	1434.58	0.0	1435.16	3.13
1.000	250.00	0.0	0.0	1431.20	2210.00	1436.34	0.0	1437.21	4.95
1.000	250.00	0.0	0.0	1431.20	3510.00	1438.28	0.0	1439.37	6.79
1.000	250.00	0.0	0.0	1431.20	3660.00	1438.99	0.0	1439.94	7.50
1.000	250.00	0.0	0.0	1431.20	3960.00	1439.89	1436.64	1440.67	9.36
1.000	250.00	0.0	0.0	1431.20	4790.00	1442.00	0.0	1442.23	19.59
1.000	250.00	0.0	0.0	1431.20	6500.00	1443.36	0.0	1443.54	30.18
1.000	250.00	0.0	0.0	1431.20	9270.00	1443.56	0.0	1443.89	42.00
1.000	250.00	0.0	0.0	1431.20	14000.00	1444.75	0.0	1445.17	56.71
1.000	250.00	0.0	0.0	1431.20	19850.00	1445.94	0.0	1446.46	70.79
1.000	250.00	0.0	0.0	1431.20	26730.00	1446.92	0.0	1447.60	95.00
1.000	250.00	0.0	0.0	1431.20	34610.00	1447.95	0.0	1448.77	100.91
1.000	250.00	0.0	0.0	1431.20	43390.00	1448.97	0.0	1449.95	116.29
0.0	250.00	0.0	0.0	1432.50	340.00	1433.85	0.0	1433.92	2.19
0.0	250.00	0.0	0.0	1432.50	1140.00	1435.75	0.0	1435.86	4.97
0.0	250.00	0.0	0.0	1432.50	2210.00	1437.73	0.0	1437.89	7.68
0.0	250.00	0.0	0.0	1432.50	3510.00	1439.82	0.0	1440.01	11.17
0.0	250.00	0.0	0.0	1432.50	3660.00	1440.30	0.0	1440.49	12.78
0.0	250.00	0.0	0.0	1432.50	3960.00	1440.94	0.0	1441.11	16.53
0.0	250.00	0.0	0.0	1432.50	4790.00	1442.23	0.0	1442.40	32.96
0.0	250.00	0.0	0.0	1432.50	6500.00	1443.49	0.0	1443.70	46.35
0.0	250.00	0.0	0.0	1432.50	9270.00	1443.79	0.0	1444.16	61.19
0.0	250.00	0.0	0.0	1432.50	14000.00	1444.99	0.0	1445.63	80.51
0.0	250.00	0.0	0.0	1432.50	19850.00	1446.15	0.0	1447.13	99.36
0.0	250.00	0.0	0.0	1432.50	26730.00	1447.12	0.0	1448.54	118.23
0.0	250.00	0.0	0.0	1432.50	34610.00	1448.08	0.0	1450.01	137.70
0.0	250.00	0.0	0.0	1432.50	43390.00	1449.06	0.0	1451.52	157.00



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**SUBJECT**

## DAM SAFETY INSPECTION

## RECREATION DAM

BY N JV

DATE 3-1-79

PROJ. NO. 78-617-446

CHKD. BY DLB

DATE 3-4-79

SHEET NO. E OF Y

## DAM SAFETY INSPECTION RECREATION DAM (W/ US PHILLIPSBURG RESERVOIR DAM) \*\*\*\*\* OVERTUPLING ANALYSIS\*\*\*\*\*

NU	JUN 1967 EDITION									
	MIN	MIN	DAY	HR	MIN	METRC	IPHT	IPHT	MSYAN	
288	0	5	JULY	0	0	0	0	0	0	0
			JUPITER	0	0	NET	LKOPT	TRACE	0	0

**MULTI-PLAN ANALYSES TO BE PERFORMED**

卷之三

INTRODUCTION TO US MULTIPLE PENSION SYSTEMS

INITIAL AND CONSTANT RAINFALL LOSSES AS PER COE		STRIKE		CUSTL		ALSMX		RTIMP	
STRIKE	CUSTL	RTIMP	ALSMX	RTIMP	ALSMX	STRIKE	CUSTL	RTIMP	ALSMX
STRIKE	CUSTL	RTIMP	ALSMX	RTIMP	ALSMX	STRIKE	CUSTL	RTIMP	ALSMX
STRIKE	CUSTL	RTIMP	ALSMX	RTIMP	ALSMX	STRIKE	CUSTL	RTIMP	ALSMX
STRIKE	CUSTL	RTIMP	ALSMX	RTIMP	ALSMX	STRIKE	CUSTL	RTIMP	ALSMX

卷之三

卷之三

RECESSION DATA  
S1970 = -1.50      Q1970 = -0.5      RT1970 = 2.00

SCIENCES FROM SAVAN SHUDEN OF AND IF ARE FICUS AND KELVING

卷之三

NAME	NUMBER	DATE	WEIGHT	MEASUREMENTS	REMARKS	NAME	NUMBER	DATE	WEIGHT	MEASUREMENTS	REMARKS
1.	4.		4.0			1.5.	1.5.		1.9.		
6.	16.		6.6.			9.6.	1.06.		11.7.		
5.	187.		20.0.			21.3.	2.25.		23.9.		
1.	320.		33.3.			34.5.	3.58.		36.9.		
12.	431.		4.40.			4.48.	4.56.		4.63.		
3.	498.		5.01.			5.05.	5.07.		5.09.		
2.	497.		4.93.			4.88.	4.86.		4.80.		
9.	454.		4.50.			4.46.	4.42.		4.38.		
9.	415.		4.11.			4.06.	4.04.		4.00.		
17.	370.		3.71.			3.71.	3.69.		3.66.		
17.	470.		4.71.			4.71.	4.69.		4.66.		



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SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY WJV

DATE 3-1-79

PROJ. NO. 78-617-446

CHKD. BY DLB

DATE 3-4-79

SHEET NO. G OF 1



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	SS	MGATES	DESHD	APEL	APWID	APLUSS	PUPPH
	1	1	0.5	0.0	0.0	0.0	0.0
1597.00	0.	0.	0.	0.	0.	0.	0.
1621.00	80.	0.	0.9	0.	0.	0.	0.
1629.50	231.	4042.	5.7	4042.	0.	0.	0.
1640.00	621.	12970.	12.7	12970.	0.	0.	0.

	DAM DATA		
	TOPEL	CUDN	EXED
	1629.5	3.1	1.5
			310.

PEAK OUTFLOW IS 9220. AT TIME 20.42 HOURS

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	9220.	7612.	2386.	2386.	687047.
CMS	261.	216.	68.	68.	19455.
INCHES		7.53	9.44	9.44	9.44
MM	191.34	239.86	239.86	239.86	239.86
AC-FT		3775.	4732.	4732.	4732.
THOUS CU M		4656.	5836.	5836.	5836.

PEAK OUTFLOW IS 3588. AT TIME 20.67 HOURS

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	3588.	3026.	958.	958.	276022.
CMS	102.	86.	27.	27.	7816.
INCHES		2.99	3.79	3.79	3.79
MM		76.07	96.36	96.36	96.36
AC-FT		1501.	1901.	1901.	1901.
THOUS CU M		1851.	2345.	2345.	2345.

PEAK OUTFLOW IS 4592. AT TIME 20.42 HOURS

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	4592.	3775.	1194.	1194.	343982.
CMS	130.	107.	34.	34.	9740.
INCHES		3.74	4.73	4.73	4.73
MM		94.89	120.09	120.09	120.09
AC-FT		1972.	2369.	2369.	2369.
THOUS CU M		2309.	2922.	2922.	2922.

PHILIPSBURG  
RESERVOIROUTFLOW  
HYDROGRAPHSOVERTOPPING  
OCCURS @ $\approx 0.47 \text{ PMF}$ 

PMF

0.4 PMF

PMF

0.5 PMF

SUBJECT

# DAM SAFETY INSPECTION

## RECREATION DAM

BY WJV

DATE

3-1-79PROJ. NO. 78-617-446CHKD. BY DLB

DATE

3-4-79

SHEET NO.

HOF Y

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## HYDROGRAPH ROUTING

## ROUTE FROM RESERVOIR TO SECTION 2 + 4300 FT DOWNTREAM OF DAM

1STAO	1CUMP	1ECUN	1TAPE	JP1.1	JPRT	INAKE	1STAGE	1AUU
102	1	0	0	0	0	1	0	0
ROUTING DATA								
CLASS	AVG	INES	ISAKE	JPRT	IPMP			
0.0	0.000	0.00	1	0	0			
NSIPS	NSIDL	LAG	ANSKK	X	TSA	STURA	ISPRAT	
1	0	0	0.000	0.000	0.000	-1.		

## MANUAL DEPTH CHANNEL ROUTING

CROSS SECTION COORDINATES--STA, ELEV, STA, ELEV--ETC.  
 0.00 1600.00 20.00 1580.00 350.00 1566.00 355.00 1562.00 365.00 1562.00  
 370.00 1566.00 500.00 1580.00 550.00 1600.00

STORAGE	0.00	2.47	5.92	15.94	38.08	72.34	116.74	177.26	247.91
	420.52	512.33	606.11	701.86	799.59	899.29	1000.96	1104.61	1210.24
INFLUX	0.00	123.33	425.93	1071.01	2212.55	4026.44	6660.84	10249.54	14916.65
	26921.09	38240.47	48702.65	60250.85	72861.64	86512.46	101185.47	116866.87	133545.82
STAGE	1562.00	1564.00	1566.00	1568.00	1570.00	1572.00	1574.00	1576.00	1578.00
	1562.00	1564.00	1566.00	1568.00	1590.00	1592.00	1594.00	1596.00	1598.00
PEAK	0.00	123.33	425.93	1071.01	2212.55	4026.44	6660.84	10249.54	14916.65
	26921.09	38240.47	48702.65	60250.85	72861.64	86512.46	101185.47	116866.87	133545.82

CFS	9177.	7594.	2344.	2344.	674985.
CMS	260.	215.	66.	66.	19113.
INCHES					
MM					
AC-FT					
THOUS CU M					

PMF

MAXIMUM STORAGE = 160.

80

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY WJVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. I OF Y

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HYDROGRAPHIC ROUTING

ROUTE FROM SECTION 2 TO SECTION 3 \* 2800 FT DOWNSTREAM OF SECTION 2

STAGE	ACUM	ECUM	TCUM	TAPE	JPLT	JPT	INAKE	ISRAKE	IAUTO
203	1	0	0	0	0	0	0	0	0
ROUTING DATA									
CLASS	Avg	Tres	Isafe	1upt	1pap	1pap	1str	1str	1str
0.0	0.000	0.00	1	1	0	0	0	0	0
MEAS	MSFDL	HAG	AMSKK	X	TSK	SIKKA	ISPRAT	ISPRAT	
	1	0	0	0.000	0.000	0.000	-1.	0	

MINIMUM DEPTH CHANNEL ROUTING

UN(1)	UN(2)	ELAV1	ELMAX	MINTH	SEL
0.00	1580.00	200.00	1560.00	350.00	1547.00
370.00	1547.00	750.00	1560.00	800.00	1580.00

CROSS SECTION COORDINATES--S1A,ELEV,STA,ELEV--EIG					
0.00	1580.00	200.00	1560.00	350.00	1547.00
370.00	1547.00	750.00	1560.00	800.00	1580.00

STORAGE	1.56	3.12	10.67	27.54	54.36	91.11	137.79	194.42
331.92	406.16	489.45	563.79	647.17	733.60	823.07	915.59	1011.16
0.00	98.51	339.25	856.67	1836.79	3465.88	5901.57	9285.35	13747.98
27359.46	36295.53	46421.25	57726.44	70207.28	83884.37	98701.56	114725.12	131943.19
STAGE	1544.00	1544.95	1546.89	1550.79	1552.74	1554.68	1556.63	1558.58
1564.42	1564.42	1566.37	1568.32	1570.26	1572.21	1574.16	1576.11	1578.05
F1.04	0.00	90.51	339.25	856.67	1836.79	3465.88	5901.57	9285.35
27359.46	36295.53	46421.25	57726.44	70207.28	83884.37	98701.56	114725.12	131943.19

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	9149.	7581.	2904.	2304.	663608.
CMS	259.	215.	65.	65.	18791.
INCHES					
MM					
AC-FT					
RHEUS CU A					

MAXIMUM STORAGE = 136.

MAXIMUM STAGE IS 1556.6

PMF

SUBJECT

DAM SAFETY INSPECTION  
RECREATION DAM

BY NJVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. J OF Y

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HYDROGRAPH ROUTING

ROUTE FROM SECTION 3 TO SECTION 4 \* 6000 FT DOWNSTREAM OF SECTION 3

STAN	ICOMP	IECON	STAGE	DPLT	JPRT	LNAME	STAGE	LAUTO
304	1	0	0	0	0	1	0	0
		ROUTING DATA						
0.0	CLOSS	Avg	RES ISAME	TOPR	IPAP	LSRK		
0.0	0.000	0.00	1	0	0	0		
	NSLTS	NSLUL	LAG	AMSK	X	FSK	STORA	ESPHAI
	1	0	0	0.000	0.000	-1.		

BOTTOM DEPTH CHANGED ROUTING

ON(1)	ON(2)	ON(3)	ELEV	ELMAX	LENTH	SEL
0.00	1520.00	300.00	1500.00	400.00	1494.00	405.00
420.00	1494.00	1200	1490.0	800.00	1520.00	.00000

CROSS SECTION COORDINATES--STA,ELEV,STA,ELEV--ETC

0.00	1520.00	300.00	1500.00	400.00	1494.00	405.00	1490.00
420.00	1494.00	1200	1490.0	800.00	1520.00		
STORAGE	0.00	2.60	6.07	12.97	41.11	93.86	171.22
	601.73	724.64	853.55	906.48	1129.42	1276.36	1429.32
OUTFLOW	0.00	73.32	247.48	560.79	1228.69	2485.71	4531.49
	2,1604.86	30704.57	36716.34	47646.81	57505.42	68303.54	80054.98
STAGE	1490.00	1491.58	1493.16	1494.74	1496.32	1497.89	1499.47
	1505.79	1507.37	1508.95	1510.53	1512.11	1513.68	1515.26
FLOW	0.00	73.32	247.48	560.79	1228.69	2485.71	4531.49
	2,1604.86	30704.57	36716.34	47646.81	57505.42	68303.54	80054.98

	PEAK	6-HOUR	24-HOUR	TOTAL VOLUME
CFS	9075.	7476.	2201.	633777.
CMS	257.	212.	62.	17947.
INCHES				
MM		7.40	8.71	8.71
AC-FY		197.92	221.26	221.26
THOUS CU M		37.07	43.05	43.65
4573.		5384.	5384.	5384.

MAXIMUM STORAGE = 300.

MAXIMUM STAGE IS 1501.5

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY NJV

DATE 3-1-79

PROJ. NO. 78-617-446

CHKD. BY DLB

DATE 3-4-79

SHEET NO. K OF Y



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HYDROGRAPH ROUTING

ROUTE FROM SECTION 4 TO SECTION 5 + 5800 FT DOWNSTREAM OF SECTION 4

STAGE	CHGDP	ICHPD	IECUN	ITAPE	JPRT	ISAME	LSTR	LSTR	TAUTU	
									1	0
0.0	0.000	0.00	1	1	0	0	0	0	0	0

MINIMAL DEPTH CHANNEL ROUTING

DEP(1)	DEP(2)	DEP(3)	ELEV1	ELEVMAX	RLETH	SEL
.1250	.0400	.1250	1450.0	1480.0	.5800.	.00600

CROSS SECTION COORDINATES--STA,ELEV,STA,ELEV--EIC  
0.00 1480.00 100.00 1460.00 150.00 1454.00 155.00 1450.00 165.00 1450.00

170.00 1454.00 450.00 1460.00 1150.00 1480.00

STORAGE	0.00	2.52	5.86	11.94	33.79	73.90	132.27	207.79	296.86
	514.85	643.75	785.94	941.41	1110.15	1292.17	1487.47	1696.04	1917.90
DUTY LOAD	0.00	63.49	214.34	482.84	1096.07	1920.64	3349.32	5450.51	8242.50
	16014.17	21099.35	27053.08	33925.76	41766.68	50624.06	60545.12	71576.10	83762.39
STAGE	1450.00	1451.58	1453.16	1454.74	1456.32	1457.89	1459.47	1461.05	1462.63
	1465.79	1467.37	1468.95	1470.53	1472.11	1473.68	1475.26	1476.84	1478.42
FLOW	0.00	63.49	214.34	482.84	1096.07	1920.64	3349.32	5450.51	8242.50
	16014.17	21099.35	27053.08	33925.76	41766.68	50624.06	60545.12	71576.10	83762.39

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	8977.	7258.	2083.	2083.	599900.
CMS	254.	206.	59.	59.	16987.
JACIES					8.25
MM					8.25
AC-FY					209.43
FLUUS CU M					4132.
					5096.
					5096.

PMF

MAXIMUM STORAGE = 318.

MAXIMUM STAGE IS 1463.0

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY CJV

DATE 3-1-79

PROJ. NO. 78-617-446

CHKD. BY DLB

DATE 3-4-79

SHEET NO. L OF Y



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## SUB-AREA RUNOFF COMPUTATION

## LOCAL INFLOW TO RECREATION DAM RESERVOIR

INFLG	LONG	TAREA	SNAP	TAPE	JPLT	RATIO	ISQUN	ISAME	ISAGE	IAUTO
1	4	11.60	0.00	21.00	0.00	0.000	0	1	0	0

## HYDROGRAPH DATA

SPFE	FPS	ft	R6	R12	R24	R48	R72	R96
0.00	22.90	109.50	119.00	126.50	0.00	0.00	0.00	0.00

## PRECIP DATA

LINFLG	STRAK	DLTAK	KTUL	ENAIN	STRAS	KTION	STRL	CDESTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	1.00	.05	0.00	0.00

RSPEC COMPUTER BY THE PROGRAM IS .025

LINFLG	STRAK	DLTAK	KTUL	ENAIN	STRAS	KTION	STRL	CDESTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	1.00	.05	0.00	0.00

LINFLG	STRAK	DLTAK	KTUL	ENAIN	STRAS	KTION	STRL	CDESTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	1.00	.05	0.00	0.00

## UNIT HYDROGRAPH DATA

TP= 5.91 CP= .40 NTAE= 0

## RECSSION DATA

STATUS= -1.50 QRCN= -.05 RTION= 2.00

APPROXIMATE CLARK COEFFICIENTS FROM GIVEN STREK CP AND TP ARE TC=71.07 AND R=\*\*\*\* INTERVALS

UNIT HYDROGRAPH END-OF-PERIOD ORDINATES, LAG=	5.93 HOURS, CP=	5.40	NULE=	39.	46.	
1. 1.	10.	20.	26.	32.		
53. 61.	68. 77.	94. 102.	112. 121.	130.		
140. 150.	160. 171.	191. 192.	202. 213.	224. 236.		
241. 259.	270. 282.	294. 306.	318. 329.	341. 352.		
362. 373.	383. 393.	402. 411.	420. 429.	437. 445.		
453. 460.	467.	474. 480.	486. 492.	497. 502.	507.	
511. 514.	518.	521. 523.	525. 527.	527. 528.	527.	
522. 525.	518.	514.	511. 507.	503. 499.	495. 492.	
488. 494.	481.	477.	473. 470.	466. 463.	459. 456.	
452. 449.	445.	442.	439. 435.	432. 429.	426. 422.	

0	MU.DA	HIC.MN	PERIOD	RAIN	LOSS	CIMP Q	MU.DA	HR.MN	PERIOD	RAIN	EXCS	LOSS	COMP Q
SUN	24.27	22.41	1.85	711728.			SUN	( 616.) ( 569.) ( 47.) ( 20153.89)					

RECREATION	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
DAM LOCAL	CFS	9578.	7822.	2466.	710667.
TINFLOW	CMS	266.	221.	70.	20107.
HYDROGRAPH	INCHES		6.27	7.91	7.91
	MM	159.33	200.88	200.88	200.88
	AC-FT	3879.	4890.	4890.	4890.
	INCHES CU M	9784.	6032.	6032.	6032.



SUBJECT

# DAM SAFETY INSPECTION

## RECREATION DAM

BY WJVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. M OF Y

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		PEAK	6-HOUR		24-HOUR		72-HOUR		TOTAL VOLUME	
			CFS	3911.	1233.	1233.	35	35	10953.	355033.
RECREATION DAM LOCAL INFLOW HYDROGRAPHS	ChS	133.	111.	35.	3.95	3.95	3.95	3.95	3.95	0.5 PMF
	INCLES		3.14							
	MM		79.66		100.44		100.44		100.44	
	AC-FT		1939.		2445.		2445.		2445.	
	THOUS CU M		2392.		3016.		3016.		3016.	
	PEAK		4699.		1479.		1479.		1479.	
6-HOUR		24-HOUR	72-HOUR	TOTAL VOLUME	426040.	426040.	426040.	426040.	426040.	0.6 PMF
CFS	5627.	133.	42.	42.	42.	42.	42.	42.		
CMS	159.	3.76	4.75	4.75	4.75	4.75	4.75	4.75		
INCHES										
MM	95.60	120.53	120.53	120.53	120.53	120.53	120.53	120.53		
AC-FT	2327.	2934.	2934.	2934.	2934.	2934.	2934.	2934.		
THOUS CU M		2871.	3619.	3619.	3619.	3619.	3619.	3619.	3619.	0.6 PMF

### CUMULATIVE HYDROGRAPHS

#### CUMULATIVE INFLOW W/ US Routed Flows FOR TOTAL INFLOW TO RECREATION DAM

	INSTA	ICOMP	1FCUN	ITAPE	JPLT	JPRT	INAME	1STAGE	IAUTO	0
RECREATION DAM TOTAL INFLOW HYDROGRAPHS	CFS	16137.	15021.	4548.	4548.	4548.	4548.	1309967.	1309967.	0.5 PMF
	CMS	5142.	425.	129.	129.	129.	129.	37094.	37094.	
	INCHES		6.65	8.06	8.06	8.06	8.06	8.06	8.06	
	MM	169.01	204.71	204.71	204.71	204.71	204.71	204.71	204.71	
	AC-FT	7449.	9022.	9022.	9022.	9022.	9022.	9022.	9022.	
	THOUS CU M	9166.	11128.	11128.	11128.	11128.	11128.	11128.	11128.	
6-HOUR		24-HOUR	72-HOUR	TOTAL VOLUME	647699.	647699.	777911.	777911.	0.6 PMF	0.6 PMF
CFS	8801.	7370.	2249.	2249.	2249.	2249.	647699.	647699.		
CMS	249.	209.	64.	64.	64.	64.	10341.	10341.		
INCHES		3.26	3.98	3.98	3.98	3.98	3.98	3.98		
MM	82.93	101.22	101.22	101.22	101.22	101.22	101.22	101.22		
AC-FT		3655.	4461.	4461.	4461.	4461.	4461.	4461.	4461.	4461.
THOUS CU M	4508.	5502.	5502.	5502.	5502.	5502.	5502.	5502.		
PEAK	10723.	8869.	2701.	2701.	2701.	2701.	777911.	777911.		
ChS	304.	251.	76.	76.	76.	76.	4.79	4.79		
InCHES		3.93	4.79	4.79	4.79	4.79	4.79	4.79		
6-HOUR		24-HOUR	72-HOUR	TOTAL VOLUME	22028.	22028.	121.56	121.56	5358.	5358.
AC-FT	4398.	5358.	5358.	5358.	5358.	5358.	5358.	5358.		
THOUS CU M	5425.	6608.	6608.	6608.	6608.	6608.	6608.	6608.		
PEAK	10723.	8869.	2701.	2701.	2701.	2701.	777911.	777911.		
ChS	304.	251.	76.	76.	76.	76.	4.79	4.79		

### RECREATION

#### DAM TOTAL

#### INFLOW

#### HYDROGRAPHS

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY WJV

DATE 3-1-79

PROJ. NO. 73-617-446

CHKD. BY DLB

DATE 3-4-79

SHEET NO. N OF Y



Engineers • Geologists • Planners  
Environmental Specialists

HYDROGRAPHIC ROUTING

## ROUTE THROUGH RECREATION DAN RESERVOIR

STAGE	ICUMP	TECUN	ITAPE	JPLT	JPT	NAME	STAGE	IAUTU
600	1	0	0	0	0	NAME 1	0	0
0.0	0.000	0.00	0.000	0.000	0.000	NAME 2	0	0
101.50	102.50	103.50	104.50	105.50	105.90	TSK	106.50	107.50
110.50	111.50	112.50	113.50	114.50		ISPRAT		108.70
40.00	490.00	1350.00	2580.00	4150.00	5310.00	5990.00	7490.00	9570.00
17340.00	23390.00	30060.00	38270.00	46060.00				

CAPACITY = 0.0. ELEVATION = 105.0. ELEVATION = 100.0. ELEVATION = 109.0.

RELATIVE ELEVATIONS WERE USED IN THE REFERENCE ANALYSTS. HOWEVER, EL 105.5 &amp; USGS EL. 1444.0 (MSL)

ROUTE CWD EXPW EI.EVL COOL CAREA EXPL

DAM DATA

ROUTE	CWD	EXPW	EI.EVL	COOL	CAREA	EXPL
DAAWID	108.7	9.0	0.0	0.0	0.0	0.0

MAX OUTFLOW IS 18133. AT TIME 21.08 HOURS

PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS 18133.	14990.	4500.	4500.	1296117.
CMS 513.	424.	17.	17.	30702.
INCHES 69	6.64	1.97	1.97	7.97
MM 168.66	202.54	202.54	202.54	202.54
FEET 7433.	8926.	8926.	8926.	8926.
CM 9169.	11011.	11011.	11011.	11011.

MAX OUTFLOW IS 18133. AT TIME 21.42 HOURS

OVERTOPPING OCCURS @  
 $\approx 0.54 \text{ PMF}$

PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS 8787.	7349.	2225.	2225.	640781.
CMS 249.	208.	63.	63.	18145.
INCHES 3.26	3.94	3.94	3.94	3.94
MM 82.60	100.13	100.13	100.13	100.13
FEET 364.	4413.	4413.	4413.	4413.
CM 4495.	5443.	5443.	5443.	5443.

SUBJECT

DAM SAFETY INSPECTION  
RECREATION DAM

BY NJVDATE 3-1-79PROJ. NO. 73-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. 0 OF Y

PEAK OUTFLOW IS 10714. AT TIME 21:25 HOURS

RECREATION  
DAM  
OUTFLOW  
HYDROGRAPH

	CFS	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
OUTFLOW	CFS	10718.	9942.	2672.	2672.	765526.
	CMS	250.	76.	76.	76.	21791.
	INCHES	103.	3.92	4.73	4.73	4.73
HYPDROGRAPH	MM	99.48	120.25	120.25	120.25	120.25
	AC-FI	4384.	5300.	5300.	5300.	5300.
	THOUS CU M	5408.	6537.	6537.	6537.	6537.

HYDROGRAPH ROUTING

ROUTE FROM RESERVOIR TO SECTION 6 (US ROUTE 322 BRIDGE SECT.) \* 500FT DS OF DAM

SECTION	STAGE	STORAGE	OUTFLOW	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME	MAXIMUM STORAGE =	MAXIMUM STORAG	MAXIMUM STORAG
1	6.07	0.00	0.00	0	0	0	0	0	58.	58.	58.
2	0.00	0.00	0.00	0	0	0	0	0	0	0	0
3	0.00	0.00	0.00	0	0	0	0	0	0	0	0
4	0.00	0.00	0.00	0	0	0	0	0	0	0	0
5	0.00	0.00	0.00	0	0	0	0	0	0	0	0
6	0.00	0.00	0.00	0	0	0	0	0	0	0	0
7	0.00	0.00	0.00	0	0	0	0	0	0	0	0
8	0.00	0.00	0.00	0	0	0	0	0	0	0	0
9	0.00	0.00	0.00	0	0	0	0	0	0	0	0
10	0.00	0.00	0.00	0	0	0	0	0	0	0	0
11	0.00	0.00	0.00	0	0	0	0	0	0	0	0
12	0.00	0.00	0.00	0	0	0	0	0	0	0	0
13	0.00	0.00	0.00	0	0	0	0	0	0	0	0
14	0.00	0.00	0.00	0	0	0	0	0	0	0	0
15	0.00	0.00	0.00	0	0	0	0	0	0	0	0
16	0.00	0.00	0.00	0	0	0	0	0	0	0	0
17	0.00	0.00	0.00	0	0	0	0	0	0	0	0
18	0.00	0.00	0.00	0	0	0	0	0	0	0	0
19	0.00	0.00	0.00	0	0	0	0	0	0	0	0
20	0.00	0.00	0.00	0	0	0	0	0	0	0	0
21	0.00	0.00	0.00	0	0	0	0	0	0	0	0
22	0.00	0.00	0.00	0	0	0	0	0	0	0	0
23	0.00	0.00	0.00	0	0	0	0	0	0	0	0
24	0.00	0.00	0.00	0	0	0	0	0	0	0	0
25	0.00	0.00	0.00	0	0	0	0	0	0	0	0
26	0.00	0.00	0.00	0	0	0	0	0	0	0	0
27	0.00	0.00	0.00	0	0	0	0	0	0	0	0
28	0.00	0.00	0.00	0	0	0	0	0	0	0	0
29	0.00	0.00	0.00	0	0	0	0	0	0	0	0
30	0.00	0.00	0.00	0	0	0	0	0	0	0	0
31	0.00	0.00	0.00	0	0	0	0	0	0	0	0
32	0.00	0.00	0.00	0	0	0	0	0	0	0	0
33	0.00	0.00	0.00	0	0	0	0	0	0	0	0
34	0.00	0.00	0.00	0	0	0	0	0	0	0	0
35	0.00	0.00	0.00	0	0	0	0	0	0	0	0
36	0.00	0.00	0.00	0	0	0	0	0	0	0	0
37	0.00	0.00	0.00	0	0	0	0	0	0	0	0
38	0.00	0.00	0.00	0	0	0	0	0	0	0	0
39	0.00	0.00	0.00	0	0	0	0	0	0	0	0
40	0.00	0.00	0.00	0	0	0	0	0	0	0	0
41	0.00	0.00	0.00	0	0	0	0	0	0	0	0
42	0.00	0.00	0.00	0	0	0	0	0	0	0	0
43	0.00	0.00	0.00	0	0	0	0	0	0	0	0
44	0.00	0.00	0.00	0	0	0	0	0	0	0	0
45	0.00	0.00	0.00	0	0	0	0	0	0	0	0
46	0.00	0.00	0.00	0	0	0	0	0	0	0	0
47	0.00	0.00	0.00	0	0	0	0	0	0	0	0
48	0.00	0.00	0.00	0	0	0	0	0	0	0	0
49	0.00	0.00	0.00	0	0	0	0	0	0	0	0
50	0.00	0.00	0.00	0	0	0	0	0	0	0	0
51	0.00	0.00	0.00	0	0	0	0	0	0	0	0
52	0.00	0.00	0.00	0	0	0	0	0	0	0	0
53	0.00	0.00	0.00	0	0	0	0	0	0	0	0
54	0.00	0.00	0.00	0	0	0	0	0	0	0	0
55	0.00	0.00	0.00	0	0	0	0	0	0	0	0
56	0.00	0.00	0.00	0	0	0	0	0	0	0	0
57	0.00	0.00	0.00	0	0	0	0	0	0	0	0
58	0.00	0.00	0.00	0	0	0	0	0	0	0	0
59	0.00	0.00	0.00	0	0	0	0	0	0	0	0
60	0.00	0.00	0.00	0	0	0	0	0	0	0	0
61	0.00	0.00	0.00	0	0	0	0	0	0	0	0
62	0.00	0.00	0.00	0	0	0	0	0	0	0	0
63	0.00	0.00	0.00	0	0	0	0	0	0	0	0
64	0.00	0.00	0.00	0	0	0	0	0	0	0	0
65	0.00	0.00	0.00	0	0	0	0	0	0	0	0
66	0.00	0.00	0.00	0	0	0	0	0	0	0	0
67	0.00	0.00	0.00	0	0	0	0	0	0	0	0
68	0.00	0.00	0.00	0	0	0	0	0	0	0	0
69	0.00	0.00	0.00	0	0	0	0	0	0	0	0
70	0.00	0.00	0.00	0	0	0	0	0	0	0	0
71	0.00	0.00	0.00	0	0	0	0</				

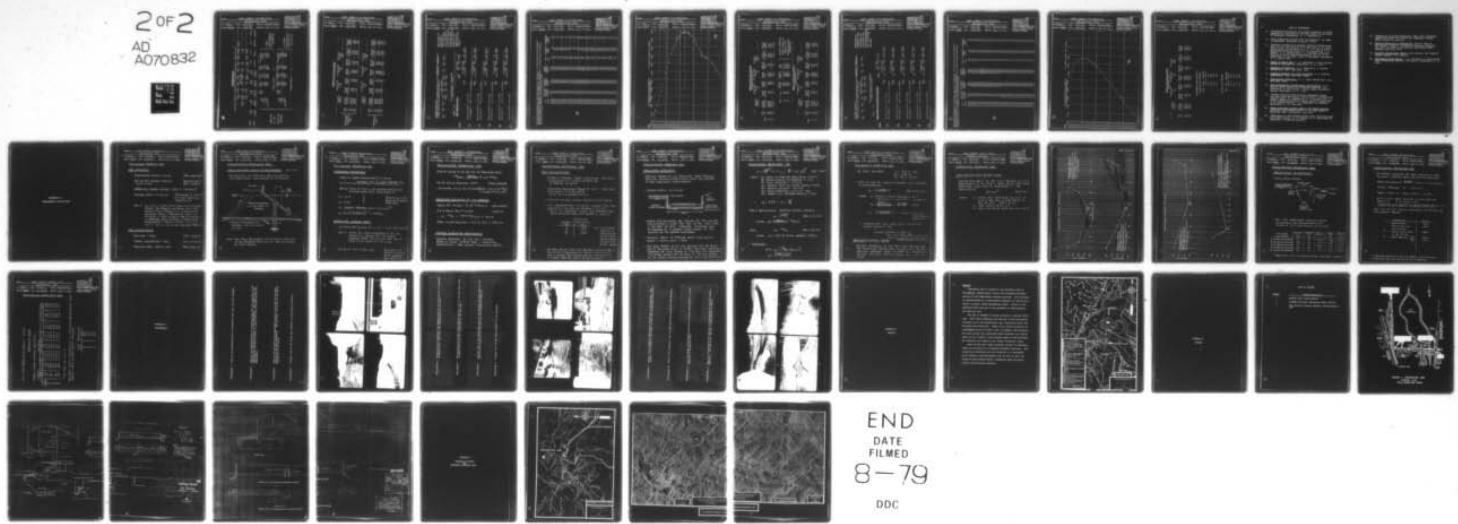
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GAI CONSULTANTS INC MONROEVILLE PA  
NATIONAL DAM INSPECTION PROGRAM. RECREATION DAM (NDS ID NUMBER --ETC(U)  
MAR 79

F/G 13/2  
DACP31-79-C-0013  
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UNCLASSIFIED

2 OF 2  
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END  
DATE  
FILED  
8-79  
DDC

SUBJECT

DAM SAFETY INSPECTIONRECREATION DAMBY ON JVDATE 3-1-79PROJ. NO. 73-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. P OF Y

Engineers • Geologists • Planners  
Environmental Specialists

HYDROGRAPH ROUTING  
ROUTE FROM SECTION 6 TO SECTION 7 (PA ROUTE 504 BRDG SECT.) + 900FT DS OF DAM

SECTION	PA	LCOMP	LECON	ITAPE	JPLT	JPRT	I NAME	I STAGE	I AUTO
708	1	0	0	0	0	0	1	0	0
ROUTING DATA									
CLASS	C CLASS	Avg	JAMES	ISAME	ISPT	IPAP	ISTR		
0.0	0.000	0.00	1	1	0	0	0		
WTPS	WSTOL	LAG	AMSK	X	FSK	STIRX	ISPRAT		
1	0	0	0.000	0.000	0.000	-1.	0		
STORAGE	0.00	0.90	2.90	4.10	5.40	7.50		10.00	
30.30	38.10	47.90	57.60	67.40					
OUTFLOW	0.00	340.00	1140.00	2210.00	3510.00	3660.00	3960.00	4790.00	6300.00
OUTFLOW	14000.00	19850.00	26730.00	34610.00	43390.00				

SECTION	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	1M30.	145/2.	4467.	4467.	126651.
CFS	513.	424.	126.	126.	36430.
INCHES	6.63	6.63	1.92	1.92	7.92
MM	160.45	160.45	201.04	201.04	201.04
AC-FT	7424.	8860.	8660.	8660.	
THOUS CU M	9157.	10929.	10929.	10929.	

SECTION @ PA  
ROUTE 504  
BRIDGE  
MAXIMUM STORAGE = 36.

SECTION	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	6784.	7299.	2203.	2203.	634450.
CFS	249.	207.	62.	62.	17966.
INCHES	3.23	3.90	3.90	3.90	3.90
MM	82.12	99.15	99.15	99.15	99.15
AC-FT	3619.	4369.	4369.	4369.	
THOUS CU M	4464.	5390.	5390.	5390.	

0.5 PMF  
 CORRESPONDING TO  
 ≈ ELEV 1441.7 FT  
 (SEE SHEET G)

MAXIMUM STORAGE = 20.

≈ ELEV 1439.8 FT  
 (SEE SHEET B)

SUBJECT

DAM SAFETY INSPECTION  
RECREATION DAM

BY WJVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. Q OF Y

Engineers • Geologists • Planners  
Environmental Specialists

SUMMARY OF DAM SAFETY ANALYSIS

			INITIAL VALUE	SPILLWAY CREST	TOP OF DAM
			ELEVATION	1621.00	1629.50
			STORAGE	90.	80.
			OUTFLOW	0.	0.
<b>PHILIPSBURG RESERVOIR DAM</b>	INITIAL UP PMF	MAXIMUM DEPTH OVER DAM	MAXIMUM STORAGE AC-FT	MAXIMUM OUTFLOW CFS	DURATION OVER TOP HOURS
	.20	1624.82	0.00	130.	1616.
	.30	1626.70	0.00	165.	2710.
	.40	1628.55	0.00	207.	3500.
	.50	1629.89	*38	242.	4592.
	1.00	1631.76	2.26	297.	9220.

			INITIAL VALUE	SPILLWAY CREST	TOP OF DAM
			ELEVATION	101.50	108.70
			STORAGE	5.	5.
			OUTFLOW	40.	40.
<b>RECREATION DAM</b>	INITIAL UP PMF	MAXIMUM DEPTH OVER DAM	MAXIMUM STORAGE AC-FT	MAXIMUM OUTFLOW CFS	DURATION OVER TOP HOURS
	.20	105.04	0.00	44.	3491.
	.30	105.87	0.00	59.	5229.
	.40	107.14	0.00	76.	6952.
	.50	108.25	0.00	96.	8787.
	1.00	110.63	1.93	156.	19133.
<b>RECREATION DAM</b>	.60	109.92	.32	113.	10718.
					2.42

**RECREATION**



SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY WJVDATE 3-1-79PROJ. NO. 73-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. S OF Y

Engineers • Geologists • Planners  
Environmental Specialists

THE DAM BREACH HYDROGRAPH WAS DEVELOPED USING A TIME INTERVAL OF .021 HOURS DURING BREACH FORMATION.  
 DOWNTREAM CALCULATIONS WILL USE A TIME INTERVAL OF .083 HOURS.  
 THIS TABLE COMPARES THE HYDROGRAPH FOR DOWNTREAM CALCULATIONS WITH THE COMPUTED BREACH HYDROGRAPH.  
 INTERMEDIATE FLOWS ARE INTERPOLATED FROM END-OF-PERIOD VALUES.

TIME FROM BEGINNING OF BREACH (HOURS)	COMPUTED		INTERPOLATED HYDROGRAPH (CFS)	HYDROGRAPH (CFS)	ACCUMULATED ERROR (CFS)	ACCUMULATED ERROR (CFS)	ACCUMULATED ERROR (CFS)
	BREACH	HYDROGRAPH					
19.667	0.000	4130.	4130.	0.	0.	0.	0.
19.689	.021	4333.	4272.	62.	62.	62.	0.
19.708	.042	4537.	4472.	64.	126.	126.	0.
19.729	.063	4740.	4701.	39.	165.	165.	0.
19.750	.083	4943.	4943.	0.	165.	165.	0.
19.771	.104	5215.	5193.	21.	186.	186.	0.
19.792	.125	5486.	5439.	28.	215.	215.	0.
19.813	.146	5757.	5745.	12.	227.	227.	0.
19.833	.167	6028.	6028.	0.	227.	227.	0.
19.854	.188	6286.	6304.	-18.	208.	208.	0.
19.875	.209	6544.	6570.	-26.	192.	192.	0.
19.896	.229	6801.	6822.	-21.	161.	161.	0.
19.917	.250	7059.	7059.	0.	161.	161.	0.
19.938	.271	7249.	7279.	-29.	132.	132.	0.
19.958	.292	7439.	7479.	-40.	92.	92.	0.
19.979	.313	7629.	7660.	-30.	61.	61.	0.
20.000	.333	7819.	7819.	0.	61.	61.	0.
20.021	.354	7924.	7957.	-33.	28.	28.	0.
20.042	.375	8029.	8073.	-44.	-16.	-16.	0.
20.063	.396	8134.	8167.	-35.	-49.	-49.	0.
20.083	.417	8239.	8239.	0.	-49.	-49.	0.
20.104	.437	8256.	8288.	-32.	-81.	-81.	0.
20.125	.458	8274.	8316.	-42.	-123.	-123.	0.
20.146	.479	8292.	8323.	-31.	-154.	-154.	0.
20.167	.500	(8310.)	8310.	0.	-154.	-154.	0.
20.188	.521	8251.	8277.	-26.	-191.	-191.	0.
20.208	.542	8192.	8226.	-34.	-215.	-215.	0.
20.229	.562	8132.	8158.	-25.	-240.	-240.	0.
20.250	.583	8073.	8073.	0.	-240.	-240.	0.
20.271	.604	7956.	7974.	-18.	-256.	-256.	0.
20.292	.625	7840.	7862.	-23.	-281.	-281.	0.
20.313	.646	7723.	7739.	-16.	-297.	-297.	0.
20.333	.667	7666.	7606.	0.	-297.	-297.	0.
20.354	.687	7478.	7465.	14.	-283.	-283.	0.
20.375	.709	7350.	7315.	35.	-248.	-248.	0.
20.396	.729	7223.	7161.	62.	-186.	-186.	0.
20.417	.750	7095.	7095.	0.	-186.	-186.	0.
20.438	.771	7072.	7109.	-37.	-223.	-223.	0.
20.458	.792	7049.	7096.	-47.	-270.	-270.	0.
20.479	.812	7026.	7060.	-33.	-304.	-304.	0.
20.500	.833	7004.	7004.	0.	-304.	-304.	0.
20.521	.854	6916.	6932.	-17.	-320.	-320.	0.
20.542	.875	6826.	6847.	-20.	-341.	-341.	0.
20.563	.896	6737.	6751.	-14.	-355.	-355.	0.
20.583	.917	6649.	6649.	0.	-355.	-355.	0.
20.604	.937	6557.	6540.	-4.	-359.	-359.	0.
20.625	.958	6425.	6429.	-4.	-362.	-362.	0.
20.646	.979	6315.	6315.	-2.	-364.	-364.	0.

(5)

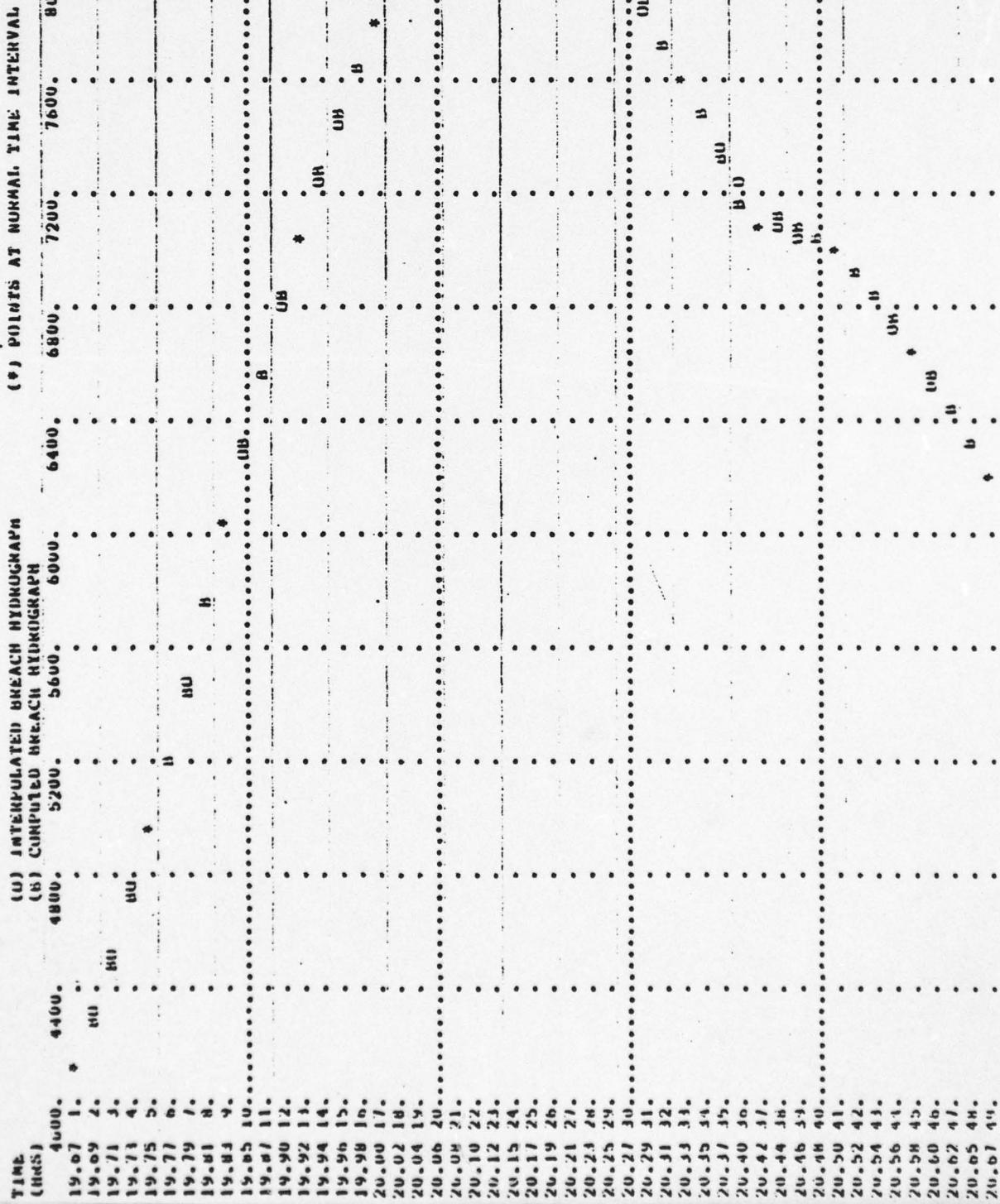
SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY VJVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. T OF YEngineers • Geologists • Planners  
Environmental Specialists

(5)



SUBJECT

# DAM SAFETY INSPECTION

## RECREATION DAM

BY WJVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. U OF Y

Engineers • Geologists • Planners  
Environmental Specialists

SUMMARY OF DAM SAFETY ANALYSISPHILLIPSBURG RESERVOIR DAM

ELEVATION	INITIAL VALUE	SPILLWAY CHEST	TOP OF DAM
STORAGE	80.	1621.00	1629.50
OUTFLOW	0.	80.	231.
			4042.

PLAN	RATIO OF RESERVOIR DEPTH TO OVER DAM W.S.ELEV.	MAXIMUM STORAGE DEPTH AC-FT	MAXIMUM OUTFLOW CFS	DURATION OVER TOP HOURS	TIME OF MAX OUTFLOW HOURS	TIME OF FAILURE HOURS
1	.50	1629.64	.14	235.	6621.	.28
2	.50	1629.58	.08	233.	19399.	.11
3	.50	1629.86	.36	241.	4915.	.75
4	.50	1629.62	.12	235.	5791.	.33
5	.50	1629.60	.10	234.	9323.	.19

PLAN	RATIO OF RESERVOIR DEPTH TO OVER DAM W.S.ELEV.	MAXIMUM STORAGE DEPTH AC-FT	MAXIMUM OUTFLOW CFS	MAXIMUM STAGE, FT	TIME HOURS	ROUTE D BREACH FLOWS PRIOR TO INFLOW INTO RECREATION DAM RESERVOIR
1	.50	4850.	4850.	1460.0	21.33	
2	.50	5942.	5942.	1461.3	20.75	
3	.50	4413.	4413.	1460.3	22.00	
4	.50	5225.	5225.	1469.9	21.75	
5	.50	5993.	5993.	1461.4	21.17	

SUMMARY OF DAM SAFETY ANALYSISRECREATION DAM

ELEVATION	INITIAL VALUE	SPILLWAY CHEST	TOP OF DAM
STORAGE	5.	101.50	104.70
OUTFLOW	40.	5.	40.
			9570.

PLAN	RATIO OF RESERVOIR DEPTH TO OVER DAM W.S.ELEV.	MAXIMUM STORAGE DEPTH AC-FT	MAXIMUM OUTFLOW CFS	DURATION OVER TOP HOURS	TIME OF MAX OUTFLOW HOURS	TIME OF FAILURE HOURS
1	.50	108.58	0.00	103.	9364.	0.00
2	.50	108.97	.27	112.	10545.	1.17
3	.50	108.26	0.00	96.	8802.	0.00
4	.50	108.71	.01	105.	9593.	.25
5	.50	108.97	.27	112.	10541.	1.08

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY WJV

DATE

3-1-79PROJ. NO. 78-G17-446CHKD. BY DLB

DATE

3-4-79SHEET NO. V OF Y

Engineers • Geologists • Planners  
Environmental Specialists

DAM SAFETY INSPECTION  
RECREATION DAM / US PHILIPSBURG RESERVOIR DAM \*\*\*\*\* BREACHING ANALYSIS \*\*\*\*\*

BREACHING OF  
RECREATION DAM  
FOLLOWING THE  
FAILURE OF THE  
PHILIPSBURG RESERVOIR  
DAM VTA PLAN (5)  
(SEE SHEETS)

DAM SAFETY INSPECTION  
RECREATION DAM AND 24-HOUR STORM DURATION

HO	MIN	MIN	DAY	MIN	MIN	MIN	MIN	MIN	MIN	MIN	MIN
248	0	5	0	0	0	0	0	0	0	0	0
				JUPITER	and	L.HOPT	TRACE				
				2	0	0	0				

HYDRAULIC ANALYSIS TO BE PERFORMED  
NITRANE & NANTUUS I INTENS 1

Ratios = .50

## ROUTE THROUGH RECREATION DAM RESERVOIR

## PLAN

## PEAK GULFLOW IS 10000. AT TFL. 21.24 HOURS

PLAN	TOPED	CODD	EXPD	DAMBD
	108.7	0.0	0.0	0.0

PLAN	Z	DAM BREACH DATA
	1.00	104.70

BEGIN DAM FAILURE AT 20.83 HOURS

## PEAK GULFLOW IS 11600. AT TIME 21.24 HOURS

PLAN	Z	DAM BREACH DATA
	1.00	104.70

BEGIN DAM FAILURE AT 20.83 HOURS

## PEAK GULFLOW IS 10545. AT TFL. 21.24 HOURS

PLAN	Z	DAM BREACH DATA
	1.00	104.70

BEGIN DAM FAILURE AT 20.83 HOURS

## PEAK GULFLOW IS 10544. AT TFL. 21.24 HOURS

PLAN	Z	DAM BREACH DATA
	1.00	104.70

BEGIN DAM FAILURE AT 20.83 HOURS

## PEAK GULFLOW IS 10544. AT TFL. 21.24 HOURS

PLAN	Z	DAM BREACH DATA
	1.00	104.70

BEGIN DAM FAILURE AT 20.83 HOURS

## PEAK GULFLOW IS 10544. AT TFL. 21.24 HOURS

PLAN	Z	DAM BREACH DATA
	1.00	104.70

BEGIN DAM FAILURE AT 20.83 HOURS

## PEAK GULFLOW IS 10544. AT TFL. 21.24 HOURS

PLAN	Z	DAM BREACH DATA
	1.00	104.70

BEGIN DAM FAILURE AT 20.83 HOURS

(5)

SUBJECT

## DAM SAFETY INSPECTION

## RECREATION DAM

BY SW JVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. W OF Y

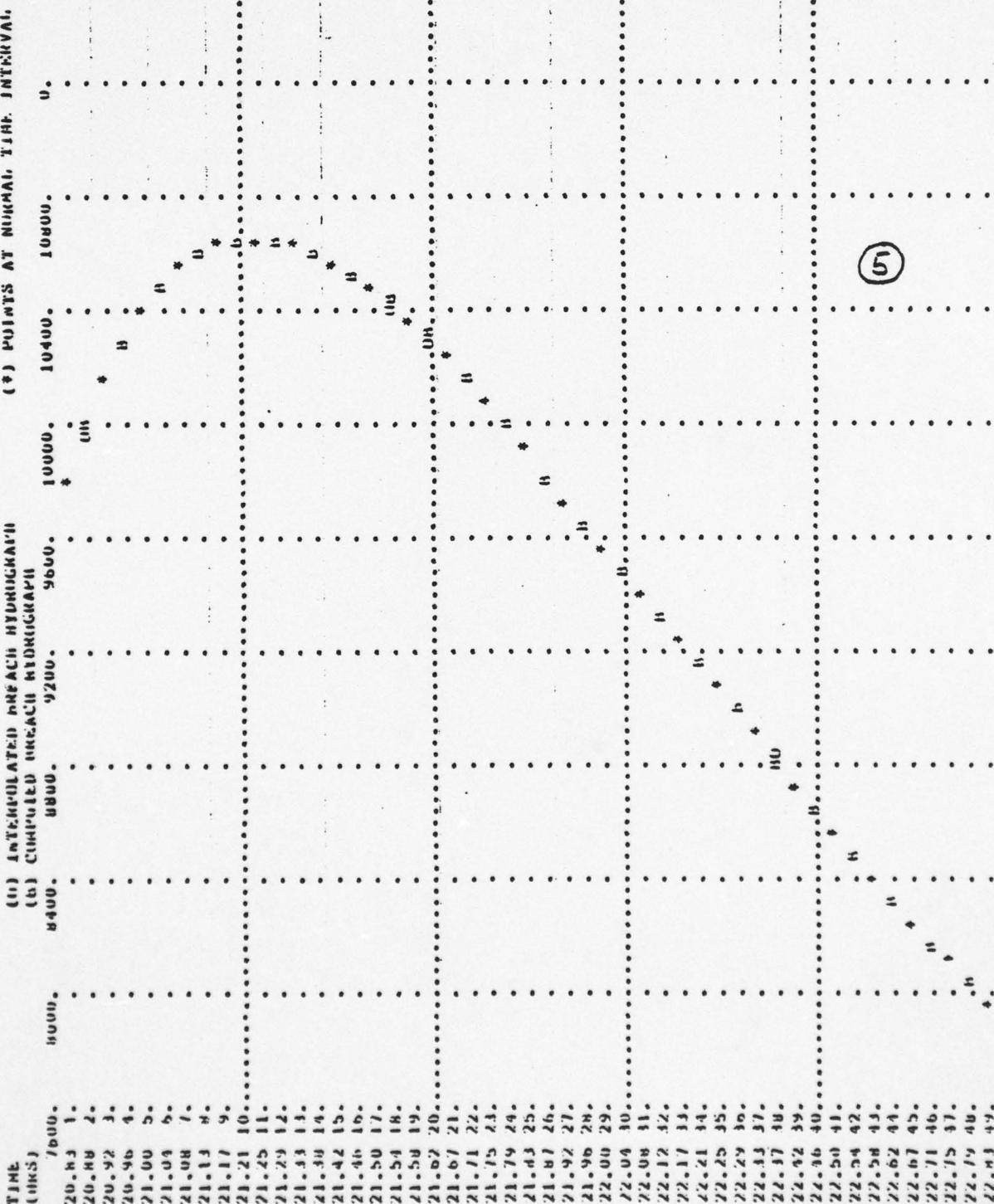
Engineers • Geologists • Planners  
Environmental Specialists

THE DATA BREACH HYDROGRAPH WAS DEVELOPED USING A TIME INTERVAL OF .042 HOURS DURING BREACH FORMATION.  
DOWNSTREAM CALCULATIONS WERE MADE IN 0.03 HOURS.  
THIS TABLE COMPARES THE HYDROGRAPH FOR DOWNSTREAM CALCULATIONS WITH THE COMPUTED BREACH HYDROGRAPH.  
INTERPOLATE FLOWS ARE INTERPOLATED FROM END-OF-PERIOD VALUES.

TIME OF BREACH (HOURS)	FLOODING IN BREACH (CF/S)	INTERPOLATED IN BREACH (CF/S)	COMPUTED HYDROGRAPH		= ERROR (CF/S)	ACCUMULATED ERROR (AC-FR)
			BREACH	HYDROGRAPH		
20.444	0.000	9804.	9804.	0.	0.	0.
20.475	.042	9973.	9984.	-.12.	-.12.	-.0.
20.517	.063	10141.	10141.	0.	0.	0.
20.558	.125	10262.	10273.	-.11.	-.23.	-.0.
21.000	.167	10383.	10383.	0.	0.	0.
21.042	.208	10463.	10473.	-.10.	-.39.	-.0.
21.083	.250	10543.	10543.	0.	0.	0.
21.125	.292	10588.	10596.	-.8.	-.41.	-.0.
21.167	.334	10632.	10632.	0.	0.	0.
21.208	.375	10645.	10653.	-.7.	-.48.	-.0.
21.250	.417	10659.	10659.	0.	0.	0.
21.292	.458	10646.	10652.	-.6.	-.54.	-.0.
21.333	.500	10633.	10633.	0.	0.	0.
21.375	.542	10596.	10602.	-.6.	-.60.	-.0.
21.417	.583	10559.	10559.	0.	0.	0.
21.458	.625	10514.	10508.	0.	0.	0.
21.500	.667	10468.	10468.	0.	0.	0.
21.542	.708	10419.	10426.	-.7.	-.54.	-.0.
21.583	.750	10370.	10370.	0.	0.	0.
21.625	.792	10299.	10303.	-.4.	-.64.	-.0.
21.667	.833	10229.	10229.	0.	0.	0.
21.708	.875	10149.	10150.	-.2.	-.64.	-.0.
21.750	.917	10068.	10068.	0.	0.	0.
21.792	.958	9982.	9985.	-.3.	-.66.	-.0.
21.833	1.000	9902.	9902.	0.	0.	0.
21.875	1.042	9618.	9618.	0.	0.	0.
21.917	1.083	9734.	9734.	0.	0.	0.
21.958	1.125	9650.	9650.	0.	0.	0.
22.000	1.167	9566.	9566.	0.	0.	0.
22.042	1.208	9484.	9484.	0.	0.	0.
22.083	1.250	9401.	9401.	0.	0.	0.
22.125	1.292	9319.	9319.	0.	0.	0.
22.167	1.333	9238.	9238.	0.	0.	0.
22.208	1.375	9158.	9157.	1.	-.65.	0.
22.250	1.417	9078.	9078.	0.	0.	0.
22.292	1.458	9998.	9998.	0.	0.	0.
22.333	1.500	8918.	8918.	0.	0.	0.
22.375	1.542	8827.	8827.	0.	0.	0.
22.417	1.583	8727.	8727.	0.	0.	0.
22.458	1.625	8644.	8642.	2.	-.61.	0.
22.500	1.667	8561.	8561.	0.	0.	0.
22.542	1.708	8483.	8487.	0.	0.	0.
22.583	1.750	8404.	8404.	0.	0.	0.
22.625	1.792	8328.	8328.	0.	0.	0.
22.667	1.833	8253.	8253.	0.	0.	0.
22.708	1.875	8178.	8178.	0.	0.	0.
22.750	1.917	8104.	8104.	0.	0.	0.
22.792	1.958	8031.	8031.	0.	0.	0.

(5)

SUBJECT

DAM SAFETY INSPECTIONRECREATION DAMBY WJVDATE 3-1-79PROJ. NO. 73-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. X OF YCONSULTANTS, INC  
Engineers • Geologists • Planners  
Environmental Specialists

SUBJECT

DAM SAFETY INSPECTIONRECREATION DAMBY WJVDATE 3-1-79PROJ. NO. 78-617-446CHKD. BY DLBDATE 3-4-79SHEET NO. Y OF YEngineers • Geologists • Planners  
Environmental SpecialistsSUMMARY OF DAM SAFETY ANALYSISRECREATION DAM

ELEVATION	INITIAL VALUE	SPILLWAY CREST	HOT OF DAM
STORAGE	101.50	101.50	104.70
W.S.F.L.V.	.5.	.5.	105.
OUTFLOW	40.	40.	95.70.

NAME	MAXIMUM DEFORMATION IN FT	MAXIMUM DEPTH OVER DAM	MAXIMUM SURFACE AC-F-T	MAXIMUM OUTFLOW CFS	DURATION OVER TOP HOURS	TIME OF MAX OUTFLOW HOURS	TIME OF FAILURE HOURS
*10	108.93	*23	111.	10609.	*92	21.27	20.83
*10	108.78	*20	107.	11769.	*20	21.23	20.83
*10	108.97	*27	112.	10545.	*08	21.25	20.83
*10	108.66	*16	109.	10844.	*76	21.25	20.83
*10	108.68	*14	109.	10659.	*11	21.25	20.83

DOWNSTREAM ROUTING RESULTSUS ROUTE 322 BRIDGE

PLAN	FLOW	ELEVATION *
1	10000 cfs	143.4 ft
2	11717.	143.7
3	10534.	143.4
4	10643.	143.4
5	10656.	143.4

PA ROUTE 504 BRIDGE

PLAN	FLOW	ELEVATION *
1	10004.0 cfs	140.3 ft
2	11724.	140.5
4	10571.	140.3
6	10631.	140.3
9	10650.	140.3

# SEE SHEETS B AND C

#### LIST OF REFERENCES

1. "Recommended Guidelines for Safety Inspection of Dams," prepared by Department of the Army Office of the Chief of Engineers, Washington, D. C. (Appendix D).
2. "Unit Hydrograph Concepts and Calculations," by Corps of Engineers, Baltimore District (L-519).
3. "Seasonal Variation of Probable Maximum Precipitation East of the 105th Meridian for Areas from 10 to 1,000 Square Miles and Duration of 6, 12, 24, and 48 Hours," Hydrometeorological Report No. 33, prepared by J. T. Riedel, J. F. Appleby and R. W. Schloemer Hydrologic Service Division Hydrometeorological Section, U. S. Department of the Army, Corps of Engineers, Washington, D. C., April 1956.
4. Design of Small Dams, U. S. Department of the Interior, Bureau of Reclamation, Washington, D. C., 1973.
5. Handbook of Hydraulic, H. W. King and E. F. Brater, McGraw-Hill, Inc., New York, 1963.
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8. Weir Experiments, Coefficients, and Formulas, R. E. Horton, Water Supply and Irrigation Paper No. 200, Department of the Interior, United States Geological Survey, Washington, D. C., 1907.
9. "Probable Maximum Precipitation Susquehanna River Drainage Above Harrisburg, Pennsylvania," Hydrometeorological Report 40, prepared by H. V. Goodyear and J. T. Riedel Hydrometeorological Branch Office of Hydrology, U. S. Weather Bureau, U. S. Department of Commerce, Washington, D. C., May 1965.
10. Flood Hydrograph Package (HEC-1) Dam Safety Version, Hydrologic Engineering Center, U. S. Army Corps of Engineers Dams, California, July 1978.
11. "Simulation of Flow Through Broad Crest Navigation Dams with Radial Gates," R. W. Schmitt, U. S. Army Corps of Engineers, Pittsburgh District.

12. "Hydraulics of Bridge Waterways," BPR, 1970, Discharge Coefficient Based on Criteria for Embankment Shaped Weirs, Figure 24, page 46.
13. Applied Hydraulics in Engineering, Morris, Henry M. and Wiggert, James M., Virginia Polytechnic Institute and State University, 2nd Edition, The Ronald Press Company, New York, 1972.
14. Standard Mathematical Tables, 21st Edition, The Chemical Rubber Company, 1973, page 15.
15. Engineering Field Manual, U. S. Department of Agriculture, Soil Conservation Service, 2nd Edition, Washington, D. C. 1969.

**APPENDIX C-1**  
**SUPPLEMENTAL CALCULATIONS**

100

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY DLB DATE 1-24-79 PROJ. NO. 78-617-446  
CHKD. BY WJV DATE 2-13-79 SHEET NO. 1 OF 13



### PHILLIPSBURG RESERVOIR DAM

#### DAM STATISTICS

EMBANKMENT HEIGHT ≈ 22 FEET

(FIELD MEASURED)

MAXIMUM POOL STORAGE CAPACITY ≈  
@ TOP OF DAM

[OBTAINED FROM  
HEC-1 OUTPUT]

NORMAL POOL STORAGE CAPACITY ≈ 80 AC-FT (SEE NOTE 1)

DRAINAGE AREA ≈ 9.4 SQ.MILES

[PLANIMETERED OFF U.S.G.S.  
7.5 MINUTE SERIES QUAD  
SANDY RIDGE, PA.]

NOTE 1: THE VALUE FOR STORAGE CAPACITY IS TAKEN FROM THE PUBLICATION ENTITLED "DAMS, RESERVOIRS AND NATURAL LAKES"; WATER RESOURCES PLANNING INVENTORY NO. 1" PREPARED BY THE PENNSYLVANIA BUREAU OF ENGINEERING, DATED 1970. THE FACILITY IS LISTED ON PAGE 59 WHERE IT IS REFERRED TO AS UPPER DAM ACROSS COLD STREAM IN CENTRE COUNTY, PENNSYLVANIA (PERMIT NUMBER 14-25). THE STORAGE IS GIVEN AS 27 MILLION GALLONS WHICH ROUGHLY EQUALS 80 ACRE-FEET

#### DAM CLASSIFICATION

DAM SIZE - SMALL

(REF 1, TABLE 1)

HAZARD CLASSIFICATION - HIGH

(FIELD OBSERVATION)

REQUIRED SDF -  $\frac{1}{2}$  PMF TO PMF

(REF 1, TABLE 3)

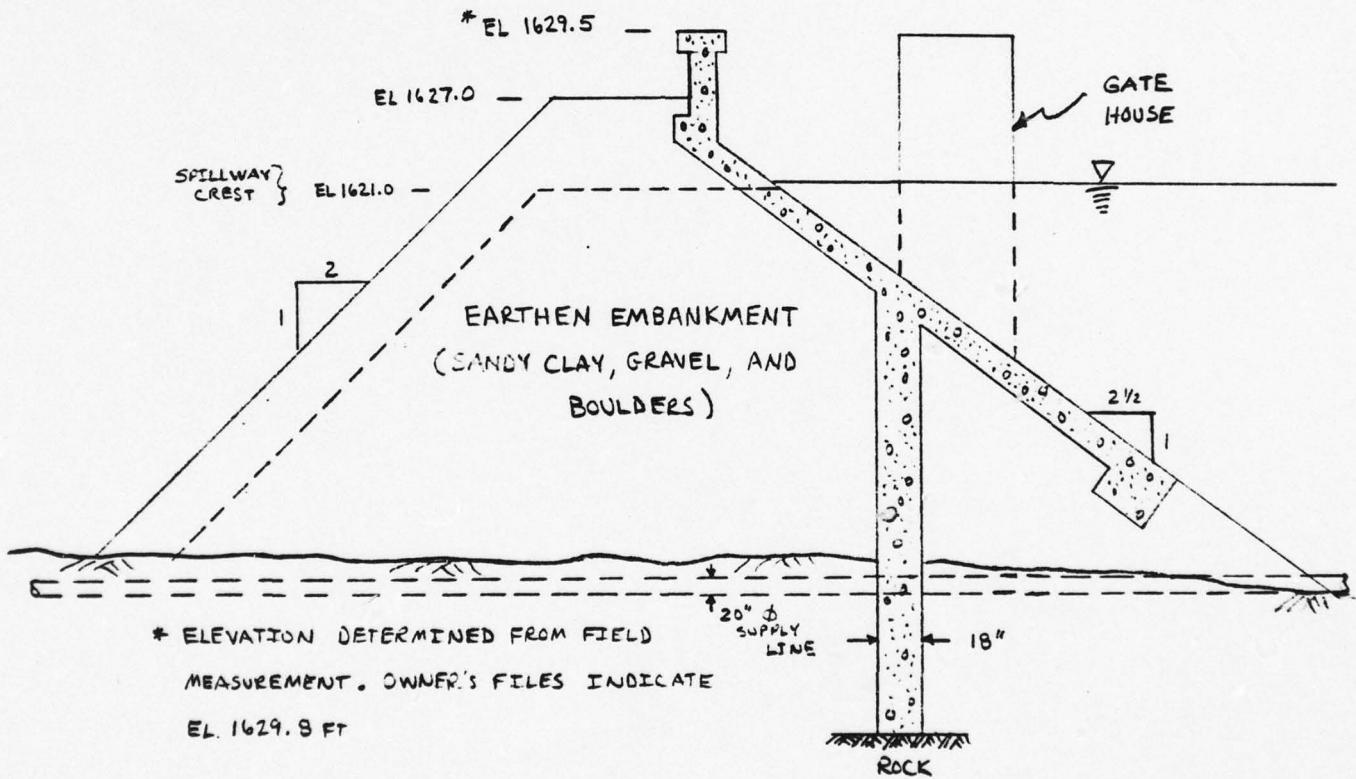
SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 3-3-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 3-5-79 SHEET NO. 1-A OF 13



### PHILIPSBURG RESERVOIR DAM

#### CROSS-SECTIONAL SKETCH OF EMBANKMENT (NOT TO SCALE)

ALL ELEVATIONS AND DIMENSIONS WERE OBTAINED FROM  
THE OWNER'S RECORDS AND DRAWINGS OF THE FACILITY



NOTE: THE SMALL IMPOUNDMENT LOCATED DIRECTLY DOWNSTREAM  
OF THE PHILIPSBURG RESERVOIR DAM WILL BE IGNORED  
IN THESE ANALYSES

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY DLB DATE 1-24-79 PROJ. NO. 78-617-446  
CHKD. BY WJV DATE 2-13-79 SHEET NO. 2 OF 13



### PHILLIPSBURG RESERVOIR DAM

#### HYDROGRAPH PARAMETERS

LENGTH OF LONGEST WATERCOURSE ( $L$ )  $\approx$  5.8 MILES

$L_{CA} \approx 3.0$  MILES [MEASURED ALONG THE LONGEST WATERCOURSE FROM THE DAM CREST TO THE CENTROID OF THE BASIN]

NOTE 2: VALUES OF  $L$  AND  $L_{CA}$  ARE MEASURED FROM U.S.G.S. 7.5 MINUTE SERIES QUADS SANDY RIDGE, PA.

$$\left. \begin{array}{l} C_t = 2.10 \\ C_p = 0.40 \end{array} \right\}$$

[SUPPLIED BY C of E  
ZONE 20, SUSQUEHANNA  
RIVER BASIN]

$$t_p = \text{SNYDER'S STANDARD LAG} = 210(L \times L_{CA})^{0.3}$$

$$t_p = (2.10) [(5.8)(3.0)]^{0.3} = 4.95 \text{ HRS}$$

#### RESERVOIR SURFACE AREAS

S.A. (SURFACE AREA) @ NORMAL POOL EL 1621  $\approx$  10 ACRES (SEE NOTE 3)

NOTE 3: NORMAL POOL ELEVATION (@ CREST OF SPILLWAY CHANNEL) WAS OBTAINED FROM THE OWNER'S (KEYSTONE WATER COMPANY) FILES. SEE NOTE 1 (SHEET 1) FOR SOURCE OF S.A. VALUE.

S.A. @ EL 1640  $\approx$  48.2 ACRE

[PLANNED OFF  
U.S.G.S. 7.5 MINUTE  
SERIES TOPOGRAPHIC  
QUADS, SANDY RIDGE]

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM

WJV DATE 1-25-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 3 OF 13



### PHILIPSBURG RESERVOIR DAM

RATE OF CHANGE OF SA PER FOOT OF RESERVOIR RISE :

$$\Delta \text{SA} / \Delta \text{ELEV} = \frac{48.2 - 10}{1640.0 - 1621.0} \cong 2.0 \text{ ACRES/FT}$$

TOP OF DAM @ ELEVATION 1629.5 (FIELD MEASURED)

$$\therefore \text{ESTIMATED S.A. @ TOP OF DAM} \cong [(1629.5 - 1621.0) \times 2.0 \text{ AC/FT}] + 10 \text{ ACRES} \cong 27.0 \text{ ACRES}$$

### RESERVOIR ELEVATION AT "0" STORAGE

NORMAL POOL VOLUME =  $\frac{1}{3}$  HA  $\cong 80 \text{ AC-FT}$  (CONIC METHOD)

S.A. @ NORMAL POOL  $\cong 10 \text{ ACRES}$  (SHEET 2)

$$\therefore H = \frac{3V}{A} = \frac{3(80 \text{ AC-FT})}{(10 \text{ AC})} = 24.0 \text{ FT}$$

ZERO VOLUME ELEVATION =  $1621.0 - 24.0 = 1597.0 \text{ FT}$

### STORAGE - ELEVATION RELATIONSHIP

COMPUTED INTERNALLY BY THE HEC-1 PROGRAM  
BASED ON GIVEN SURFACE AREA VS ELEVATION  
INFORMATION. (SEE SUMMARY INPUT/OUTPUT SHEETS).

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 1-25-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 4 OF 13



## PHILIPSBURG RESERVOIR DAM

### PMP CALCULATIONS

- STANDARD RAINFALL INDEX = 22.2 INCHES (REF 9, FIG 2)  
(CORRESPONDING TO A DURATION OF 24 HRS AND AN AREA OF 200 SQ. MI.)
- GEOGRAPHIC ADJUSTMENT FACTOR  $\approx 103\%$  (REF 9, FIG 1)  
(CORRESPONDING TO A LONGITUDE OF  $78^\circ 12.5'$ , AND A LATITUDE OF  $40^\circ 51'$ )
- CORRECTED RAINFALL INDEX =  $(22.2 \text{ IN.}) \times (1.03) \approx 22.9 \text{ IN.}$
- LOCAL DRAINAGE AREA = 9.4 SQ.MI.; HOWEVER TOTAL AREA OVER WHICH STORM WILL BE CENTERED = 21.0 SQ.MI.  
(DUE TO THE ADDITIONAL 11.6 SQ.MI. LOCAL DRAINAGE AREA ABOVE RECREATION DAM; SEE APPENDIX C, SHEET 1).

DURATION (HRS)	PERCENT OF INDEX RAINFALL (%)
6	109.5
12	119.0
24	128.5

NOTE: A 24 HOUR RATHER THAN A 72-HOUR DURATION WAS USED SO THAT A TIME STEP OF 5 MINUTES COULD BE USED IN THE HEC-1 PROGRAM.

- HOP BROOK FACTOR (ADJUSTMENT FOR BASIN SHAPE, AS WELL AS FOR THE LESSER LIKELIHOOD OF A SEVERE STORM CENTERING OVER A SMALLER AREA) CORRESPONDING TO A D.A. = 21.0 SQ.MI  $\approx 0.825$  (FROM HEC-1 OUTPUT; SEE REF 10, PG B-16)

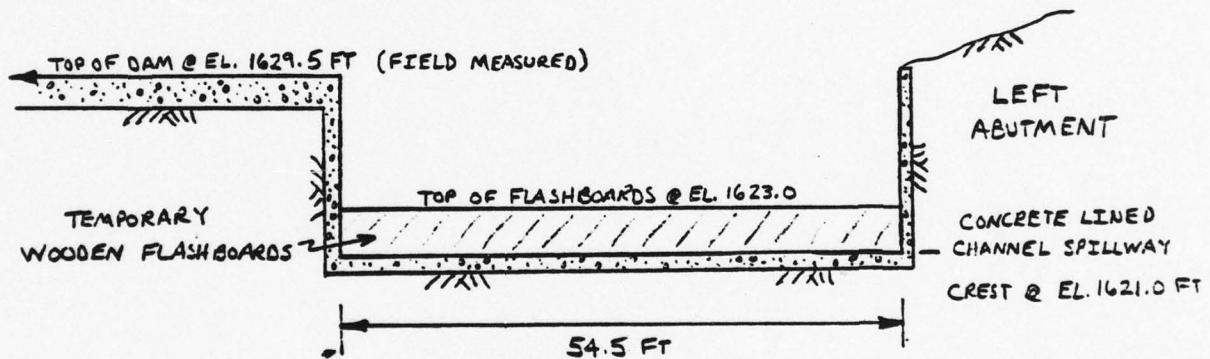
SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 1-29-79 PROJ. NO. 79-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 5 OF 13



### PHILIPSBURG RESERVOIR DAM

#### SPILLWAY CAPACITY

- SPILLWAY DIMENSIONS AND ELEVATIONS WERE OBTAINED FROM THE KEYSTONE WATER COMPANY FILES AND MODIFIED BY FIELD MEASUREMENTS WHERE NECESSARY
- GENERAL SKETCH : (NOT TO SCALE)



- ASSUME THE FLASHBOARDS ARE REMOVED FOR THIS ANALYSIS (FOR SIMPLICITY), SINCE THEY WILL, IN FACT, FAIL UNDER A FEW FEET OF HEAD. THEREFORE, DISCHARGES WILL BE GOVERNED BY A CRITICAL CONTROL SECTION AT THE LOCATION OF THE REMOVED FLASHBOARDS.
- MAXIMUM HEIGHT OF RESERVOIR ABOVE CONTROL SECTION CREST =  $1629.5 - 1621.0 = 8.5 \text{ FT}$
- THE TOTAL ENERGY @ ANY TWO SECTIONS MUST BE EQUAL DUE TO THE CONSERVATION OF ENERGY PRINCIPLE (REF 13, PG 24). THEREFORE, THE TOTAL ENERGY @ A SECTION JUST UPSTREAM FROM THE CONTROL SECTION MUST BE EQUAL TO THE TOTAL ENERGY @ THE CONTROL SECTION (ASSUMING EL. 1621.0 TO BE THE DATUM)

SUBJECT

DAM SAFETY INSPECTIONRECREATION DAMBY WJVDATE 2-1-79PROJ. NO. 79-617-446CHKD. BY DLBDATE 2-16-79SHEET NO. 6 OF 13PHILIPSBURG RESERVOIR DAM

$$Y_R + \cancel{\frac{V_R^2}{2g}} + Z_1 = Y_C + \frac{V_C^2}{2g} + Z_C + H_L^0 \quad (\text{REF } 7, \text{ PG } 40)$$

WHERE:  $Y_R$  = HEIGHT OF RESERVOIR ABOVE DATUM = 8.5 FT, $V_R$  = APPROACH VELOCITY OF RESERVOIR  $\approx$  0 FPS, $Z_1$  = DATUM ELEVATION = 1621.0 FT, $Y_C$  = CRITICAL DEPTH IN CONTROL SECTION (IN FT), $V_C$  = CRITICAL VELOCITY (IN FPS), $Z_C$  = DATUM ELEVATION = 1621.0 FT, AND $H_L$  = ENERGY LOSS BETWEEN SECTIONS  $\approx$  0 FT.

$$\therefore Y_R = 8.5 \text{ FT} = Y_C + \frac{V_C^2}{2g}$$

- FOR A RECTANGULAR CRITICAL CONTROL SECTION:

$$Y_C = \sqrt[3]{q^2/g} \quad (\text{REF. } 13, \text{ PG. } 143)$$

$$\text{WHERE: } q = \frac{\text{FLOW}}{\text{CHANNEL WIDTH}} = Q/54.5 \text{ FT}$$

ALSO,

$$V_C = Q/A_C \quad (\text{REF } 13, \text{ PG. } 22)$$

$$\text{WHERE: } A_C = \text{AREA OF CONTROL SECTION} = 54.5 Y_C$$

- THEREFORE:

$$8.5 = Y_C + \left[ \frac{Q^2}{2g} (54.5 Y_C)^2 \right]$$

$$Y_C = \sqrt[3]{Q^2/g (54.5)^2}$$

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-1-79 PROJ. NO. 78-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 7 OF 13



### PHILIPSBURG RESERVOIR DAM

- BY TRIAL AND ERROR :  $y_c = 5.67 \text{ FT AND}$   
 $Q_c = 4170 \text{ CFS}$   
 $v_c = Q/A_c = 13.5 \text{ FPS}$
- CHECK TO SEE IF SPILLWAY CHANNEL SLOPE ACTUALLY IS SUPERCRITICAL :

$$S_c = \left( \frac{n v_c}{1.49 R_h^{0.5}} \right)^2 \quad (\text{REF 13, PG 143})$$

WHERE :  $n$  = SPILLWAY CHANNEL ROUGHNESS  $\approx 0.017$   
(REF 7, PG 111 ; CONCRETE FINISHED W/ GRAVEL ON BOTTOM)  
 $R_h = \frac{\text{WETTED AREA}}{\text{WETTED PERIMETER}} = \frac{(54.5 \times 5.67)}{5+5 + 2(5.67)} = 4.7 \text{ FT}$

$$\therefore S_c = \left[ \frac{(0.017)(13.5)}{1.49 (4.7)^{0.5}} \right]^2 = 0.003 < \text{THE ACTUAL FIELD ESTIMATED SLOPE } \approx 0.10$$

$\therefore$  SUPERCRITICAL FLOW WILL OCCUR DS OF THE CONTROL SECTION, AND

SPILLWAY CAPACITY  $\approx 4170 \text{ CFS}$

(HEC-1-DAM PROGRAM COMPUTED  $\approx 4050 \text{ CFS}$  FOR CAPACITY W/  $y_c \approx 5.7 \text{ FT}$ ; DISCREPANCY DUE TO COMPUTER'S ITERATIVE PROCESS OF CALCULATION.)

### SPILLWAY RATING CURVE

COMPUTED INTERNALLY BY THE HEC-1-DAM PROGRAM VIA THE TRAPEZOIDAL RATING CURVE ROUTINE, BASED ON THE SPILLWAY GEOMETRY GIVEN ON SHEET 5. THE TRAPEZOIDAL ROUTINE CALCULATES CRITICAL CONTROL DISCHARGES AS ABOVE.

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-1-79 PROJ. NO. 73-617-446  
CHKD. BY DLB DATE 2-16-79 SHEET NO. 8 OF 13



PHILIPSBURG RESERVOIR DAM

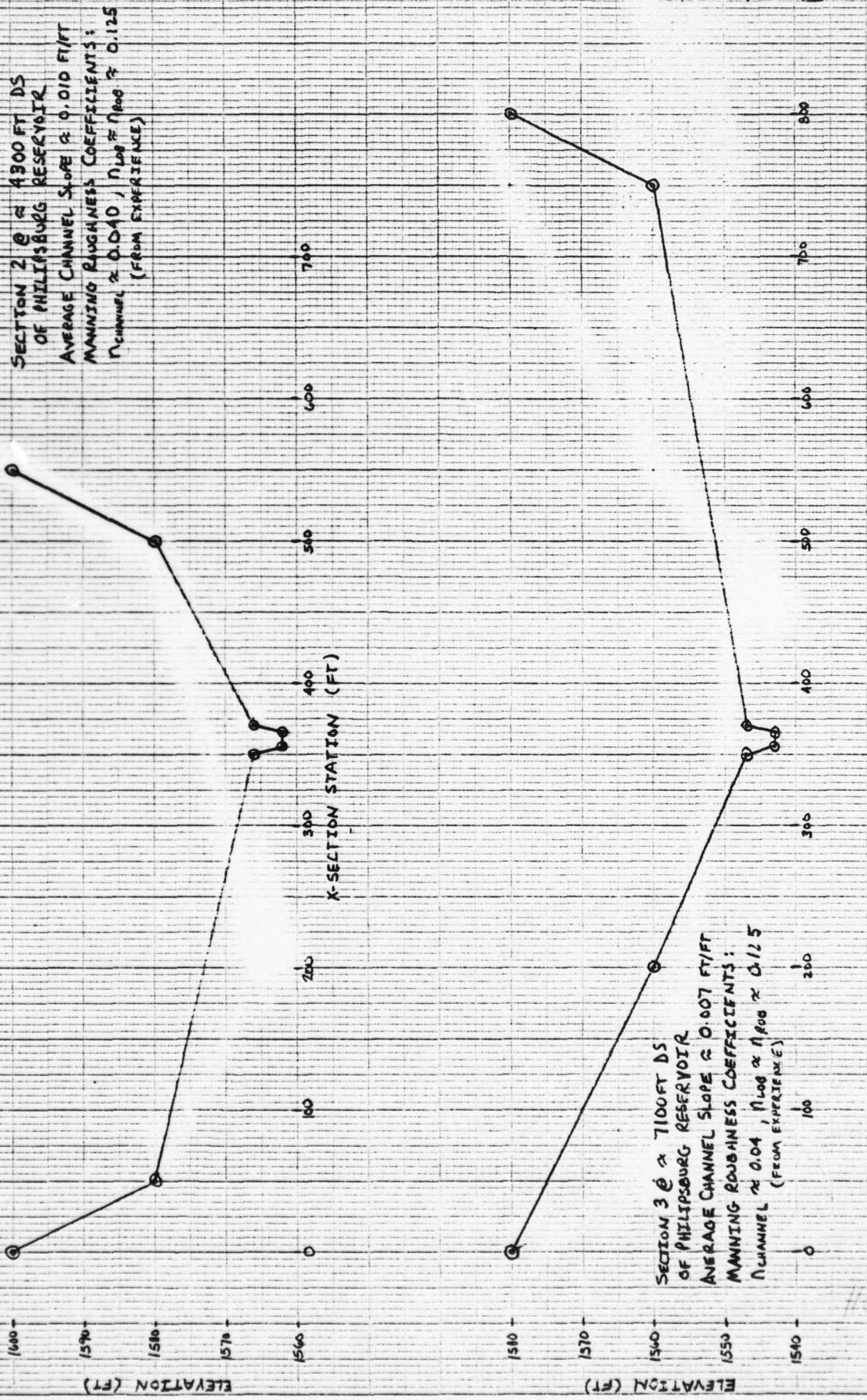
DAM EMBANKMENT RATING CURVE

COMPUTED INTERNALLY BY HEC-1-DAM PROGRAM ASSUMING  
EMBANKMENT TO ACT LIKE A BROAD CRESTED WEIR WHEN  
OVERTOPPED. WEIR FLOW IS DETERMINED BY THE  
RELATIONSHIP :

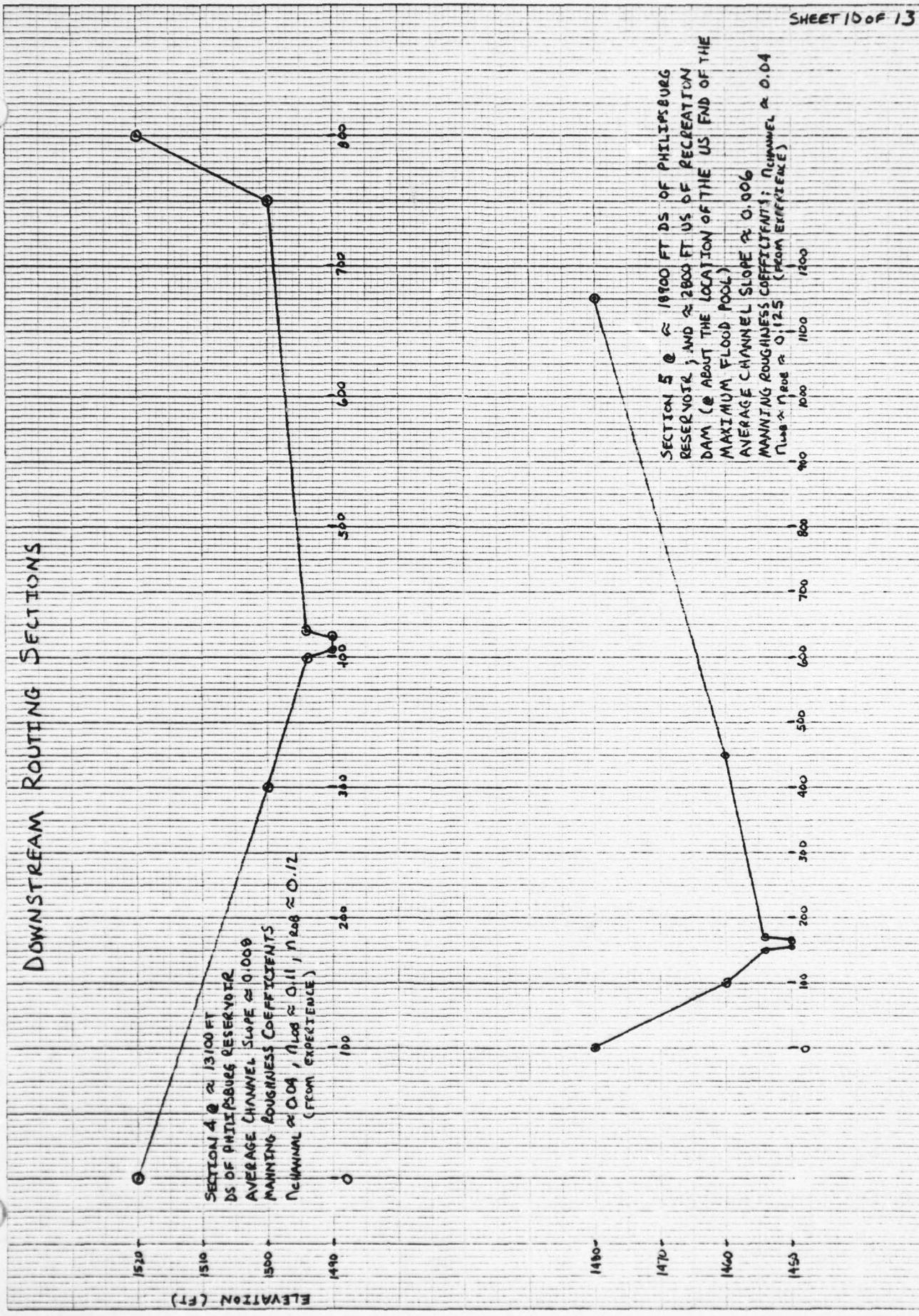
$$Q = CLH^{3/2} \quad (\text{REF 10, PG 10})$$

WHERE :  $C$  = AVERAGE WEIR COEFFICIENT FOR VALUES OF  
 $H$  UP TO 5FT WITH A CREST BREADTH OF  
8FT  $\Rightarrow 3.08$  (REF 12, PG 46),  
 $L$  = CREST LENGTH  $\approx 310.0$  FT  
 $H$  = HEIGHT OF WATER ABOVE DAM CREST IN FT.

DOWNSTREAM ROUTING SECTIONS



## DOWNSTREAM ROUTING SECTIONS



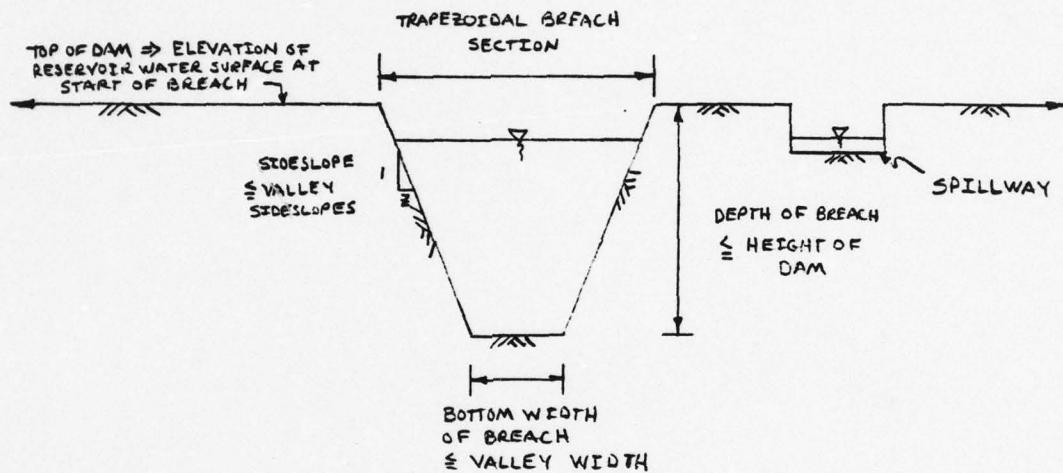
SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
 BY WJV DATE 2-21-79 PROJ. NO. 79-617-446  
 CHKD. BY DLB DATE 2-22-79 SHEET NO. 11 OF 13



## PHILIPSBURG RESERVOIR DAM

### BREACHING ASSUMPTIONS

#### TYPICAL BREACH SECTION :



- HEC-1-DAM BREACHING ANALYSIS INPUTS:  
 (FAILURE BEGINS WHEN RESERVOIR WATER SURFACE REACHES THE TOP OF DAM ELEVATION IN ALL CASES)

PLAN NUMBER AND COMMENT	BREACH BOTTOM WIDTH (FT)	MAX. BREACH DEPTH (FT)	SECTION SIDESLOPES	BREACH # TIME (HR)	WSEL @ START OF FAILURE (FT)
① MIN. BREACH SECT, MIN FAIL TIME	0	22	0.5 TO 1	0.25	1629.5
② MAX. BREACH SECT, MIN FAIL TIME	200	22	2 TO 1	0.25	1629.5
③ MIN BREACH SECT, MAX FAIL TIME	0	22	0.5 TO 1	4.0	1629.5
④ MAX BREACH SECT, MAX FAIL TIME	200	22	2 TO 1	4.0	1629.5
⑤ AVERAGE POSSIBLE CONDITIONS	100	22	1 TO 1	1.0	1629.5

\* BREACH TIME = TOTAL TIME NECESSARY TO REACH FINAL BREACH DIMENSIONS

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM  
BY WJV DATE 2-21-79 PROJ. NO. 73-617-446  
CHKD. BY DLB DATE 2-22-79 SHEET NO. 12 OF 13



### PHILIPSBURG RESERVOIR DAM

- THE PREVIOUS ASSUMPTIONS ARE BASED SOMEWHAT ON THE FOLLOWING SUGGESTED RANGES FOR EARTH DAM BREACHING:<sup>\*</sup>

$$\text{BREACH BOTTOM WIDTH} \rightarrow \frac{\text{DAM HEIGHT}}{2} < \text{WIDTH} < 3 \times (\text{DAM HEIGHT})$$

$$\text{SECTION SIDESLOPES} \rightarrow 0 < z < 1$$

$$\text{BREACH TIME} \rightarrow 0.5 \text{ HR} < \text{TIME} < 4.0 \text{ HRS}$$

$$\text{WATER SURFACE HEIGHT ABOVE DAM AT WHICH BREACHING BEGINS} \rightarrow 1 \text{ FT} < \text{HEIGHT} < 5 \text{ FT}$$

(HOWEVER FOR THIS ANALYSIS, BREACHING BEGINS WHEN THE RESERVOIR LEVEL REACHES THE TOP OF DAM ELEVATION  $\Rightarrow$  HEIGHT = 0 FT ; SEE SECTION 5.5 FOR EXPLANATION.)

AND ALSO ON THE PHYSICAL CONSTRAINTS OF THE DAM AND SURROUNDING TERRAIN :

CONSTRAINT	VALUE
- HEIGHT OF DAM	22 FT
- LENGTH OF DAM CREST W/O SPILLWAY	310 FT
** - VALLEY BOTTOM WIDTH $\ominus$ $\frac{1}{4}$ OF DAM	$\approx 250$ FT
** - VALLEY SIDE SLOPES:	RIGHT WALL LEFT WALL
	3.75 to 1
	3.50 to 1

\* INFORMATION OBTAINED FROM BALTIMORE DISTRICT, CORPS OF ENGINEERS

\*\* ESTIMATED FROM USGS TOPO MAP AND FIELD INSPECTION

SUBJECT DAM SAFETY INSPECTION  
RECREATION DAM

WJV DATE 2-22-79 PROJ. NO. 78-617-446

CHKD. BY DLB DATE 2-22-79 SHEET NO. 13 OF 13



HEC-1-DAM BREACHING ANALYSTS OUTPUT:

RESERVOIR DATA

UNDER  $\frac{V_2}{2}$  PMF FLOODING CONDITIONS -

PLAN NUMBER	VARIABLE BREACH BOTTOM WIDTH (FT)	ACTUAL MAX. FLOW (CFS)	CORRESPONDING TIME OF FLOW DURING FAIL	INTERPOLATED OR CORRESPONDING TIME OF FLOW DURING FAIL	ACTUAL PEAK FLOW THROUGH DAM (CFS)	TIME OF FLOW THROUGH DAM (HR)	CORRESPONDING TIME OF PEAK (HR)	TIME OF INITIAL BREAK (HR)
①	0	6621	19.92	6621	6621	19.92	19.92	19.67
②	200	19399	19.82	19398	19.83	19.82	19.82	19.67
③	0	4615	20.50	4615	20.50	4615	20.50	19.67
④	200	5791	20.42	5791	20.42	5791	20.42	19.67
⑤	100	8323	20.15	8310	20.17	8323	20.15	19.67

\* SEE TABLE ON SHEET 11.

RESULTANT ROUTED CONTRIBUTIONS TO RECREATION DAM RESERVOIR TOTAL INFLOWS (BASED ON ABOVE BREACH OUTFLOWS)

PLAN # NUMBER	PEAK BREACH INFLOW (CFS)
①	4850
②	5912
③	4413
④	5225
⑤	5913

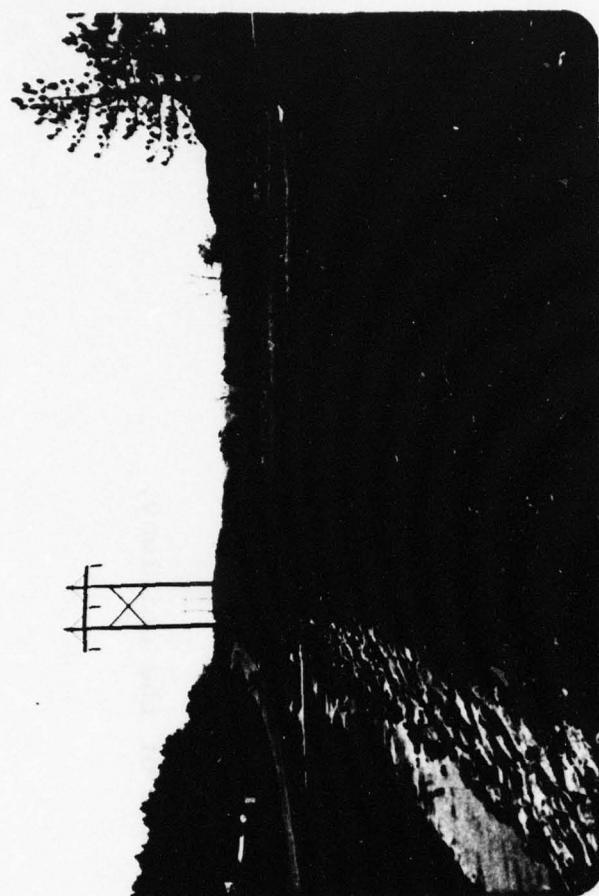
**APPENDIX D**  
**PHOTOGRAPHS**

**Photograph 1** View of the downstream face of Recreation Dam near the left abutment.

**Photograph 2** View of the downstream face of Recreation Dam near the junction of the northern and eastern portions of the embankment. The channel on the left side of the photo serves to divert acid mine drainage around the impoundment.

**Photograph 3** View of the Recreation Dam impoundment area as seen from the southern portion of the east embankment. The spillway is visible in the center background of the photo.

**Photograph 4** Closeup view of the slide gate opening in the masonry spillway.

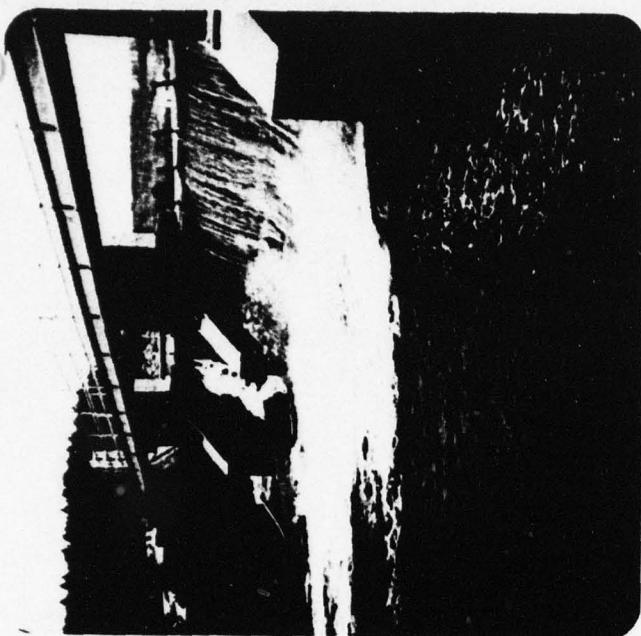


**Photograph 5** Photograph from PennDER files showing view of the spillway as it appeared in March 1978. Note that the flashboards are in place.

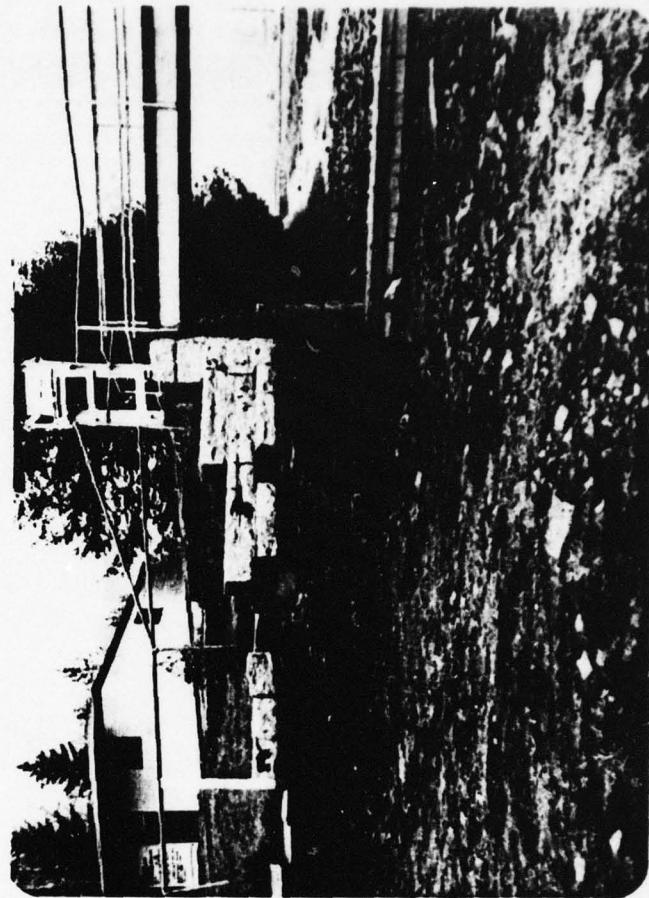
**Photograph 6** Photograph from PennDER files showing similar view of the spillway taken in March 1978 from just downstream of the spillway.

**Photograph 7** Closeup view of the downstream face of the masonry spillway showing the deteriorated condition of the spillway and flashback supports.

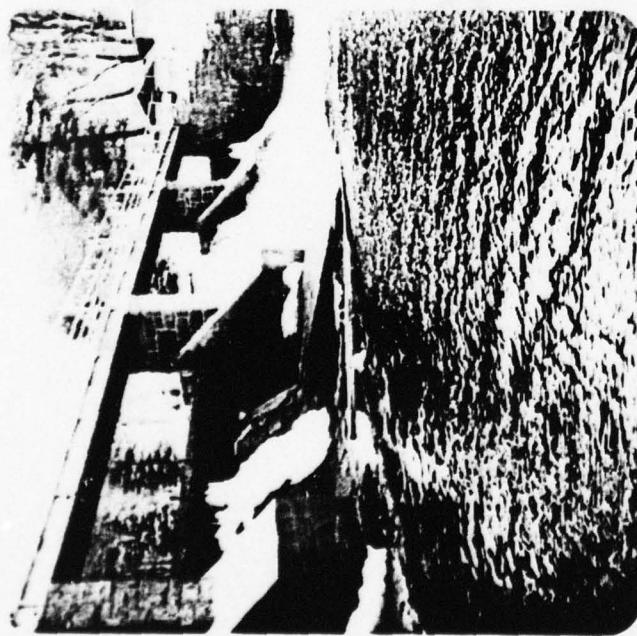
**Photograph 8** Closeup view of the left wingwall of the spillway.



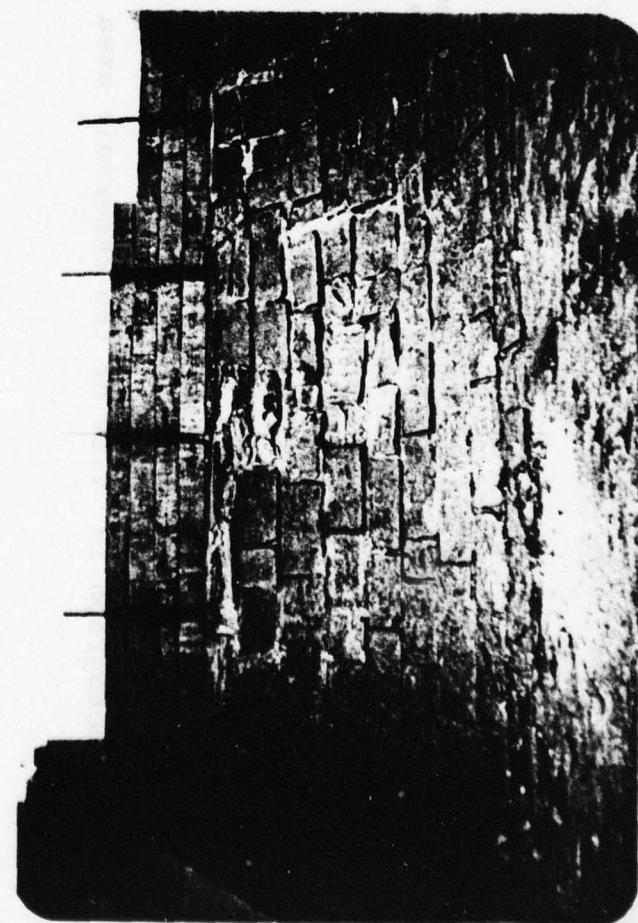
6



8



5



7

Photograph 9 View of the floodplain immediately downstream of the spillway. The bridge in the center of the photo is the first downstream obstruction.

Photograph 10 View of the reservoir area as seen from the Recreation Dam spillway.

Photograph 11 Overview photo of Phillipsburg Reservoir located approximately 4 miles upstream of Recreation Dam.

Photograph 12 View of a dilapidated dam located just downstream of the Phillipsburg Reservoir. The dam still impounds a small amount of water.



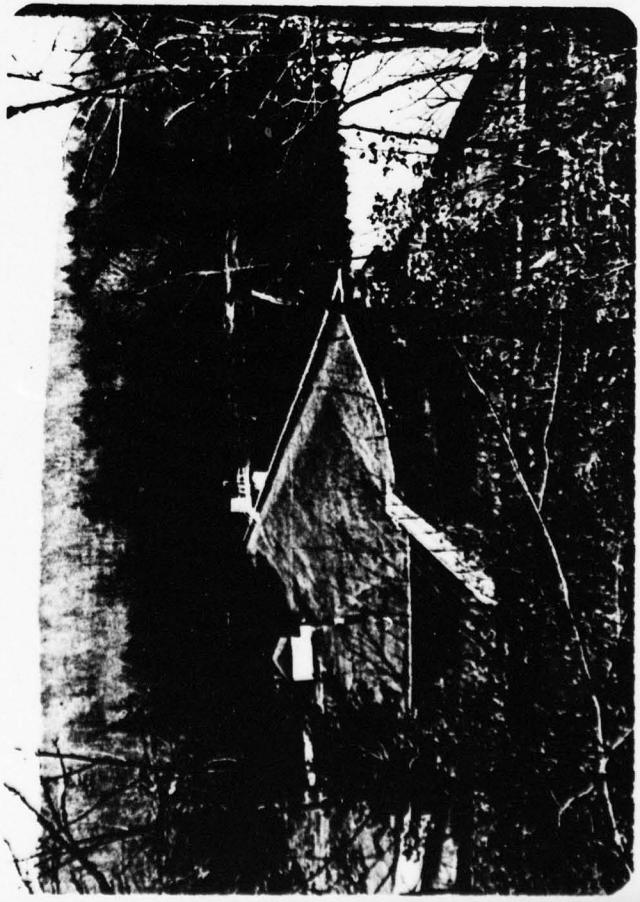
10



12



9



11

**APPENDIX E**

**GEOLOGY**

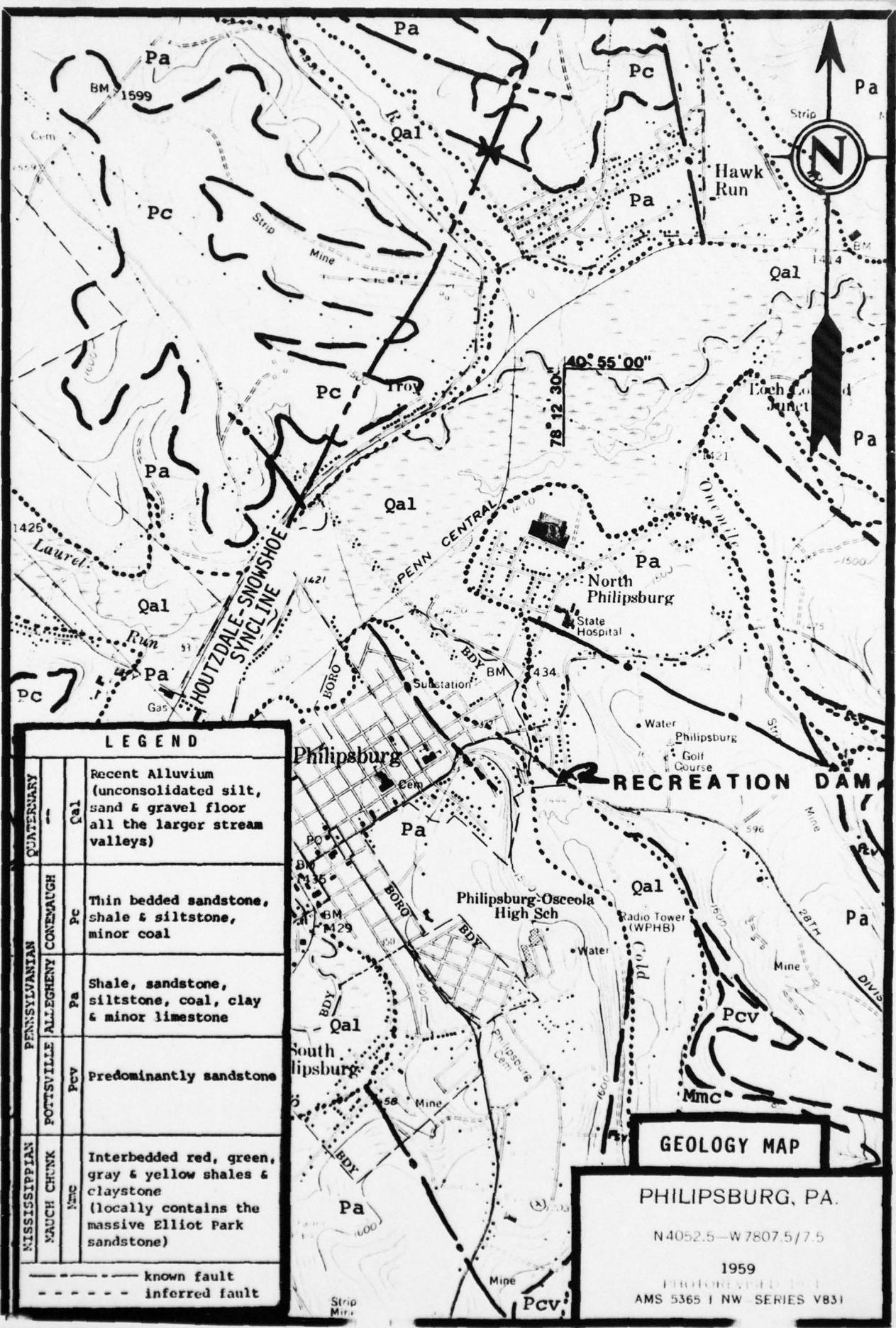
196

## GEOLOGY

Recreation Dam is located on the southeast side of Philipsburg, Pennsylvania, within the Pittsburgh Plateaus section of the Appalachian Plateaus Province. This province is characterized as a high plateau underlain by nearly horizontal to gently folded sedimentary rocks. Strata in the Recreation Dam area dip to the northwest at approximately 220 feet per mile.

The dam is founded on recent alluvium of unknown thickness. Rock units underlying the dam and in the surrounding hilltops are of the Pennsylvania age, Clearfield Creek, and Millstone Run Formations. These units consist primarily of interbedded strata of shale, coal, siltstone, and sandstone. The coals within the Clearfield Creek Formation are locally known as the "Clarion" coals whereas those of the Millstone Run Formation are known as the "Lower Kittanning" coals.

Many of the first order tributary valleys of Moshannon Creek are oriented in a northwest-southeast direction. This orientation coincides with the direction of a systematic joint system in the Philipsburg area as well as with the strike of many wrench faults, suggesting some structural control from drainage patterns.



**APPENDIX F**

**FIGURES**

LIST OF FIGURES

<u>Figure</u>	<u>Description/Title</u>
1	General Plan (Field Sketch)
2	Proposed Spillway (Revisions dated 1/28/37)
3	Plan Showing Proposed Gateway, dated October 7, 1961

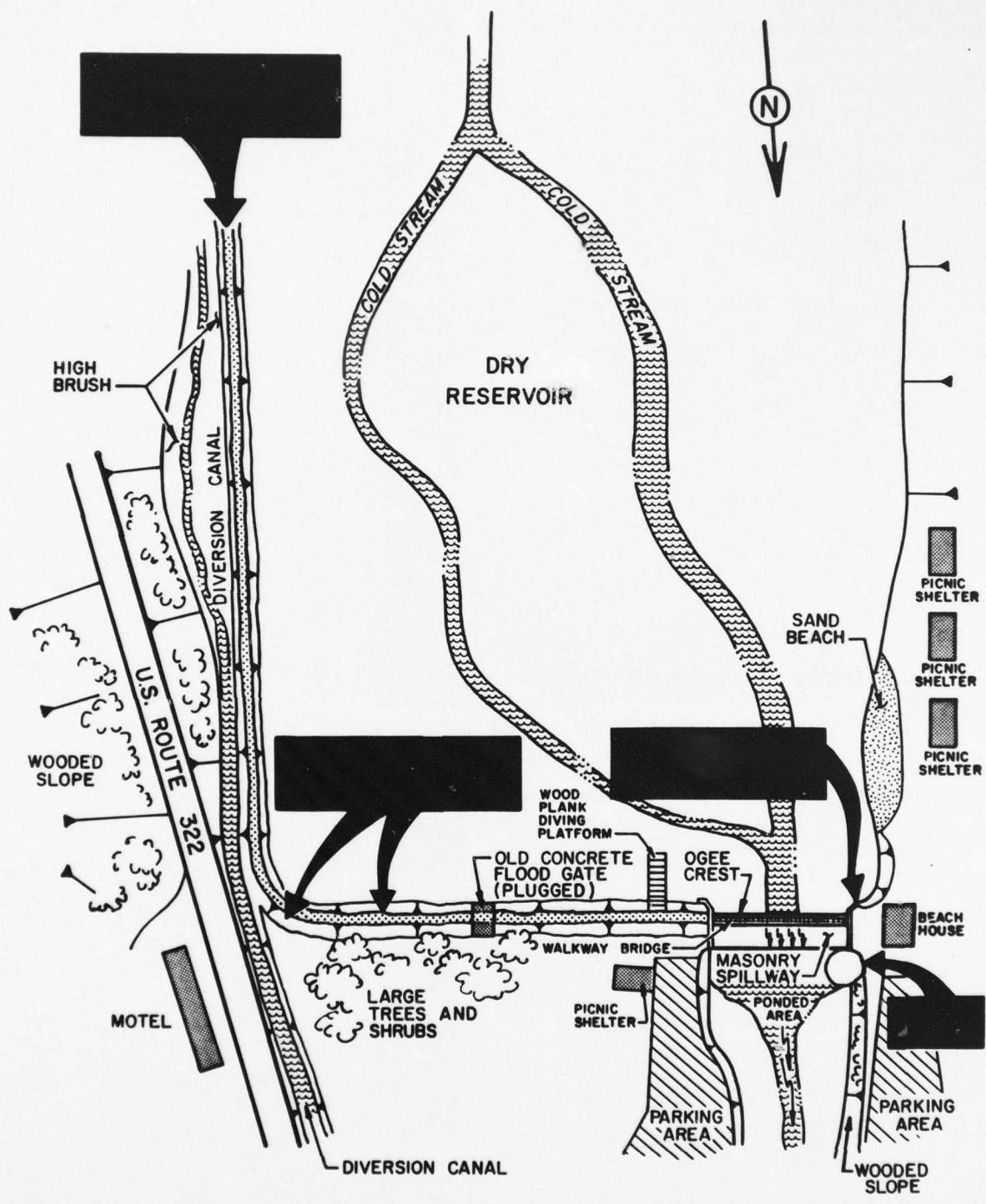
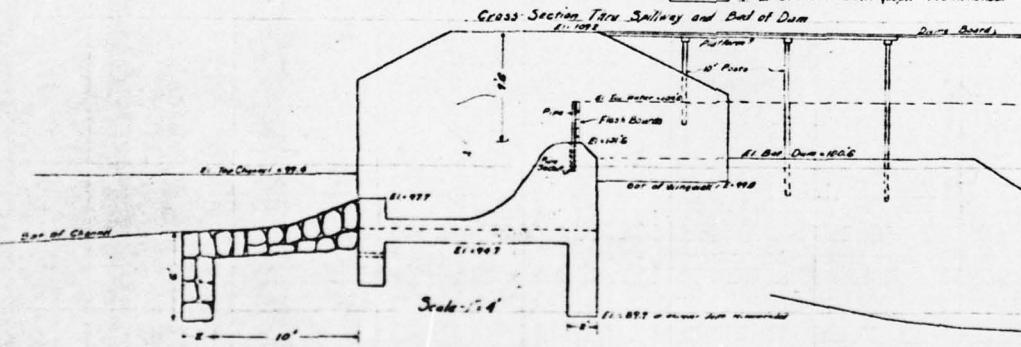
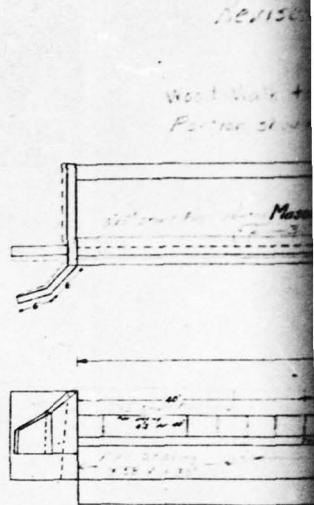
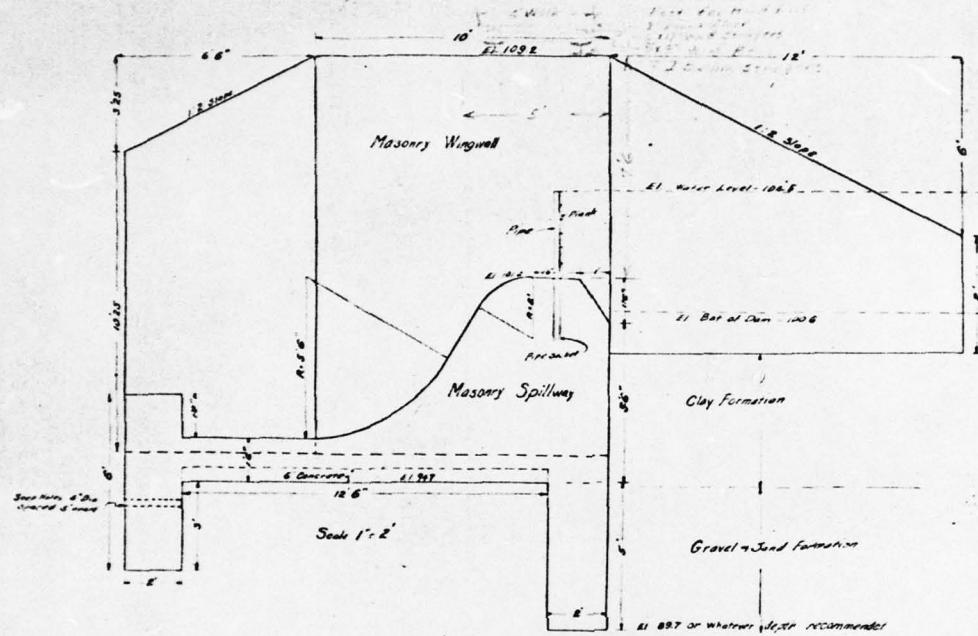
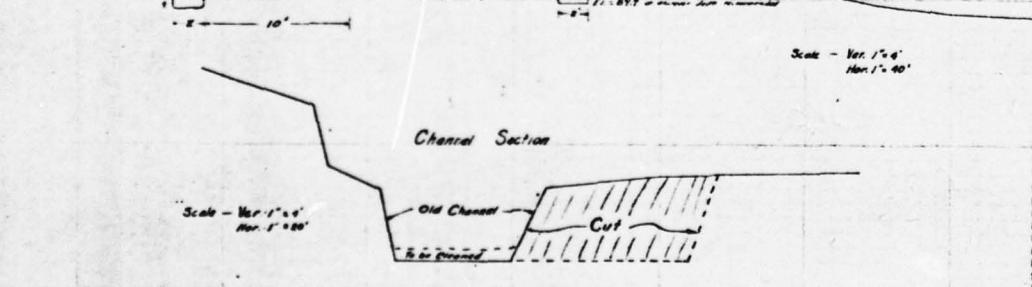


FIGURE 1 - RECREATION DAM  
GENERAL PLAN  
FIELD INSPECTION NOTES

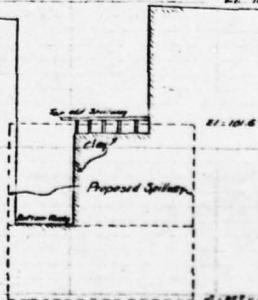


Notes: 1 - Same as  
2 - Ditch dry  
3 - Not dry

Long. X Section Thru Breast of Dam

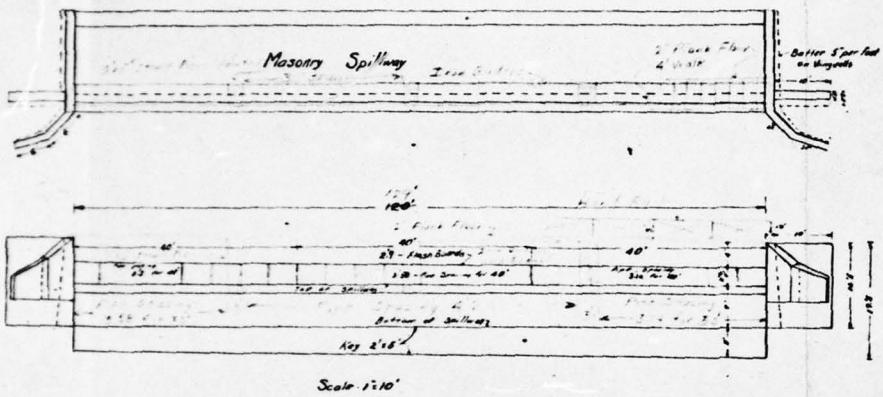


El. Top of Embankment = 1082

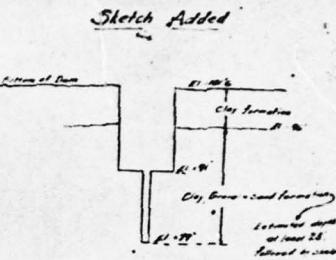


Design Plan #1 submitted 1/28/37.

West Wall to be constructed over Spillway.  
Portion shown in yellow to be added to plan.



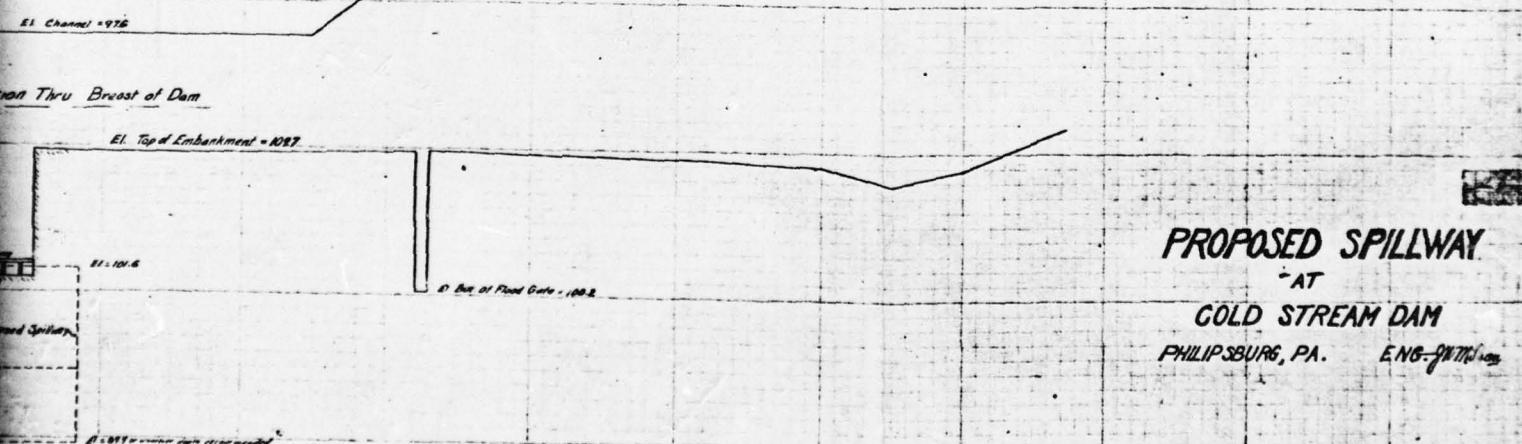
- Notes to issue Plan 3:  
1 - Located 2' above El. 1000  
2 - Discharge depth to be 7' from top of stone  
Spillway to bottom of Int. spandrels.



COPY

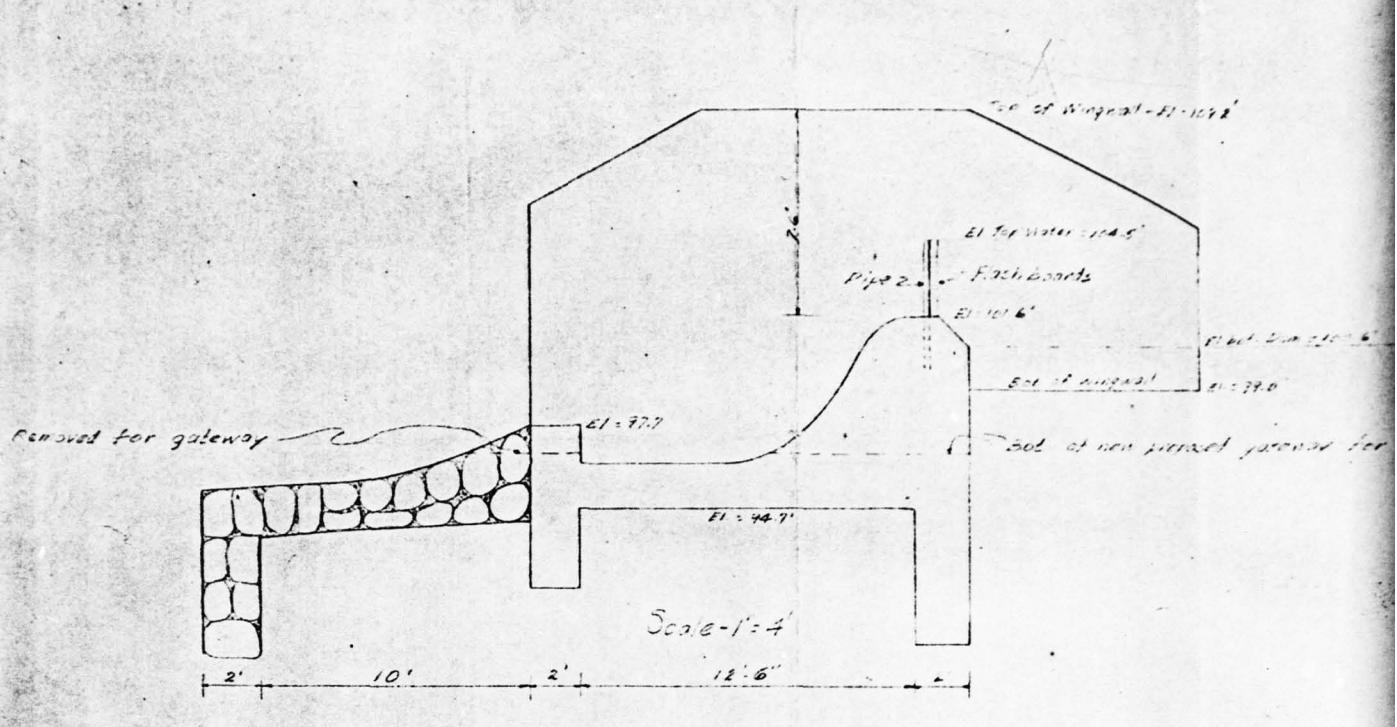
This plan is a copy of plan filed on No. 57,186  
with application of Elkhorn Creek for permit  
to construct a new outlet in line no. 14  
across Cold Stream in land owned, Carla Camp  
and is the plan referred to in combination of  
permit #4-26 issued May 29, 1936.

W.C. Harbaugh  
City Surveyor

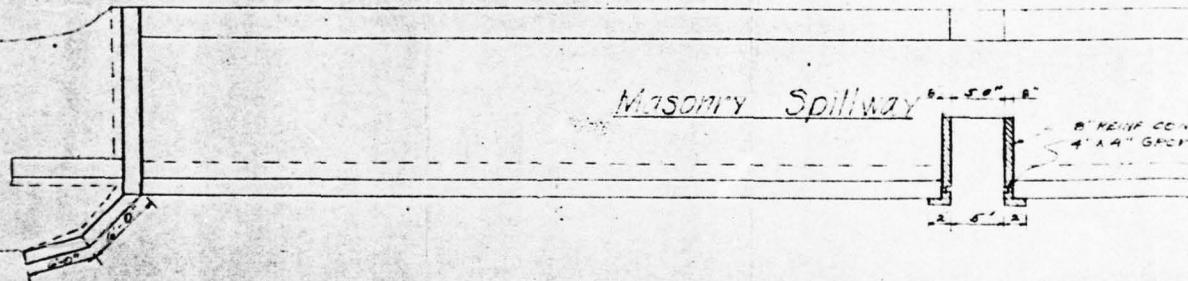


**PROPOSED SPILLWAY**  
AT  
**COLD STREAM DAM**  
PHILLIPSBURG, PA. ENG. J.W. Miller

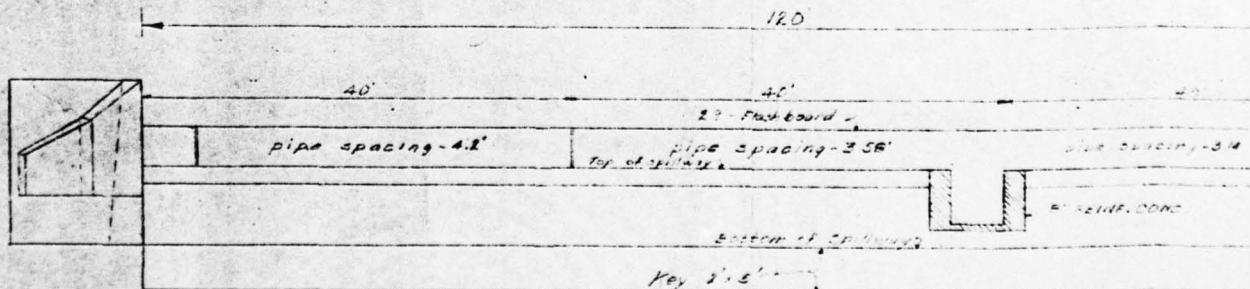
FIGURE 2



END VIEW



HORIZONTAL VIEW SHOWING PROPOSED GATEWAY



FRONT VIEW OF SPILLWAY SHOWING PROPOSED GATEWAY

of Wagnat - El. 1082

water: 104.5'

heights

6'

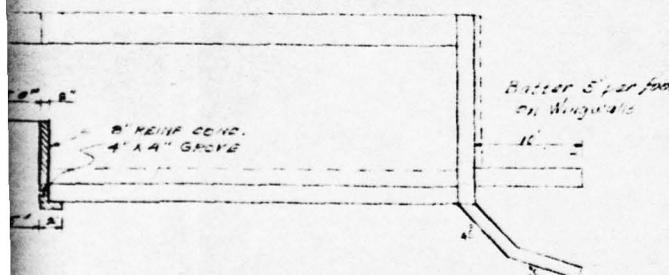
float line 104.5'

see 1<sup>st</sup> Aug 21

El. 108.0

Set of new revised plans for drainage 104.5 - El. 106

El. 106.116



Dirt embankment

**DUPLICATE**

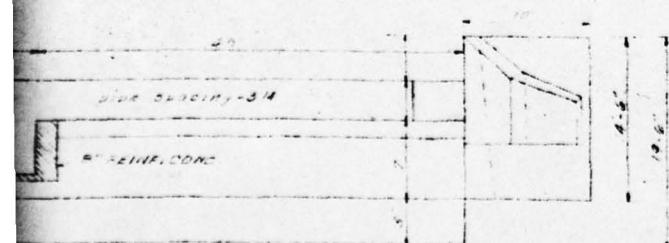
14-26-9

FILE NUMBER

RECEIVED IN THE OFFICE OF THE WATER & POWER  
RESOURCES BUREAU, DEPARTMENT OF FORESTS &  
WATERS ON THE 1<sup>ST</sup> DAY OF NOV - A.D. 1961

*August 21, 1961*  
*John H. Nease, P.E.*  
*File Clerk*

REC'D _____	FOR _____
SEE REPORT NO. _____	
Div. Dams	



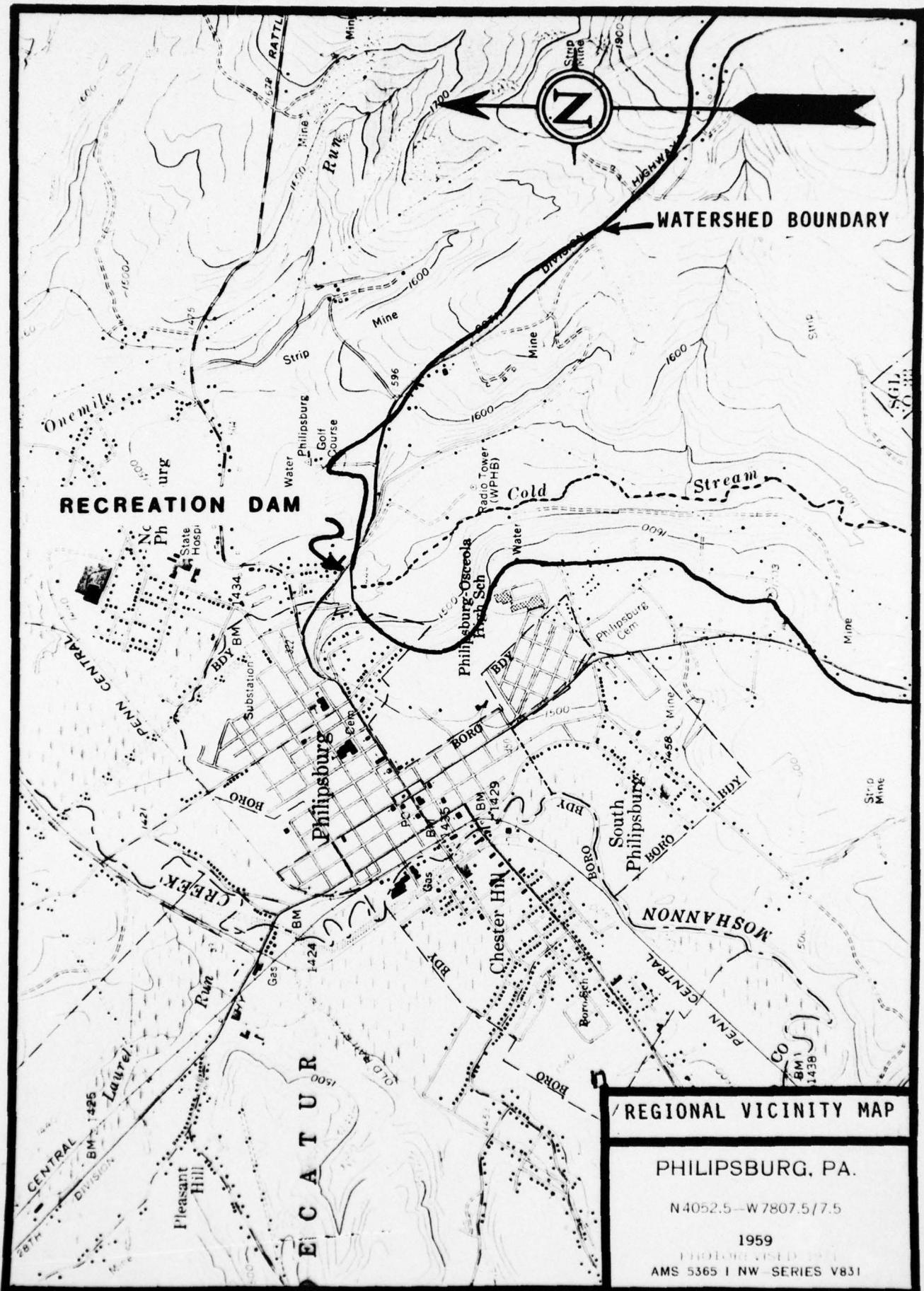
PLANS SHOWING  
PROPOSED GATEWAY  
COLD STREAM DAM  
PHILIPSBURG, PENNA.  
Scale 1":10'- October 8, 1961  
John H. Nease, P.E. 4568

FIGURE 3

2

APPENDIX G  
REGIONAL VICINITY  
AND  
WATERSHED BOUNDARY MAPS

134





1 WATERSHED BOUNDARY MAP 2



21

135