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MPR-022 May 15, 1978

REPORT

EVALUATION AND OPTIMIZATION OF SOLID POLYMER ELECTROLYTE (SPE) FUEL CELLS

Final Technical Program

Report

May 23, 1977 through April 23, 1978

Contract DAAK 70-77-C-0128

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Army Mobility Equipment - Research and Development Command

Fort Belvoir, Virginia 22060



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ACKNOWLEDGMENTS

This report summarizes the results of a Solid Polymer Electrolyte fuel cell technology program conducted for the Army Mobility Equipment -Research and Development Command (MERADCOM) Fort Belvoir, Virginia, by the General Electric Company, Direct Energy Conversion Programs, Wilmington, Massachusetts, under Contract DAAK 70-77-C-0128. The period of performance was May 23, 1977 through April 23, 1978.

This work was performed under the guidance of Mr. W.G. Taschek, Technical Representative, Electrochemical Division, Power Systems Group MERADCOM. The overall program was directed by J.F. McElroy, Project Engineer, General Electric Company, Direct Energy Conversion Programs.

> Delete NOFORN Statement per Mr. W. G. Taschek, AMERDC



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1.0 SUMMARY

This final technical report reviews work performed under Army Mobility Equipment Research and Development Command (MERADCOM) Contract DAAK-70-77-C-0128 during the period May 23, 1977 through April 23, 1978.

The advantages of electrochemical power generation derived from an easily transportable fuel such as methanol have long been recognized. Military and commercial concerns alike could make considerable use of such a development.

The objective of this effort has been to design, fabricate and test evaluate Solid Polymer Electrolyte (SPE) fuel cell configurations suitable for operation on reformed methanol and air. A major thrust of this program was the development of a configuration that internally humidified the reactive air. In this regard the expertise gained through development of a Solid Polymer reactant humidifier for NASA/JSC (Contract NAS 9-12332) was of considerable benefit. In order to simulate the fuel and excess water delivered from a methanol reformer, a water injection mechanism was employed at the fuel inlet to the fuel cell. This injected water was utilized for air humidification. During the course of this contract, laboratory-sized cells were developed and successfully operated on simulated methanol reformate and air with internal humidification. Environmental and overstress testing was also successfully completed. Figure 1 reflects the various tasks performed during the course of the contract.



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2.0 ANALYSIS (Task 1.0)

The overall purpose of the analysis task was to determine area ratios of humidification SPE to electrochemically active SPE at various operating conditions. Establishment of the anode side water introduction technique to simulate excess reformer water was also to be accomplished.

Previous computer subroutines involving mass transport, current densities, partial pressures, SPE thickness, IEC (Ion Exchange Capacity), etc., were use to obtain a mathematical model of a self-humidifying configuration.

Operational conditions utilized in the NASA/JSC Program were factored into the computer program for a comparison with humidifier area-to-active area ratios as established for the near-ambient pressure cell.

These analyses produced a humidifier area of 1.02 in^2 for the 165°F case. Using a fixed area ratio (i.e., 14% area for humidification) the required operating pressures were determined for proper humidification at higher temperatures. Table I reflects the range investigated.

A more aggressive set of conditions were then evaluated based on high pressure H_2/air performance obtained on NASA cells. These input conditions were:

- Cathode pressure 115 psia
- Cell temperature 220°F
- Cell area 7.2 in² $(1/20 \text{ Ft}^2)$
- Current density 1000 ASF
- Cathode gap .125 inches
- Air stoich 4.0

For the above configuration and operational conditions it was determined that 1.34 in² of the total 7.2 in² of cell area would have to be devoted to humidification of the incoming air using excess H_2 side water. The analysis assumed that the exit air had to be saturated to 100% RH at 220°F, and that product water of the cell would supplement the humidification water to produce this condition. The actual relative humidity of the air entering the electrochemical active area of the cell, having passed through the humidification area, was determined to be approximately 39%. Table II, Appendix A, displays the computer analysis that sized the humidifier at 1.34 in². Tables III through VI show analyses at lower temperatures and pressures.



		Case I	Case II	Case	Case IV
Cathode Pressure	Psia	16	22	30	43
Cell Temperature	°F	165	180	200	220
Cell Area	In ²	7.2	7.2	7.2	7.2
Humidifier Area	In ²	1.02	1.02	1.02	1.02
Current Density	ASF	300	300	300	300
Cathode Gap	Inches	1/8	1/8	1/8	1/8
Air Flow	Stoich	2.5	2.5	2.5	2.5

TABLE I Computer Evaluation Results

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The Appendix Tables reflect the rather complex relationships that are at work which influence the ability of the membrane to humidify the incoming air stream. In general terms the following relationships exist:

- Pressure Increased pressure reduces required humidification
- Temperature Increase temperature increases required humidification
- Air Flow Increased air flow increases required humidification
- Current Density Increased current density increases required humidification
- O₂ Gas Gap Increased gap requires increased humidifying area
- Membrane Thickness Increased thickness requires increased humidifying area

A "see through" acrylic model was sized from the high pressure high current density analysis. Figures 2 and 3 represent simplified drawings of the transport system subsequently employed.

In the working model the H_2 gas and humidifying water enter the bubble cavity. The H_2 becomes humidified and passes through the overflow tube into the base of the active area, where it is separated from any excess water that may have been carried with the H_2 . The hydrogen is distributed across the active area by means of a gold distribution screen; inerts are removed with a bleed at the top of the active area. The excess H_2O is also removed with a bleed at the base of the active area.

A porous titanium plate in the water filled bubble cavity transmits the H₂O to the water transport portion of the membrane. This membrane carries the water to the cathode to humidify the incoming air that passes over the wet membrane.

A nitrogen-pressurized, forced liquid flow system was developed in the "see through" fixture. This system was found to be highly successful and was subsequently adopted in the test hardware. After fabrication and testing of this module based on computer analysis, the results were applied to the fabrication of actual test hardware.







Figure 3

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3.0 PARAMETRIC TESTS (Task 2.0)

Following hardware and test stand fabrication and checkout, cell M-1 was put on test. Figure 4 displays the individual cell components and Figure 5 shows the hardware integration with the test facility. M-1 was fabricated on 5 mil platinized SPE, incorporating the 4mg/cm^2 standard cathode and 4 mg/cm^2 special CO-tolerant anode catalyst (64 wt % Pt, 21 wt % Ru, 15 wt % WO_X) developed under contract to NASA/JSC (Contract NAS 9-14345). Shortly after introducing H₂O into the bubble chamber of the cell, M-1 showed signs that water was entering the anode active area, partially masking off the cell. Despite several shutdown and restart cycles this situation continued.

At this point the previously utilized "see through" fixture was set-up again to study this phenomenon. A simulation of all systems flows and pressures was imposed on this fixture and the probable cause of flooding was rapidly observed. In this hardware the water/gas mixture which spilled over the top of the anode vertical trap created a wave as the mixture flowed through the lower trap area. This wave was able to reach the gas feed parts to the active cell area. Figure 6 shows the observed two phase flow condition, as opposed to the desired condition.

With further development it was found that a woven glass wick placed in the bottom of the water seperation cavity produced the desired condition. The woven glass wick effectively interrupted the slugs so that they could be removed through the drain bleed without interfering with the active area.

Because initial testing of M-1 showed it to have less than optimum performance and higher than normal resistance, M-1 was replaced by cell M-2, which had the same configuration. The resistance of cell M-2 was also considerably higher than normal. However, the cell was activated to determine whether the water masking modifications were effective. Following activation, the reformate simulated excess water flow was set at 15 cc/hour; stable performance was maintained for two days of operation, indicating proper water distribution.

The operational temperature was increased to $165^{\circ}F$ and a performance run on air/hydrogen was made. As shown in Figure 7, the performance demonstrated in this instance was considerably below that obtained from the NASA/JSC baseline cell. However, since the lower performance level was also obtained while operating on O_2/H_2 , it appeared that the subnormal performance was not related to an inability to humidify the dry incoming air with the internal humidifier.

The higher-than-normal internal cell resistance suggested several factors that could have contributed to the low performance, including contact resistance, due to oxides on current collectors, etc., or contamination and/or oxidation of the special CO-tolerant catalyst developed for NASA/JSC.











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Observed Two Phase Flow





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The CO-tolerant catalyst used in cells M-1 and M-2 had been prepared in 1974, and subsequently not used since 1975. In view of the less than adequate performance of M-1 and M-2, it seemed possible that the batch of catalyst had undergone a negative change since it was manufactured. Preparations began for the manufacture of a new batch of the CO-tolerant catalyst. While this catalyst was being made, cells using all-platinum anodes were produced to allow further development in the interim. All cell contacts were platinum-plated to help eliminate the high internal resistance seen earlier.

Cell M-3 was the first of these all-platinum catalyst cells to go on test. Figure 8 shows performance runs on H_2/O_2 and H_2/air at $165^{\circ}F$ and $180^{\circ}F$ with simulated reformate excess moisture. These curves suggest significant improvement over the performance of cell M-2. At 123 hours of operation, M-3 was removed from test for analysis due to an O₂-to-H₂ leak. The analysis showed extensive blistering in the H₂O transport area.

Normally the platinization treatment of the SPE acts to prolong the life of the cell. In the H_2O transport area, however, it was believed that this treatment acted as the catalyst to produce the corrosive $H_2 O_2$. To minimize the H_2O transport area degradation in the future, the platinization step was removed from the cell manufacturing procedure for this program.

Cell M-4 went on test shortly after the analysis of M-3; it had the same configuration as M-3 with the exception unplatinized membrane was used. Figure 9 plots the performance of M-4 at 220° F on H_2/O_2 and H_2/air at 29 psig and 100 psig.

While M-4 was being tested, the new batch of CO-tolerant catalyst was completed. Three cells were fabricated and evaluated. Although the CO-tolerant anode catalyst in these cells had been prepared by carefully following the procedure developed for NASA/JSC Houston, all three cells failed to achieve minimum performance expectations and were removed from test. Judging this new batch of catalyst to be defective, a second batch was manufactured by modifying some stock catalyst. The result effectively achieved the correct CO-tolerant mixture as developed under contract to NASA/JSC Houston. Cell M-9 was fabricated with this catalyst on unplatinized SPE with a standard platinum cathode. Figure 10 shows the O_2/H_2 , Air/H₂ performance of M-9, which is significantly better than M-4, the latest previous all-platinum cell. This difference can be at least partially attributed to the cell resistances: .0052 ohms for M-9 as compared to an average resistance of .0063 ohms for M-4. Figure 11 gives performance on simulated reformate (75% H₂, 24.6% CO₂, .3% CO, .1% CH₄) /Air as a function of operating pressure. Sensitivity to fuel flow variations on simulated reformate/air is shown in Figures 12 and 13. When the performance on 10 PPM CO is compared to the performance with the .3% CO mix, the .3% CO mix showed slightly better performance at 1.25 x and 1.5 x stoichiometric flow.

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Figure 13

The nature of this observation is not completely clear, however, these results suggest that there is a limited effect of the CO in the mix.



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4.0 LIFE AND DURABILITY (Task 3.0)

4.1 Endurance Running

Cell M-9 began endurance on reformate (.3% CO /Air) after the completion of Task 2.0 of this program. At 295 hours of operation, M-9 experienced a cathode-to-anode leak, necessitating its removal from test. Overall visual examination of the cell showed a rust-colored stain of approximately 2 cm^2 in the H₂O transport area. A sample of this discolored area was removed and sent out for chemical analysis. Also visible was an area of membrane degradation between the H₂O transport area and the active area. A sample of the active area was also taken for chemical analysis.

The cell then underwent overall microscopic examination which detected an area of gas mixing at the base of the active area. This is believed to have been caused by H_2 entering the anode cavity during the depressurization that followed the shutdown. The membrane was finally chemically stripped of all catalyst so that the integrity of the SPE could be analyzed. Microscopic examination of the stripped SPE showed degradation between the H2O transport area and active area only.

4.2 Load Cycle Evaluation

Cell M-11 went on test soon after the shutdown of M-9, and before the analysis of M-9 was completed. At 130 hours of load cycle operation, M-11 experienced the same fate as M-9. Cell M-11 exhibited a stain in the transport area nearly identical to that in cell M-9; however, the active area demonstrated more advanced degradation, including blistering. At this time the lab results from M-9 were returned, confirming the suspicion that the humidifying H₂O system, which is entirely of 316-SS, had contaminated the water, in turn contaminating the SPE. The chemical analysis of the stained area showed significant amounts of Ni, Fe, Al and Ti with smaller amounts of Mg. To eliminate this contamination problem, deionizers were added into the H₂O injection system of each facility and titanium tubing was installed between the deionizers and the cells. This configuration was then successfully utilized in subsequent overstress testing.

4.3 Over-Temperature Study

Facility modifications were performed and subsequently Cell M-12 went on test. Preliminary performance evaluations revealed that Cell M-12 had good initial performance (Figure 14). Temperature was increased to 266° F, and curves were made on H₂/O₂ and reformate O₂ (Figure 15). Performance on the reformate was much higher than previously experienced, and with greater stability. The sudden dip at the end of the reformate curve, and an increase in resistance,

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indicated excess drying. It is believed that insufficient humidification of the high flow fuel was the cause of the performance dip and resistance increase.

4.4 Ambient Dry-Out Investigation

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Cell M-11 underwent initial performance evaluations and was then removed from the test facility. The ports were left open to ambient conditions for one week. The average relative humidity during this time was 30%, with an average temperature of 68° F. M-11 was then reinstalled into the facility and activated. Figure 16 gives performance curves before and after, showing essentially no change on O_2/H_2 or H_2/Air at 220° F and 29 psig.

4.5 Freeze/Thaw Investigation

After ambient dryout testing was completed on Cell M-11 it was again removed from the facility. The ports were capped and the cell was refrigerated to -70° F (-56°C) for six hours. M-11 was allowed to thaw overnight in ambient conditions before re-activation. Performance comparisons are given in Figure 17 and reflect an increase in cell resistance. This resistance increase is believed to be the major cause for the lower performance. The cell was removed from the facility and disassembled for inspection. Visual analysis showed no obvious indications of the resistance increase. It is suspected that a minor amount of cathode detachment may have occurred.





5.0 CONCLUSIONS:

The overall program results of the air/reformate fuel cell have been very enccuraging. The following conclusions/results were arrived at during the development program:

- Internal humidification of reactants was found to be successfully accomplished.
- Water carry-over to the anode active area was a correctable situation through utilization of a woven glass wick within the lower H₂ manifold.
- It was concluded that optimium humidifier performance is obtained with unplatinized SPE, thus suggesting two separate SPE's for humidification and electrical operation.
- Pre-humidification of the fuel gas (as would be the condition during use of reformate fuel) is desirable, especially at temperatures above 220° F.
- Metal ions that could contaminate the SPE should not be introduced via the excess mositure flow.
- Ambient dry-out and freezing of the hardware seems to pose little difficulty.
- Reactant flow distribution on both anode and cathode requires optimization to achieve minimum discharge flow rates.

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6.0 RECOMMENDATIONS

Because the H_2O transport area requires an unplatinized SPE, and the active area has longer life with platinized hardware, configurations in the future should incorporate two different membranes: One, unplatinized, for H_2O transport, and another which is platinized for the active area.

Flow distribution studies should be performed for both anode and cathode. This is probably done best on larger scale hardware.

High temperature operation holds great potential for CO operation. However, more study is needed in this area.

Actual operation on a reformer could give further insight into an optimum design.

Recently a new SPE fuel cell technology has emerged which is superior to the open cathode gap configuration. Because this new M&E configuration uses a conductive cathode wetproofing film, axial current collection can be used instead of the interrupted wetproofing film and edge current collection used in this program. This axial current flow capability greatly simplifies multiple cell stacks and reduces the IR loss associated with edge current collection.

Because the SPE is fully supported structrually on both sides with the conductive wetproofing cell there is no sensitivity to pressure reversal, unlike the configuration used in this program. No reverse pressure sensitivity greatly improves the overall reliability of the system. In addition to these advantages the conductive wetproofing configuration would be especially applicable to the objective of this program because a much closer cathode gap is used, thus increasing the humidifying capability of the configuration tested here. The conductive wetproofing concept with its close gap also provides the opportunity for improved flow distribution within the cathode chamber. Certainly conductive wetproofing fuel cell technology should be considered in future testing and would be a considerable improvement over the cell design tested here.

An additional area of attention would be in multi-cell configurations. Presently NASA/JSC Houston is developing a 1.1 Ft²/cell stack design utilizing conductive cathode wetproofing. This system is presently being suggested for spacecraft applications; however, terrestrial use of the design would require few modifications.



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APPENDIX A

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TERMINOLOGY OF APPENDIX TABLES

Computer Readout Terms

Pressure - PSIA Temperature - ^oF Area - In² Current Density - ASF Current - Amps Air Flow - Lbs/Hr Cell Dimensions - Inches H₂O Gen - Lbs/Hr H₂O Loss - Lbs/Hr Gas Gap - Inches H₂O Evap - Lbs/Hr RH Hum - % x 10⁻² Limiting SPE Evap - Lbs/Hr - Ft²

Definition of the Column Readouts

Evap Area - Displayed in In^2 .

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- RH-Gas Displayed in $\% \times 10^{-2}$. This number provides the relative humidity of the air as it passes over the humidifier. This is an accumulative with increased area. When the RH at the end of the available humidifier area equals the difference between the water loss and generated water the loop has been closed and cell dry-out will not occur.
- RH-Surf Displayed in $\% \times 10^{-2}$. This provides the relative humidity at the evaporating surface of the membrane at various points in the humidifier/evaporator.
- H₂O Flow Displayed in Lbs/Hr. This number provides the water transport accumulation as a function of evaporation area.
- Evap Rate Displayed in Lbs/Hr Ft². This number provides the evaporation rate at discrete points within the evaporation.

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PRESS, TEMP, AIR	STOICH, CURR	DEN? 115, 220,	4,1222		
NO.STEPS, GAS GA	F, EVAF WIDTH	& EVAP AREA	10 125!	5,0	
NORMAL PRINT, WS	ITERATION C	R R6 ITERATI	ON(1,2 OF	3) ? 1	
02 FRESS	TEMP	VAP PRESS			
115.00000	220.00020	17.18800			
CELL AREA	CURR DEN	CURRENT A	IR STOICH	AIR FLOW	
5.43707	1000.00000	37.75745	4.00000	. 42942	
CELL WIDTH	CELL HT	NO. FASS F	ASS WIDTH	H20 GEN	H20 LOSS
2.68300	2.12050	3.00000	.66517	. 22798	. 24448
EVAF AREA	GAS GAF	EVAP WIDTH	H20 EVAF	REL HUM	
1.34150	.12500	. 50000	.01650	. 38925	
OXYGEN PARTIAL	PRESS, PSIA	LIMITING	EVAF FATES		
FC INLET	FC OUTLET	SPE EVAF	GAS LIFF		
22.69087	16.21814	11.91028	2.26779		
EVAF AREA	RH-GAS	RH-SURF	H20 FLOW	EVAF RATE	
- 13415	. 04932	.96463	. 82198	2.12925	
.26830	. 29578	.96712	. 02388	2.03434	
. 40245	.13957	.96939	. 88569	1.94407	
.53660	. 18288	.97147	.02742	1.85818	
. 67 07 5	.21989	.97337	. 22928	1.77641	
.80490	.25676	.97510	.01066	1.69854	
.93965	. 29162	.97678	.21217	1.62435	
1.07320	. 32462	.97815	.01362	1.55366	
1.20735	.35587	.97949	. 01500	1.48626	
1.34150	. 38 5 4 8	.98072	.01633	1.42199	

VEL, FPS DYN PRESS REYNOLDS NO. .6148456 1.82361E-05 402.2566 PRESS LOSS= 3.05176E-05 PSID OR .000847 IN. H20 PRESS, TEMF, AIR STGICH, CURR DEN?STOP

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TABLE II

165°F - 16 psia

PRESS, TEMP, AIR STOICH, CURR DEN? 16, 165, 2.5, 300 NO.STEPS, GAS GAP, EVAP WIDTH & EVAP AREA 720,00015,.125,0,1.32 TEMP VAP PRESS 02 PRESS 16.00000 165.00000 5.34000 CELL AREA CURR DEN CURRENT AIR STOICH AIR FLOW 300.00000 12.00743 2.50000 5.76357 . 23535 CELL WIDTH CELL HT NO . PASS PASS WIDTH H20 GEN H20 LOSS 3.00000 .70511 . 30590 2.68330 2.24033 . 32436 GAS GAP EVAP WIDTH H20 EVAP EVAP AREA REL HUM .12500 .38317 . 67602 1.02300 .01547 OXYGEN PARTIAL PRESSURE, PSIA FC INLET FC OUTLET 2.59572 1.46252 EVAP AREA RH-SURF H20 FLOW EVAP RATE RH-GAS .07296 .75944 . 36800 . 20132 2.30533 .72937 2.95333 .13633 .14638 . 33274 .75631 .20403 .21344 . 00407 2.32778 .27200 .27365 .77949 . 00534 2.67662 .34000 .32831 . 30069 . 00653 2.53476 . 40800 .37810 .31974 . 20767 2.40062 .47600 .42357 .33693 . 30874 2.27397 . 54400 .46521 . 35247 .30976 2.15393 .61230 . 50342 . 86642 .01072 2.33972 .68000 . 53855 .37909 . 21163 1.93170 .74800 . 57092 .39055 .01250 1.32906 .31600 . 60080 .93133 .31331 1.73217 .88400 . 62341 .91047 .31409 1.63967 .95200 .65395 .91355 .01432 1.55093 1.02000 . 67761 .92667 .01551 1.46757 VEL, FPS DYN PRESS REYNOLDS NO.

1.16825 9.05774E-06 127.74 PRESS LOSS= 2.74181E-05 PSID OR .000761 IN. H20

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TABLE III 180[°]F - 22 psia

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FRESS, TEMP, AIR	STOICH, CURF	DEN?21.684,	180, 2.5, 300		
NO. STEPS, GAS GA	F, EVAP WIETH	A A EVAF AFE	A? 10, 16.125	.0.1.02	
NOFMAL FRINT, WS	ITERATION (DE RE ITERAT	ION (1, 2 OF	3)?1 ·	
02 PRESS	TEMP	VAP PRESS			
21.68422	180.00000	7.51500			
CELL AREA	CUER DEN	CURRENT	ALE STOICH	ALE FLOW	
5.76357	300.20200	12.00743	2.50000	.08535	
CELL WIETH	CELL HT	NO. PASS	PASS WIDTH	H20 GEN	H20 1.055
2.68300	2.24033	3.00000	.70511	. 00890	. 02580
EVAP AREA	GAS GAP	FUAP WIDTH	H20 FVAP	REL HUM	
1.02000	. 12590	. 38 2 17	. 01690	. 69674	
OXYGEN PARTIAL	PRESS, PSIA	LIMITING	EVAP BATES		
FC INLET	FC OUTLET	SPE FUAP	GAS DIFF		
3.44586	1.94395	6.94226	5.44807		
FUAR AREA	EH-GAS	SH-SURF	HOD FLOW	EUAR RATE	
. 10200	. 12619	.72597	. 00243	3. 42752	
. 20000	. 23237	.76729	. 28465	3.13669	
39660	. 32273	.80190	. 00669	2.87306	
. 408.00	. 40034	.83103	. 00855	2.63518	
51000	. 46751	.85569	. 01036	2. 41718	
61200	52601	.87669	.01183	2. 217/8	
71400	. 57793	. 30002	. 01308	2.03400	
21600	. 60000	. 0 0 0 6 1		1.84511	
-01000	.02229	. 90901		1.30311	
.91822	.00207	.92200	. 61501	1. 16943	
1.62666	. 69738	. 43366		1.30363	
VEL, FPS	CYN PRESS	REYNOLES	NO.		
.8847981	6.3600	6E-26 125	. 8846		

PRESS LOSS= 2.09808E-05 FSID OR .0005823 IN. H20

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<u>TABLE IV</u> 200⁰F - 30 psia

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PRESS, TEMP, AIR	STOICH, CURR	CEN ? 30, 200,	2.5,300		
NO.STEPS, GAS GA	F, EVAP WIDTH	A & EVAP ARE	A? 10, . 125, 0	,1.02	
NORMAL FRINT, WS	ITERATION (DR R6 ITERAT	IONCI, 2 OR	3) ? 1	
02 PRESS	TEMP	VAP PRESS			
30.00000	200.00020	11.52900			
CELL AREA	CURR DEN	CURRENT	ALE STOICH	AIR FLOW	
5.76357	300.00000	12.20743	2.50000	. 28535	
CELL WIDTH	CELL HT	NO. PASS	PASS WIDTH	H20 GEN	H20 LOSS
2.68300	2.24033	3.00000	.70511	. 00890	. 03030
EVAR AREA	GAS GAP	EVAR WILTH	HOO EVAP	BEL HUM	
1.02000	.12500	.38217	. 02146	.74911	
OXYGEN FARTIAL	FRESS. PSTA	LIMITING	FUAP BATES		
FC INLET	FC OUTLET	SEF FUAR	GAS DIFF		
4.47566	2.53417	10.39715	6. 49971		
FUAR AREA	EN-GAS	PH-SUFF	HOO FLOW	FUAR BATE	
. 16200	. 15085	.81113	. 20327	A. 61905	
28488		84794	.00521	4.14207	
32600		87540		2. 79867	
		.01509		3.72807	
.46866	.43411	.09033	.01122	3. 30004	
.51000		.91049	. 01557	3.03034	
.01202		.93112	.01531	2.13425	
.71466	• 63269	.94296	.01765	2.40702	
- 81666		.95250	. 01863	2.22783	
.91800	.71350	.96037	.02006	2.00970	
1.02000	.74609	.96673	.02134	1.81316	
VEL, FPS	CYN FRESS	REYNOLES	NO.		
. 6827987	5.2939	1E-06 128	. 2382		

PRESS LOSS= 1.59740E-05 FSID OR .0004434 IN. H20 FRESS, TEMP, AIR STOICH, CURE DEN? STOP

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PRESS, TEMP, AIR	STOICH, CURR	DEN?43.416.	220,2.5,300		
NO.STEPS, GAS GA	P, EVAP WIDT	H & EVAP ARE	A?10,.125.0	.1.02	
NORMAL PRINT, WS	ITERATION (DR R6 ITERAT	ION(1,2 03	3)?1	
02 PRESS	TEMP	VAP PRESS			
43.41600	223.03300	17.18300			
CELL AREA	CURR DEN	CURRENT	AIR STOICH	AIR FLOW	
5.76357	303.03000	12.00743	2.50000	. 39535	
CELL WIDTH	CELL HT	NO. PASS	PASS WIDTH	H20 GEN	820 LOSS
2.65300	2.24033	3.22220	.70511	. 30596	. 3313
EVAP AREA	GAS GAP	EVAP WIDTH	H20 EVAP	REL HUM	
1.02000	.12503	.35017	. 02293	. 76302	
OXYGEN PARTIAL	PRESS, PSIA	LIMITING	EVAP BATES		
FC INLET	FC OUTLET	SPE EVAP	GAS DIFF		
6.34811	3.59341	11.91028	7.36036		
EVAP AREA	BH-GAS	RH-SURF	H20 FLOW	EVAP BATE	
.10200	.16133	.32346	.00362	5.11326	
. 20400	.28953	. 36319	.00635	4.55137	
- 30690	. 39899	.88990	.00972	4. 26276	
. 40830	.47495	.91070	.01229	3. 62962	
- 51 000	.54469	.92707	.01450	3. 24331	
61230	. 60.12.1	.94036	.01666	2.00067	
.71400	.65234	.95843	. 01350	2.60705	
-31600	. 69521	. 95375	.02016	2. 11955	
. 91830	.73161	.96547	. 32164	2.00000	
1. 42 4 4 4	.76105	. 97 89 8		1.99199	
	1/0000	. , , , , , , , , , , , , , , , , , , ,	.02230		
VEL, FPS	DYN PRESS	REYNOLDS	NO.		
.4926156	. 3.3193	75-06 127	.3637		

PRESS LOSS= 1.19209E-05 PSID OR .0003309 IN. H20 PRESS, TEMP, AIR STOICH, CURR DEN7 STOP

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