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PARVCOST: A PARTICLEBOARD VARIABLE COST PROGRAM. (U)
1977 P J INCE, G B HARPOLE

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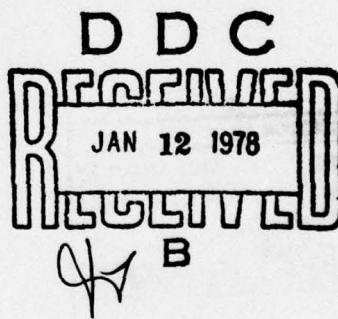
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PARVCOST: A PARTICLEBOARD VARIABLE COST PROGRAM

USDA FOREST SERVICE
GENERAL TECHNICAL REPORT
FPL-14
1977

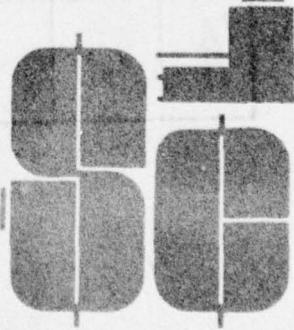
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ABSTRACT

PARVCOST, A FORTRAN program, was designed to develop economic and financial analyses of systems for manufacturing particleboard. In the program, costs and requirements of wood are calculated as are chemicals and energy per unit of finished board products. Estimates are made of sensitivity of the finished product costs to changes in unit costs of energy and raw materials. Weight statistics are computed for the finished product and for the profit contribution ratio for values of given products. An appendix is included with a sample program output, two versions of data decks and modifications, notes on use of the two versions, and a listing of the program and documentation cards.

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PARVCOST: A PARTICLEBOARD VARIABLE COST PROGRAM

By

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U.S. Department of Agriculture

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INTRODUCTION

A computer program for the variable cost of particleboard, PARVCOST, was developed by the Marketing and Economics Analysis Research Work Unit of the Forest Products Laboratory (FPL). The objective was to automate the computations of raw material and energy unit cost, board statistics, and energy requirements for particleboard manufacture from estimates of material costs and energy requirements. Many of the basic concepts used in PARVCOST were adapted from a computer program developed by G. A. Koenigshof, USDA, Forest Service, Athens, Ga., to evaluate veneered particleboard

manufacturing systems.

PARVCOST is written in FORTRAN and can be run on a UNIVAC 1110 (Univ. of Wis.), a CDC 6500 (Purdue Univ.), and a DATACRAFT 6024/3 (FPL).

Appended to this report are the following: A sample program output; a listing of a long (documented) version data deck; a sample of a short version data deck; two program cards needed for modification of the two versions; notes on use of the two versions; and a listing of the PARVCOST program and documentation cards.

COMPUTATIONS

PARVCOST calculates costs and requirements of wood, chemicals, and energy per unit of finished board product. It estimates sensitivity of costs of finished products to changes in costs of units of energy and raw materials. It also computes weight statistics for the finished product and the profit contribution ratio for given product values.

Raw Materials, Energy, and Costs

PARVCOST computes input requirements for raw material and energy and variable costs of particleboard manufacture in standard units of finished product output ($Mft^2\text{-}3/8\text{ in.}$, $Mft^2\text{-}1/2\text{-in.}$, m^3). Computational outputs of PARVCOST (appendix A) are derived from estimates of process and supply re-

quirements.

Gross input requirements per unit of output for particleboard manufacture are always greater than the final amount of raw materials that physically appear in a unit of the finished product. This is caused by fines, trims, and other processing material and energy losses. The phrase "per unit of output" in this program refers to the gross input requirements per unit of finished board product. Variable costs of production are calculated as gross input requirements per unit of product multiplied by estimated price for given raw material and energy input.

1/ The Laboratory is maintained in cooperation with the University of Wisconsin-Madison.

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If an external fuel, in addition to residues fuels, is needed, PARVCOST selects the least expensive alternative fuel—wood, oil, gas, or coal—on the basis of cost per effective heating value. Energy requirements and costs are computed in terms of the least expensive fuel available.

Sensitivity of Unit Variable Costs

Another objective of PARVCOST is to gage the sensitivity of total gross variable cost to possible changes in individual market costs of raw material (wood, resin, and wax) and energy (electricity and fuel). Sensitivity of total gross variable cost to the cost for each of these is given in the PARVCOST printed output in terms of total gross variable cost per cubic foot of finished product. Sensitivity is expressed as simple linear equations of the form,

$$Y = AX + B$$

where

Y is total gross variable cost per cubic foot of panel product;

A, a "slope" coefficient calculated by the program;

X, an individual item cost on an input basis (wood cost in \$/ft³, price of oil in \$/barrel); and

B, a constant term calculated by the program.

Sensitivity equations provide for determining the effect that changes in input prices for raw materials will have on total gross variable cost per cubic foot of finished

product. If there is a change in the cost of one raw material, the new total gross variable cost can be calculated by simply applying a sensitivity equation to the new cost of that raw material.

The effect of any magnitude of change in cost of wood raw material, resin, wax, or electricity can be evaluated using the appropriate sensitivity equation. Gross variable cost is a strictly linear function of cost of wood, resin, wax, and electricity for any value of these individual costs. However, only the effect of marginal changes in fuel costs can be evaluated by the sensitivity to the fuel-cost formula. PARVCOST always selects the least expensive fuel on the basis of cost per effective British thermal unit. Large changes in fuel cost may result in substituting one fuel for another.

Profit Contribution Ratio

PARVCOST calculates a profit contribution ratio. Profit contribution is the net sales value plus any benefits from the sale of surplus residues minus variable costs of production. The profit contribution ratio is the ratio of the profit contribution to the net sales value, which expresses the percent of revenues available to cover other operating costs and yield profits. The PARVCOST profit contribution ratio can be used to gage the relative feasibility of manufacturing particleboard between sites where raw materials, energy, and product outputs have different values, but other operating costs may be assumed equal.

DATA REQUIREMENTS OF PARVCOST PROGRAM

Data required by PARVCOST consist of estimates of the following factors: (1) Specific gravity and moisture content of wood, bark, and pressed panel, (2) cost of procuring wood, chemicals, residues, fuel, electricity, (3) costs of finished board product, (4) ratio of bark to wood in roundwood, (5) percents of process residues loss and the width of edging trims, (6) finished panel size, (7) percent face and core furnish, (8) weight percentages of chemicals needed in face and core furnish, (9) British thermal unit value of fines, trims, bark, and fuel, and (10) requirements of heat

energy (Btu) and electricity (kWh) per cubic foot of output.

Of a total of 48 input variables, each must be assigned a value. Forty-two are estimates of various particleboard manufacturing factors; five are simple integer option variables that control the format of the printed program output; and one is the title of the printed output. Following is a listing of the 48 input variables required by PARVCOST. The variables are in the order in which they occur in the data deck. The four-letter program name of each variable precedes each definition.

INPUT VARIABLES

1. **CCUF**, cost of wood raw material in dollars per cubic foot (solid volume).
2. **SGRW**, ovendry specific gravity of wood raw material (average value, green volume, and dry weight).
3. **GRMC**, moisture content on an ovendry basis of wood raw material (as a decimal).
4. **PCTB**, ratio of bark to wood in wood raw material (this ratio is on a weight basis and refers only to the bark that is removed and used as fuel).
5. **WBMC**, moisture content on an ovendry basis of bark (as a decimal).
6. **SGBK**, ovendry specific gravity of bark (average value, green volume, and dry weight).
7. **CRES**, cost of resin in dollars per pound of resin.
8. **PRRF**, weight percent of face blend required to be resin (as a decimal).
9. **PRRC**, weight percent of core blend required to be resin (as a decimal).
10. **CWAX**, cost of wax in dollars per pound of wax.
11. **PWRF**, weight percent of face blend required to be wax (as a decimal).
12. **PWRC**, weight percent of core blend required to be wax (as a decimal).
13. **ODMC**, ovendry basis moisture content of wood coming out of dryer (as a decimal).
14. **PCTF**, weight percent of furnish material lost as dry fines but mostly recoverable as fines fuel (as a decimal).
15. **PCFF**, weight percent of product that is face furnish (as a decimal).
16. **PCCF**, weight percent of product that is core furnish (as a decimal).
17. **ODWP**, weight in pounds per solid cubic foot of finished product.
18. **FPMC**, ovendry basis moisture content of wood in finished product (as a decimal).
19. **PTLG**, width in inches of panel trims cut away along length of product.
20. **PTWD**, width in inches of panel trims cut away along width of product.
21. **PWSR**, weight percent of wood raw material that becomes green (wet screened) wood residue.
22. **CORM**, f.o.b.—mill value of any surplus residues (residue mix) in dollars per pound.
23. **CKWH**, cost of electricity in dollars per kilowatt-hour.
24. **BTUF**, average higher heating value of nonbark wood fuel residues in million British thermal units per pound.
25. **BTUB**, average higher heating value of bark residues in million British thermal units per pound.
26. **BTRD**, million British thermal units required at boiler or other heat recovery device per pound of water evaporated by wood dryer.
27. **BTRP**, million British thermal units required at boiler for press steam per cubic foot cut panel product.
28. **BTRT**, million British thermal units required at boiler for thaw pond per cubic foot cut panel product.
29. **BTRH**, million British thermal units required at boiler for heating per cubic foot cut panel product.
30. **BTRM**, million British thermal units required at boiler for miscellaneous purposes per cubic foot cut panel product.
31. **RKWH**, kilowatt-hours of electricity required per cubic foot of cut panel product.
32. **PPWD**, width of pressed panel in inches (trimmed dimension).
33. **PPLG**, length of pressed panel in inches (trimmed dimension).
34. **SALE**, net sales value f.o.b. mill of product in dollars per solid cubic foot.
35. **PGAS**, price of natural gas in dollars per thousand cubic foot.
36. **POIL**, price of fuel oil in dollars per barrel.
37. **PWOD**, price of external (nonprocess residue) wood fuel in dollars per ton.
38. **PCOL**, price of coal in dollars per ton.
39. **BTUG**, million British thermal units per thousand cubic foot of natural gas.
40. **BTUO**, million British thermal units per barrel of oil.
41. **BTUW**, million British thermal units per ton of wood fuel.
42. **BTUC**, million British thermal units per ton of coal.
43. **ITOP**, coded specification of how trims are to be handled (0 = trims recycled as furnish; 1 = trims used as fuel).
44. **IOP1**, coded specification of size of panel for which data should be printed in second data column of data printout (0 (or blank) for 3/8 in., 1 for 1/4 in., 2 for 3/4 in., 3 for 5/8 in., and 4 for 1/2 in.).

45. IOP2, coded specification of size of panel for which data should be printed in third data column of data printout (0 (or blank) for 1/2 in., 1 for 1/4 in., 2 for 3/4 in., 3 for 5/8 in., and 4 for cubic meter).

46. NOPT, coded specification of number of

data columns to be printed on printed output (3 for 3 columns, 0 (or blank) for 5 columns).

47. NCOP, specification of number of copies of output to be printed (01 to 10).

48. TITL, an alphanumeric array for input of title of printed output.

STRUCTURE OF DATA DECK

The PARVCOST data deck has two versions: A long, documented version (DV) (appendix B) and a short, not documented version (SV) for which a sample is given in appendix C. Either version may be used for entering

data into the PARVCOST program. The two versions enter exactly the same data in the same order. The only difference between the two versions is that only the long version contains documentation of each input variable.

LONG VERSION DATA DECK

The DV data deck (appendix B) has 104 lines. Most of the DV data deck is documentation that explains the data-coding sequence; it does not influence the function of the program. The documentation in the DV data deck is essential if the deck is stored in a computing facility, communication is established via a teletype terminal or similar device, and stored data is to be edited line-by-line. A list of the DV data deck can also be used as a coding guide reference if using the SV data deck.

In using the DV data deck, data to be entered is shown in appendix B and follows "WOOD RAW MATERIAL COST PER CUBIC FOOT." The numerical information is given that should be entered in columns 6 through 18; each datum must include a decimal point.

Program controls are entered as integer data without decimal points in columns 1 and 2 (as indicated) on the five data cards preceding the program title cards (last cards in data deck). Alphanumeric (title of output) data are entered on the last two cards of the data deck. All of the other data columns and documentation comments of the DV data deck are nonfunctional.

Use of the DV data deck requires that program card 6 be replaced by card 6B (appendix D). Thus, if using the DV data deck, remove main program card number 6 and insert card number 6B in the same place in the main program. The program will not run with the DV data deck unless this modification has been made.

SHORT VERSION DATA DECK FORMAT

The SV data deck consists of 10 data cards. Forty-eight input variables are entered on 10 cards in the same order listed in the long version section on data requirements. If using the SV deck, all of the required statistics of particleboard manufacture (the first 42 input

variables) are entered on cards 1 to 6 (table 1). Program control specifications (input variables 43-47) are entered on card 7. The title of the output is entered on cards 8 through 10.

Cards 1 through 6, instructions: The estimates for the first 42 input variables are

entered on the first six cards of the SV data deck. Seven estimates are entered on each card. One estimate is punched in every 10 spaces starting in columns 1 through 10 of each card. Each estimate that is punched must

include a decimal point. An estimate may be punched anywhere in the 10-space field allotted to each variable. Input variables for cards 1 through 6 and the columns for their entry are listed in table 1.

Table 1.—Input variables for cards 1 through 6

Card. No.	Columns						
	1-10	11-20	21-30	31-40	41-50	51-60	61-70
1	CCUF	SGRW	GRMC	PCTB	W BMC	SGBK	CRES
2	PRRF	PRRC	CWAX	PWRF	PWRC	ODMC	PCTF
3	PCFF	PCCF	ODWP	FPMC	PTLG	PTWD	PWSR
4	CORM	CKWH	BTUF	BTUB	BTRD	BTRP	BTRT
5	BTRH	BTRM	RKWH	PPWD	PPLG	SALE	PGAS
6	POIL	PWOD	PCOL	BTUG	BTUO	BTUW	BTUC

Card 7, instructions: Input variables 43 through 47 are specified on card 7. The single integer specifications for ITOP, IOP1, IOP2, and NOPT are punched in columns 1 through 4, respectively. The two integer specifications for NCOP are punched in columns 5 and 6. The appropriate integers to punch in these columns are discussed in the listing of input variables in the various section on data requirements for the PARVCOST program.

Cards 8 through 10, instructions: The title desired to be printed at the top of the program

output is punched on cards 8 through 10 of the SV data deck. The title should be typed on the center of these cards.

Appendix B is a listing of a sample SV data deck. Note that it contains the same data as the sample listing of the DV version in appendix A. If the SV version of the data deck is used, program card 6 (not 6B, see appendix D) must be in the program deck. The program will not run with the SV data deck unless program card 6 is in the program deck and card 6B has been removed.

**APPENDIX A.—Sample Program Output Obtained by Running PARVCOST with Sample Data from
Appendices B or C**

MATERIAL AND RESOURCE REQUIREMENTS, BOARD STATS. AND VARIABLE COSTS FOR MANUFACTURE OF STRUCTURAL PARTICLEBOARD PER UNIT OF OUTPUT (HYPOTHETICAL TEST)

NET SALES VALUE	\$/CU.FT.	\$/MSF 3/8 IN. BASIS	1/2 IN. BASIS	5/8 IN. BASIS	3/CU.METER
	\$ 2.9760	\$ 93.000	\$ 124.000	\$ 155.000	\$ 105.003
VARIABLE COSTS OF PRODUCTION					
WOOD (\$.2800/CU. FT.)	\$.2859	\$.936	\$ 11.914	\$ 14.893	\$ 10.097
RESIN (\$ 6.5%, \$.39/LB.)	.900A	28.150	37.533	46.917	31.807
MAX (.1.0%, \$.12/LB.)	.0438	1.368	1.623	2.279	1.545
ELECTRIC POWER (\$.020/KWH)	.120n	3.750	5.000	6.250	4.237
DRYER HEAT(FUEL \$.206/MM BTU)	.0112	.351	.468	.585	.396
PROC. STEAM(FUEL \$.206/MM BTU)	.0095	.298	.398	.497	.337
LESS RESIDUE VAL (\$ 48.00/SDU)	.0000	.000	.000	.000	.000
GROSS VARIABLE COST	\$ 1.3713	\$ 42.653	\$ 57.137	\$ 71.421	\$ 48.420
PROFIT CONTRIBUTION	\$ 1.6047	\$ 50.147	\$ 66.863	\$ 83.579	\$ 56.662
P. C. RATIO	53.9%				
SENSITIVITY OF GROSS VARIABLE COST PER CU. FT. OF FINISHED PRODUCT OUTPUT					
VAR. COST/CU. FT. = 1.0212 * (WOOD COST/CU. FT.) + 1.0853					
VAR. COST/CU. FT. = 2.3705 * (RESIN COST/LB.) + .4705					
VAR. COST/CU. FT. = .1647 * (WAX COST/LB.) + 1.3275					
VAR. COST/CU. FT. = 6.0000 * (ELECTRICITY COST/KWH) + 1.2513					
VAR. COST/CU. FT. = .0005 * (PRICE OF COAL/TON) + 1.3624					
VAR. COST/CU. FT. = .0133 * (PRICE OF NAT. GAS/MCF) + 1.3594					
BOARD STATISTICS	LBS./CU.FT.	LBS./MSF 3/8 IN. BASIS	1/2 IN. BASIS	5/8 IN. BASIS	LBS./CU.METER
GROSS BOARD WEIGHT	38.150	1192.187	1589.585	1986.979	1337.076
WEIGHT OF WATER 9.0% w.c.)	3.150	98.437	131.250	164.062	111.226
OPEN DRY WGT. OF BOARD	35.000	1093.750	1458.334	1822.917	1255.850
WT. OF RESINS (.5% SOLIDS)	2.275	71.094	94.792	118.490	80.330
WT. OF MAX(.1.0% SOLIDS)	.350	10.937	14.583	18.229	12.358
WEIGHT OF WOOD	32.375	1011.719	1348.959	1686.198	1143.161
RAW MATERIAL REQUIREMENTS	REQ./CU.FT.	REQ./MSF 3/8 IN. BASIS	1/2 IN. BASIS	5/8 IN. BASIS	REQ./CU.METER
WOOD (1.0. SPEC. GRAV. = .59)	37.757	1179.907	1573.210	1966.511	1333.200
POUNDS OF O.D. WOOD					
POUNDS OF GREEN WOOD	67.963	2123.032	2831.776	3559.720	2399.760
CU. FT. OF ROUNDWOOD	1.021	31.914	42.551	53.189	36.060
RESIN (LBS. SOLIDS/LIQUID)	2.371	74.079	98.772	123.465	83.703
MAX (LBS. SOLIDS/LIQUID)	.365	11.397	15.196	18.995	12.877

FUEL AND POWER STATISTICS IN MILLION B.T.U.S.	BTUS/CU.FT.	BTUG/MSF	3/8 IN.BASIS	1/2 IN. BASIS	5/8 IN. BASIS	BTUS/CU.METER
FUEL REQUIREMENTS						
DRYER HEAT (.001700BTUS/LB.WATER EVAP.)	.047498	1.4884323	1.977098	2.473871	1.677166	
PROCESS STEAM						
PRESS	.019200	*600000	*800001	1.000000	*677952	
THA# POND	.002000	*662500	.083333	.104167	.070620	
HEATING	.016000	*500000	*666667	*833333	.564960	
MISCELLANEOUS	.003200	*100000	*133333	*166667	*112992	
TOTAL FUEL REQUIRED	.067898	2.746823	3.662433	4.578037	3.103690	
WOOD FUEL GENERATED						
DRY FINESTRAINS(9.0% / 2.0%)	.023277	*727416	*969889	1.212360	*821922	
NET BARK (.12:1 RATIO OF 40#CU)	.031196	*974665	1.299821	1.624975	1.101519	
SCREENED NET WOOD RESIDUES	.010886	*340184	*453519	*566974	*360381	
TOTAL FUEL GENERATED	.065359	2.042465	2.723289	3.404109	2.307822	
AUXILIARY FUEL BTU						
	.011534	*360435	*480580	*600725	*407263	
NET FUEL REQUIREMENT	.011006	*343922	*458563	.573204	.3888605	
FUEL AND POWER REQUIRED						
KWH. ELECT. POWER (\$.020/KWH)	6.0000	REQ./CU.FT.	REQ./MSF	3/8 IN. BASIS	1/2 IN. BASIS	5/8 IN. BASIS
TONS COAL (\$ 18.00/TON)						REQ./CU.METER
MCF. AUX. GAS (\$.90/MCF.)	.000491	*015354	*020412	*312.500	211.860	
	.013257	*414293	*552391	*025589	*017346	
						,690486 ,468116

APPENDIX B.—Listing of Long, or Documented, Version Data Deck

THIS THE DOCUMENTED VERSION OF THE PAHVCOST DATA DECK
COLUMN WIDTHS
6X 18X 30X

WOOD RAW MATERIAL COST PER CUBIC FOOT
CCUF= .28

O. D. SPECIFIC GRAVITY OF THE WOOD RAW MATERIAL
SGRM= 0.59295

MOISTURE CONTENT O. D. BASIS OF THE GREEN WOOD RAW MATERIAL
GMC= .80

RATIO OF BARK TO WOOD IN WOOD RAW MATERIAL
PCTB= .12

MOISTURE CONTENT O. D. BASIS OF GREEN BARK MATERIAL
WBMCS= 1.00

O. D. SPECIFIC GRAVITY OF THE BARK
SGBK=0.700

COST OF RESIN PER POUND IS
CRESS= .38

PERCENT RESIN REQUIRED IN FACE IS
PRRF= .07

PERCENT RESIN REQUIRED IN CORE IS
PRRC= .05

COST OF WAX PER POUND OF WAX IS
CWAX= .12

PERCENT OF WAX REQUIRED IN FACE IS
PWRF= .01

PERCENT OF WAX REQUIRED IN CORE IS
PWRC= .01

MOIST. CONTENT WOOD OUT OF DRYER
ODMC= .06

THE RECOVERABLE PERCENT OF FINES LOSS (WEIGHT PERCENT OF WOOD RAW MATERIAL)
PCTF= .08

PERCENT OF PRODUCT IN FACE FURNISH
PCFF= .75

PERCENT OF PRODUCT IN CORE FURNISH
PCCF= .25

O.D. WT. OF PRESSED PANEL/CU.FT.
ODWP=35.0

MOIST. CONTENT OF WOOD IN PRODUCT
FPMC= .09

PANEL TRIMS ALONG LENGTH (INCHES)
PTLG= 1.5

PANEL TRIMS ALONG WIDTH (INCHES)
PTWD= 1.5

PERCENT OF WOOD RAW MATERIAL LOST AS GREEN RESIDUE, (RECOVERED AS FUEL)
PNSR= 0.05

VALUE F.O.B.-MILL PROCESS GENERATED WOOD AND BARK RESIDUES (AVERAGES/POUND)
CDR=0.000

COST OF ELECTRICITY PER KWH.
CKMH= .020

BTU IN WOOD FINES AND RESIDUES (MILLION BTU/LB. O.D. HIGHER HEATING VALUE)
BTUF=.008500

BTU IN BARK (MILLION BTU/LB. O.D. HIGHER HEATING VALUE)
BTUB=.009500

DRYER BTU DEMAND AT BOILER--MILL BTU/LB. WATER EVAPORATED
BTRD= .001700

PROC. STEAM PRESS BTU DEMAND AT BOILER--MILL. BTU/CU. FT. PANELS
BTRP= .019200

THAW POND STEAM BTU DEMAND AT BOILER--MILL. BTU/CU. FT. PANELS
BTRT= 0.002000

HEATING STEAM BTU DEMAND AT BOILER--MILL. BTU/CU. FT. PANELS
BTRH= .016000

MISCELLANEOUS STEAM BTU DEMAND AT BOILER--MILL. BTU/CU. FT. PANELS
BTRM= .003200

ELECTRIC USAGE--KWH./CU. FT. PANELS
RKMH= 6.000

PRESSED PANEL WIDTH (INCHES)
PPWD= 48.0

PRESSED PANEL LENGTH (INCHES)
PPLG= 96.0

THE NET SALES VALUE (\$/CU. FT.)
SALES= 2.976

AVERAGE ANTICIPATED PRICE OF NATURAL GAS PER MCF
PGAS= 0.90

AVERAGE ANTICIPATED PRICE OF OIL PER BARREL
POIL= 9.00
AVERAGE ANTICIPATED PRICE OF WOOD TO BE USED AS FUEL PER TON
PWOOD=17.00
AVERAGE ANTICIPATED PRICE OF COAL PER TON
PCOLE= 18.0
MILLION BTUS AVAILABLE PER MCF OF NATURAL GAS
BTUGS= 1.00
MILLION BTUS AVAILABLE PER BARREL OF OIL
BTUOE= 5.00
MILLION BTUS AVAILABLE PER TON OF WOOD
BTUWE= 18.0
MILLION BTUS AVAILABLE PER TON OF COAL
BTUC= 28.0
LEAVE NEXT LINE BLANK IF TRIMS ARE RECYCLED AS FURNISH, 1 IN COL. 1 IF AS FUEL

ON THE FOLLOWING LINE SPECIFY IOP1, THE TYPE OF OUTPUT IN COLUMN 2, SPECIFY
1 FOR 1/4 IN.,2 FOR 3/4 IN.,3 FOR 5/8 IN.,4 FOR 1/2 IN., DEFAULT (0) IS 3/8 IN.
0

ON THE FOLLOWING LINE SPECIFY IOP2, THE TYPE OF OUTPUT IN COLUMN 3, SPECIFY
1 FOR 1/4 IN.,2 FOR 3/4 IN.,3 FOR 5/8 IN.,4 FOR CU.METER, DEFAULT (0) IS 1/2 IN.
0

ON THE NEXT LINE SPECIFY THE NUMBER OF COLUMNS OF DATA OUTPUT TO BE PRINTED
SPECIFY 3 FOR 3 COLUMN WIDTH, DEFAULT (0) IS 5 COLUMN WIDTH
0

ON THE FOLLOWING LINE SPECIFY NCOP, THE NUMBER OF COPIES (01 TO 10)
01

CENTER THE TITLE ON THE NEXT THREE LINES
MATERIAL AND RESOURCE REQUIREMENTS, BOARD STATS, AND VARIABLE COSTS FOR MAN-
UFACTURE OF STRUCTURAL PARTICLEBOARD PER UNIT OF OUTPUT (HYPOTHETICAL TEST)

APPENDIX C.—Sample of Short Version Data Deck

Data and cards of the short version data deck: The same sample data presented for the documented version sample in appendix A are

presented here as they would be entered in the data deck for the short version.

APPENDIX D.—Program Cards 6 and 6B

Program card 6, to be used with the short version data deck:

Program card 6B, for the long, documented version data deck:

APPENDIX E.—Notes on Use of Program

Calculation of Fuel Statistics

PARVCOST uses the data input prices and heating values of the four types of external fuel—wood, coal, oil, and natural gas—to select the most economical fuel. It may become desirable to exclude one or more of these fuels from consideration (for example, natural gas may be excluded as a potential fuel if supplies are interruptible). Any one of the four fuels can be excluded as a fuel by inputting an imaginary high price for that fuel, because PARVCOST considers only the least expensive fuel. However, an accurate cost for procuring either oil or natural gas should always be entered in the data deck. The reason is oil or natural gas will be needed as an auxiliary fuel for wood residues, bark, and external wood fuel. The program calculates the cost of auxiliary fuel on the basis of the cost of oil or natural gas, whichever is cheapest per effective British thermal unit.

The price of fuel as given in the output (in dollars per million effective Btu's) is a weighted average that includes the cost of auxiliary fuel and the reduction in costs attributable to using process residue fuel. If process residues are sufficient to supply the energy requirement, fuel price is simply the price of auxiliary fuel per million effective British thermal units from residues and auxiliary fuel.

PARVCOST includes subroutines that calculate the effective heating value of fuels. All data for heating value entered in the data deck should be the "higher heating" value,

which is the maximum heat released by combustion of dry fuel determined in a bomb calorimeter. This is the most common method of reporting the heating value of fuels.

Internal Program Assumptions

Several process variables are assigned fixed values within the PARVCOST program. These variables include the following:

PERM, the percent of nonrenewable fines loss, which is assigned a value of 3 percent in statement number 78;

FACT, the weight in pounds of a bone-dry unit of process residues mix, which is assigned a value of 2,400 in statement number 182;

AUXF, the percent of process requirement of British thermal units that must be supplied by auxiliary fuel for wood or residues fuel, which is assigned a value of 5 percent in statement number 109;

T1, the ambient temperature of fuel and air for combustion of residue fuels in degrees Fahrenheit, which is assigned a value of 68 in statement number 8 of subroutine SUB1;

T2, the stack gas temperature for combustion of residue fuels in degrees Fahrenheit, which is assigned a value of 400 in statement number 9 of subroutine SUB1; and

PCTR, the percent excess air in combustion of residue fuels, which is assigned a value of 40 percent in statement number 7 of subroutine SUB1.

If it is necessary to change any of these fixed assumptions, the program statements must be changed.

APPENDIX F.—Listing of PARVCOST
Program and Documentation Cards

C*****
C*
C*
C* PARTICLEBOARD VARIABLE COST PROGRAM: PARVCOST
C*
C* BY
C* PETER J. INCE
C* AND
C* GEORGE B. MARPOLE
C* U. S. FOREST PRODUCTS LAB., USDA
C* MADISON, WISCONSIN 53705
C* MARCH, 1977
C*
C*
C* PARVCOST IS A FORTRAN PROGRAM DESIGNED TO ASSIST
C* DEVELOPMENT OF ECONOMIC AND FINANCIAL ANALYSIS OF PARTICLEBOARD
C* MANUFACTURING SYSTEMS. PARVCOST CALCULATES COSTS AND
C* REQUIREMENTS OF WOOD, CHEMICALS AND ENERGY PER UNIT OF
C* FINISHED BOARD PRODUCT. IT ESTIMATES SENSITIVITY OF FINISHED
C* PRODUCT COSTS TO CHANGES IN UNIT COSTS OF ENERGY AND RAW
C* MATERIALS. IT ALSO COMPUTES WEIGHT STATISTICS FOR THE
C* FINISHED PRODUCT AND THE PROFIT CONTRIBUTION RATIO FOR
C* GIVEN PRODUCT VALUES.
C*
C* PARVCOST PROGRAM INPUT REQUIRES ESTIMATES OF (1) SPECIFIC
C* GRAVITY AND MOISTURE CONTENT OF WOOD, BARK AND PRESSED PANEL,
C* (2) MARKET PRICES OF WOOD, CHEMICALS, RESIDUES, BARK,
C* FUEL, ELECTRICITY AND THE FINISHED BOARD PRODUCT, (3) RATIO
C* OF BARK TO WOOD IN ROUNDWOOD, (4) PROCESS FINES LOSS PERCENT
C* AND WIDTH OF EDGING TRIMS, (5) FINISHED PANEL SIZE, PERCENT
C* FACE AND CORE FURNISH, AND PERCENTAGES OF CHEMICALS NEEDED
C* IN FURNISH, (6) B.T.U. VALUE OF RESIDUES, BARK AND FUEL,
C* (7) B.T.U. REQUIREMENTS PER CUBIC FOOT OF OUTPUT FOR PROCESS
C* STEAM AND ALSO ELECTRICITY REQUIREMENTS.
C*
C*
C* KEY TERMS
C* * * * *
C*
C* PER UNIT OF OUTPUT *** (PER UNIT OF PRODUCT, PER CUBIC FOOT
C* CUT PANELS, OR PER CUBIC FOOT OF CUT PANEL PRODUCT)
C* EXCEPT FOR BOARD WEIGHT STATISTICS. PER UNIT OF OUTPUT
C* ALWAYS REFERS TO THE GROSS MATERIAL REQUIREMENTS OR
C* COSTS OF INPUTS PER UNIT OF FINISHED BOARD PRODUCT
C* OUTPUT AND INCLUDE THE QUANTITIES OR COSTS OF ALL
C* MATERIALS LOST FROM THE FINISHED PRODUCT OUTPUT AS
C* TRIMS OR RESIDUE. BOARD WEIGHT STATISTICS ARE ABSOLUTE
C* STATISTICS WHICH DO NOT INVOLVE PROCESSING WEIGHT LOSSES.
C*
C* SENSITIVITY OF UNIT VARIABLE COST *** THE SENSITIVITY OF THE
C* UNIT VARIABLE COST (COST PER CUBIC FOOT OF OUTPUT) TO THE
C* COSTS OF WOOD, RESIN, WAX, ELECTRICITY, AND FUEL ARE
C* EXPRESSED IN THE FORM OF LINEAR EQUATIONS. THESE
C* EQUATIONS APPLY ONLY TO THE SENSITIVITY OF GROSS VARIABLE
C* COST PER CUBIC FOOT OF FINISHED PRODUCT OUTPUT.
C*
C*
C* ALPHABETICAL LISTING AND DEFINITIONS OF PROGRAM VARIABLES
C*
C* 'INPUT' MEANS THE VARIABLE IS AN INPUT VARIABLE
C* AND HENCE OCCURS ALSO IN THE DATA DECK

C* 'INTERNAL' MEANS THE VARIABLE IS USED STRICTLY WITHIN
 C* THE PROGRAM AND APPEARS ONLY FOR THE PURPOSES
 C* OF CALCULATION OR CLARIFICATION
 C*
 C* 'OUTPUT' MEANS THE VARIABLE WILL APPEAR AS PART
 C* OF THE PRINTED OUTPUT (A FEW VARIABLES ARE
 C* BOTH 'INPUT' AND 'OUTPUT')
 C*
 C* 'SUB1' MEANS THE VARIABLE IS USED WITHIN SUBROUTINE 'SUB1'
 C*
 C* 'SUB2' MEANS THE VARIABLE IS USED WITHIN SUBROUTINE 'SUB2'
 C*
 C* * * * * * * *
 C* A1-A5... (OUTPUT) SENSITIVITY ANALYSIS FIRST ORDER COEFFICIENTS
 C* OR 'SLOPE' TERMS IN THE LINEAR EQUATIONS RELATING NET
 C* VARIABLE COST TO THE COST, ON AN INPUT BASIS OF ROUNDWOOD,
 C* RESIN, MAX, ELECTRIC POWER, AND FUEL
 C*
 C* ABTR.... (INTERNAL) AVERAGE EFFECTIVE B.T.U. PER POUND OF
 C* RESIDUES
 C*
 C* AUXF.... (INTERNAL) THE PERCENT OF TOTAL WOOD AND AUXILIARY FUEL
 C* ON A B.T.U. BASIS WHICH MUST BE AUXILIARY FUEL REQUIRED
 C* TO BURN WOOD OR BARK FUEL (AUXF IS ASSIGNED A VALUE BY
 C* THE PROGRAM)
 C*
 C* AUXI.... (OUTPUT) UNITS OF AUXILIARY FUEL REQUIRED (BARRELS OF OIL
 C* OR MCF OF NATURAL GAS) PER CUBIC FOOT OF CUT PANEL
 C* PRODUCT
 C*
 C* AVH.... (SUB1) AVAILABLE HEAT OF WOOD FUEL (BTU'S PER POUND)
 C*
 C* B1-B5... (OUTPUT) SENSITIVITY ANALYSIS CONSTANTS IN THE LINEAR
 C* EQUATIONS RELATING NET VARIABLE COST TO THE COST, ON AN
 C* INPUT BASIS OF ROUNDWOOD, RESIN, MAX, ELECTRIC POWER,
 C* AND FUEL
 C*
 C* BAUX.... (OUTPUT) B.T.U.'S SUPPLIED BY AUXILIARY FUEL PER CU. FT.
 C* CUT PANEL PRODUCT
 C*
 C* BTBK.... (OUTPUT) B.T.U. VALUE OF THE BARK FUEL GENERATED PER
 C* CUBIC FOOT OF CUT PANEL PRODUCT
 C*
 C* BTEF.... (SUB2) MILLION EFFECTIVE B.T.U. PER UNIT OF FUEL FOR
 C* NON-RESIDUE FUELS
 C*
 C* BTFH.... (INTERNAL) MILLION EFFECTIVE B.T.U.'S IN PROCESS WOOD
 C* RESIDUE FUEL PER CUBIC FOOT CUT PANELS
 C*
 C* BTFU.... (SUB2) B.T.U. VALUE OF FUEL PER UNIT OF FUEL IN
 C* MILLION B.T.U. PER FUEL UNIT
 C*
 C* BT=+CCCC0+N=OT+00TPOT+ M+LL+ONS OF BCTCOC --+ +E+ +T T+E BO+LE=
 C* HY THE DRIER TO EVAPORATE ONE POUND OF MOISTURE
 C*
 C* BTRM.... (INPUT+OUTPUT) MILLIONS OF B.T.U. REQUIRED AT THE BOILER
 C* FOR HEATING STEAM PER CUBIC FOOT OF CUT PANEL PRODUCT
 C*
 C* BTRM.... (INPUT+OUTPUT) MILLIONS OF B.T.U. REQUIRED AT THE BOILER
 C* FOR MISCELLANEOUS PURPOSES PER CUBIC FOOT OF CUT PANEL
 C* PRODUCT
 C*
 C* BTRP.... (INPUT+OUTPUT) MILLIONS OF B.T.U. REQUIRED AT THE BOILER
 C* FOR THE PRESS PER CUBIC FOOT OF CUT PANEL PRODUCT
 C*
 C* BTRT.... (INPUT+OUTPUT) MILLIONS OF B.T.U. REQUIRED AT THE BOILER
 C* FOR THE THAW POND PER CUBIC FOOT OF CUT PANEL PRODUCT
 C*
 C* BTUB.... (INPUT) HIGHER HEATING VALUE IN MILLIONS OF B.T.U. PER
 C* POUND OF OVEN DRY BARK FUEL
 C*
 C* BTUC.... (INPUT) HIGHER HEATING VALUE OF COAL IN MILLION B.T.U.
 C* PER TON OF COAL
 C*
 C* BTUE.... (SUB1) EFFECTIVE B.T.U.'S PER POUND OF WOOD OR BARK
 C* RESIDUES FUEL

C* BTUF....(INPUT) HIGHER HEATING VALUE IN MILLIONS OF B.T.U. PER POUND OF OVEN DRY FINES FUEL
 C* BTUG....(INPUT) HIGHER HEATING VALUE OF NAT. GAS IN MILLION B.T.U. OF NATURAL GAS
 C* BTUO....(INPUT) HIGHER HEATING VALUE OF OIL IN MILLION B.T.U. PER BARREL OF OIL
 C* BTWU....(INPUT) HIGHER HEATING VALUE OF EXTERNAL WOOD FUEL IN MILLION B.T.U. PER TON OF WOOD FUEL
 C* BTVF....(INTERNAL) EFFECTIVE B.T.U. VALUE OF FINES PER CUBIC FOOT OF CUT PANEL PRODUCT
 C* BTWR....(OUTPUT) MILLION EFFECTIVE B.T.U.'S IN WET WOOD RESIDUES PER CUBIC FOOT CUT PANELS
 C* CAUX....(OUTPUT) THE COST OF AUXILIARY FUEL PER CUBIC FOOT OF CUT PANEL PRODUCT
 C* CCUF....(INPUT) THE COST OF WOOD RAW MATERIAL PER CUBIC FOOT OF WOOD RAW MATERIAL
 C* CFRN....(OUTPUT) CUBIC FEET OF WOOD RAW MATERIAL REQUIRED PER CUBIC FOOT OF CUT PANEL PRODUCT
 C* CKMH....(INPUT+OUTPUT) COST OF ELECTRICITY PER KILOWATT-HOUR
 C* CORT....(OUTPUT) THE COST OF FUEL PER MILLION AVERAGE EFFECTIVE B.T.U.
 C* CORM....(INPUT) F.O.B.-MILL MARKET VALUE OF THE RESIDUE MIX PER POUND OF RESIDUES
 C* CORR....(INTERNAL) WEIGHT OF RESINS REQUIRED BY PROCESS FOR CORE FURNISH PER CU. FT. OF CUT PANEL PRODUCT (IN POUNDS)
 C* COWH....(INTERNAL) WEIGHT OF WAX REQUIRED BY PROCESS FOR CORE FURNISH PER CU. FT. OF CUT PANEL PRODUCT (IN POUNDS)
 C* CRES....(INPUT+OUTPUT) THE COST OF RESIN PER POUND OF RESIN
 C* CWAX....(INPUT+OUTPUT) THE COST OF WAX PER POUND OF WAX
 C* DHL.....(SUB1) DRY GAS HEAT LOSS PERCENT OF AVAILABLE HEAT
 C* DMCT....(SUB1) DRY BASIS MOISTURE CONTENT OF WOOD OR BARK FUEL
 C* DRYH....(OUTPUT) FUEL VALUE REQUIRED BY DRYER IN MILLION EFFECTIVE B.T.U. PER CUBIC FOOT OF CUT PANEL PRODUCT
 C* EROF....(INTERNAL) MILLION EFFECTIVE B.T.U.'S PER POUND OF PROCESS DRY WOOD RESIDUE FUEL
 C* ERTB....(INTERNAL) THE EFFECTIVE B.T.U.'S PER POUND OF BARK FUEL
 C* ESTC....(INTERNAL) MILLION EFFECTIVE B.T.U. PER TON OF COAL
 C* ESTG....(INTERNAL) MILLION EFFECTIVE B.T.U. PER MCF OF NAT. GAS
 C* EHTO....(INTERNAL) MILLION EFFECTIVE B.T.U. PER BARREL OF OIL
 C* EBTW....(INTERNAL) MILLION EFFECTIVE B.T.U. PER TON OF EXTERNAL (NON-PROCESS RESIDUE) WOOD FUEL
 C* EBWR....(INTERNAL) MILLION EFFECTIVE B.T.U.'S PER POUND OF PROCESS WET WOOD RESIDUE FUEL
 C* EFF.....(SUB1) EFFICIENCY PERCENT OF AVAILABLE HEAT
 C* FACR....(INTERNAL) WEIGHT OF RESINS REQUIRED BY PROCESS FOR FACE FURNISH PER CU. FT. OF CUT PANEL PRODUCT (IN POUNDS)
 C* FACT....(INTERNAL) NUMBER OF POUNDS PER BONE-DRY-UNIT
 C* FACW....(INTERNAL) WEIGHT OF WAX REQUIRED BY PROCESS FOR FACE FURNISH PER CU. FT. OF CUT PANEL PRODUCT (IN POUNDS)

C* FPMC....(INPUT+OUTPUT) MOISTURE CONTENT OF THE WOOD IN THE
 C* FINISHED PRODUCT (PERCENT O.D. BASIS)
 C*
 C* FPSZ....(INTERNAL) FINISHED PANEL SIZE IN SQUARE INCHES
 C*
 C* FRON....(OUTPUT) NET FUEL VALUE REQUIRED IN MILLION EFFECTIVE
 C* B.T.U. PER CU. FT. OF CUT PANEL PRODUCT
 C*
 C* FUEL....(OUTPUT) THE UNITS OF EXTERNAL NON-RESIDUE FUEL (BARRELS,
 C* TONS, OR MCF) REQUIRED PER CUBIC FOOT OF CUT PANEL
 C* PRODUCT
 C*
 C* GBA.....(OUTPUT) GROSS BOARD WEIGHT OF PANELS PER CUBIC FOOT
 C* OF PANEL (IN POUNDS)
 C*
 C* GMCT....(SUB1) GREEN BASIS MOISTURE CONTENT OF WOOD OR BARK FUEL
 C*
 C* GRFF....(INTERNAL) POUNDS OF PROCESS WOOD FUEL FINES AND TRIMS
 C* GENERATED PER CU. FT. OF CUT PANEL PRODUCT
 C*
 C* GRMC....(INPUT) MOISTURE CONTENT OF WOOD FURNISH RAW MATERIAL
 C* BEFORE ENTERING PROCESS (% O.D.)
 C*
 C* GRWD....(OUTPUT) POUNDS OF GREEN WOOD RAW MATERIAL REQUIRED
 C* PER CU. FT. OF CUT PANEL PRODUCT
 C*
 C* GRWF....(INTERNAL) POUNDS OF PROCESS WOOD FUEL FINES AND TRIMS
 C* AVAILABLE (AFTER DEDUCTION OF THE NON-RENEWABLE LOSS)
 C* PER CUBIC FOOT OF CUT PANEL PRODUCT
 C*
 C* GWOD....(OUTPUT) POUNDS OF OVEN DRY WOOD REQUIRED PER CUBIC
 C* FOOT OF CUT PANEL PRODUCT
 C*
 C* GWOD....(INTERNAL) GROSS OVEN DRY WEIGHT OF PARTICLEBOARD
 C* OUTPUT PER CUBIC FOOT OF CUT PANEL PRODUCT (IN POUNDS)
 C*
 C* GWTF....(INTERNAL) GROSS POUNDS OF FURNISH (WOOD PLUS ANY
 C* RECYCLED TRIMS) PER CUBIC FOOT CUT PANEL PRODUCT
 C*
 C* HML.....(SUB1) HYDROGEN HEAT LOSS PERCENT OF AVAILABLE HEAT
 C*
 C* HHV....(SUB1) THE HIGHER HEATING VALUE OF A WOOD OR BARK FUEL
 C* IN B.T.U.S PER POUND
 C*
 C* IFUP....(INTERNAL) INTEGER OPTION VARIABLE SPECIFYING THE TYPE OF
 C* FUEL BEING USED; OIL, COAL, NAT. GAS OR WOOD
 C*
 C* IOP1....(INPUT) AN OPTION VARIABLE TO SPECIFY THE KIND OF
 C* OUTPUT TO BE DELIVERED IN COLUMN TWO OF THE PRINTOUT
 C*
 C* IOP2....(INPUT) AN OPTION VARIABLE TO SPECIFY THE KIND OF
 C* OUTPUT TO BE DELIVERED IN COLUMN THREE OF THE PRINTOUT
 C*
 C* ITUP....(INPUT) AN OPTION VARIABLE TO SPECIFY WHETHER OR NOT
 C* TRIMS WILL BE RECYCLED AS FURNISH (0=RECYCLED, 1=TRIMS
 C* USED AS FUEL)
 C*
 C* NAF....(INTERNAL) AN OPTION VARIABLE TO CONTROL THE TYPE OF
 C* AUXILIARY FUEL BEING USED (1 FOR OIL, 2 FOR NATURAL GAS)
 C*
 C* NCOP....(INPUT) AN OPTION VARIABLE TO CONTROL THE NUMBER OF
 C* COPIES OF PRINTED OUTPUT (1 TO 10)
 C*
 C* NOPT....(INPUT) AN OPTION VARIABLE TO CONTROL THE WIDTH OF
 C* THE PRINTED OUTPUT (3 OR 5 COLUMNS OF DATA)
 C*
 C* OMDC....(INPUT) MOISTURE CONTENT OF THE WOOD COMING OUT OF THE
 C* DRYER (% O.D.)
 C*
 C* ODAP....(INPUT+OUTPUT) THE OVEN DRY WEIGHT OF THE PRESSED PANELS
 C* PER CUBIC FOOT OF PANEL (IN POUNDS)
 C*
 C* ODWW....(OUTPUT) THE OVEN DRY WEIGHT OF WOOD AFTER PRESSING
 C* IN A CUBIC FOOT OF PRESSED PANEL (IN POUNDS)
 C*
 C* P.....(INTERNAL) PRICE OF FUEL PER EFFECTIVE B.T.U.
 C*
 C* PCCF....(INPUT) PERCENT OF THE PRODUCT THAT IS CORE FURNISH
 C*
 C* PCFF....(INPUT) PERCENT OF THE PRODUCT THAT IS FACE FURNISH

C* PCOL....(INPUT) PRICE OF COAL IN DOLLARS PER TON
 C* PCON....(OUTPUT) THE PROFIT CONTRIBUTION AS THE NET SALES VALUE
 C* MINUS THE VARIABLE COSTS OF PRODUCTION PER CUBIC FOOT
 C* OF CUT PANEL PRODUCT
 C* PCRA....(OUTPUT) THE PROFIT CONTRIBUTION RATIO (RATIO OF THE
 C* PROFIT CONTRIBUTION TO NET SALES VALUE)
 C* PCTB....(INPUT+OUTPUT) VOLUME RATIO OF BARK TO WOOD IN THE
 C* ROUNDWOOD RAW MATERIAL EXPRESSED AS A DECIMAL
 C* PCTF....(INPUT+OUTPUT) THE RECOVERABLE PERCENT FINES-LOSS IN
 C* CUTTING AND CHIPPING OF RAW WOOD (PERCENT OF RAW WOOD)
 C* PCTR....(SUB1) PERCENT EXCESS AIR IN RESIDUE FUEL COMBUSTION
 C* (ASSIGNED A VALUE OF 40% BY THE PROGRAM)
 C* PCTT....(OUTPUT) PERCENT OF PARTICLEBOARD OUTPUT THAT IS CUT
 C* AWAY AS TRIMS
 C* PERM....(INTERNAL) A PERCENT OF THE FINES GENERATED THAT IS
 C* PERMANENTLY LOST (NON-RECOVERABLE LOSS-NOT TO BE
 C* CONFUSED WITH 'PCTF')
 C* PF.....(INTERNAL) COST OF EXTERNAL PURCHASED FUEL, EXCLUDING
 C* AUXILIARY FUEL PER CU. FT. CUT PANELS
 C* PGAS....(INPUT) PRICE OF NATURAL GAS IN DOLLARS PER MCF
 C* POTL....(INPUT) PRICE OF OIL IN DOLLARS PER BARREL
 C* PPLG....(INPUT) THE LENGTH OF THE CUT PANEL PRODUCT IN INCHES
 C* PPWD....(INPUT) THE WIDTH OF THE CUT PANEL PRODUCT IN INCHES
 C* PR.....(OUTPUT) THE PERCENT OF THE OVEN DRY PANEL PRODUCT THAT
 C* IS RESIN, BY WEIGHT
 C* PRRC....(INPUT) THE REQUIRED RESIN WEIGHT PERCENT OF CORE FURNISH
 C* PRRF....(INPUT) THE REQUIRED RESIN WEIGHT PERCENT OF FACE FURNISH
 C* PTLG....(INPUT) THE WIDTH IN INCHES OF THE STRIP OF TRIMS CUT
 C* AWAY ALONG THE PANEL LENGTH (AVERAGE FIGURE)
 C* PTWD....(INPUT) THE WIDTH IN INCHES OF THE STRIP OF TRIMS CUT
 C* AWAY ALONG THE PANEL WIDTH (AVERAGE FIGURE)
 C* PW.....(OUTPUT) THE PERCENT OF THE OVEN DRY PANEL PRODUCT THAT
 C* IS WAX, BY WEIGHT
 C* PWOD....(INPUT) PRICE OF EXTERNAL WOOD FUEL IN DOLLARS PER TON
 C* PWRC....(INPUT) THE REQUIRED WAX PERCENT OF CORE FURNISH
 C* PWRF....(INPUT) THE REQUIRED WAX PERCENT OF FACE FURNISH
 C* PWSR....(INPUT) THE PERCENT OF GREEN WOOD RAW MATERIAL WHICH IS
 C* LOST AS SCREENED WET RESIDUES IN THE PROCESS FROM THE
 C* DEBARKER TO THE DRYER BUT WHICH MAY BE RECOVERED AS
 C* 'WET SCREENED' WOOD FUEL
 C* RDWC....(OUTPUT) THE COST OF WOOD RAW MATERIAL PER CUBIC FOOT
 C* OF CUT PANEL PRODUCT
 C* RESR....(OUTPUT) MARKET VALUE OR REALIZATION FOR EXCESS RESIDUES
 C* (ASSUMES EXCESS RESIDUES ARE MARKETED IN A MIX WITH
 C* AMOUNTS OF EACH RESIDUE TYPE PROPORTIONAL TO AMOUNTS
 C* PRODUCED) PER CU. FT. CUT PANEL PRODUCT
 C* RESV....(OUTPUT) MARKET VALUE OF RESIDUE MIX PER BONE-DRY-UNIT
 C* (2400 POUNDS)
 C* RKHM....(INPUT+OUTPUT) THE REQUIRED KILOWATT-HOURS OF ELECTRICITY
 C* PER CUBIC FOOT OF CUT PANEL PRODUCT
 C* SALE....(INPUT+OUTPUT) THE NET SALES VALUE OF THE CUT PANEL
 C* PRODUCT PER CUBIC FOOT

C* SGRK....(INPUT) THE OVEN DRY SPECIFIC GRAVITY OF THE BARK *
 C* SGRW....(INPUT+OUTPUT) THE OVEN DRY SPECIFIC GRAVITY OF THE WOOD *
 C* RAW MATERIAL *
 C* SML.....(SUB1) SENSIBLE HEAT LOSS (HEAT LOSS DUE TO MOISTURE) *
 C* PERCENT OF AVAILABLE HEAT *
 C* T1.....(SUB1) TEMPERATURE OF RESIDUE FUELS AND FURNACE AIR *
 C* BEFORE COMBUSTION IN DEGREES FAHRENHEIT *
 C* T2.....(SUB1) STACK GAS TEMPERATURE FOR COMBUSTION OF RESIDUE *
 C* FUELS IN DEGREES FAHRENHEIT *
 C* TBTG....(OUTPUT) TOTAL FUEL VALUE GENERATED, MILLION EFFECTIVE *
 C* B.T.U. PER CUBIC FOOT OF CUT PANEL PRODUCT *
 C* THTH....(OUTPUT) TOTAL FUEL VALUE REQUIRED BY DRYER AND PROCESS *
 C* STEAM, MILLION B.T.U. PER CUBIC FOOT OF CUT PANEL PRODUCT *
 C* TCDM....(OUTPUT) THE DRYER HEAT PORTION OF HEAT ENERGY COST *
 C* PER CUBIC FOOT OF CUT PANEL PRODUCT *
 C* TCFR....(INTERNAL) THE TOTAL COST OF FUEL PER CUBIC FOOT OF CUT *
 C* PANEL PRODUCT (INCLUDES COST OF AUXILIARY FUEL) *
 C* TCRA....(OUTPUT) THE TOTAL COST FOR ELECTRIC POWER PER CUBIC *
 C* FOOT OF CUT PANEL PRODUCT *
 C* TCPS....(OUTPUT) THE PROCESS STEAM SHARE OF TOTAL HEAT ENERGY *
 C* COST PER CUBIC FOOT OF CUT PANEL PRODUCT *
 C* TCHE....(OUTPUT) TOTAL COST OF RESIN PER CUBIC FOOT OF CUT *
 C* PANEL PRODUCT *
 C* TCWX....(OUTPUT) TOTAL COST OF WAX PER CUBIC FOOT OF CUT PANEL *
 C* PRODUCT *
 C* THL.....(SUB1) TOTAL HEAT LOSS PERCENT OF AVAILABLE HEAT *
 C* TITL....(INPUT+OUTPUT) AN ALPHANUMERIC ARRAY FOR THE PRINTED *
 C* OUTPUT TITLE WHICH MAY BE SPECIFIED IN THE DATA DECK *
 C* TMNT....(INTERNAL) POUNDS OF TRIMS GENERATED PER CUBIC FOOT OF *
 C* CUT PANEL PRODUCT *
 C* TNVC....(OUTPUT) THE GROSS VARIABLE COST OF ENERGY AND RAW *
 C* MATERIALS FOR THE PRODUCTION PROCESS PER CUBIC FOOT OF *
 C* CUT PANEL PRODUCT *
 C* TRES....(OUTPUT) TOTAL WEIGHT OF RESIN REQUIRED IN POUNDS PER *
 C* CUBIC FOOT OF CUT PANEL PRODUCT *
 C* TRMS....(INTERNAL) SQUARE INCHES OF TRIM LOSS PER PANEL *
 C* TWAX....(OUTPUT) TOTAL WEIGHT OF WAX REQUIRED IN POUNDS PER *
 C* CUBIC FOOT OF CUT PANEL PRODUCT *
 C* V(I,J)...(OUTPUT) TWO DIMENSIONAL ARRAY FOR STORAGE OF OUTPUT *
 C* VARIABLES AND CONVERSION TO MSF AND CUBIC METER BASIS *
 C* BASIS *
 C* WBMC....(INPUT) THE MOISTURE CONTENT OF THE BARK (PERCENT *
 C* OVEN DRY BASIS) *
 C* WOR....(OUTPUT) WEIGHT OF RESINS IN THE PANELS (IN POUNDS *
 C* PER CUBIC FOOT OF PRESSED PANEL) *
 C* WOW....(OUTPUT) WEIGHT OF WATER IN THE PANELS (IN POUNDS PER *
 C* CUBIC FOOT OF PRESSED PANEL) *
 C* WTND....(SUB1) WEIGHT OF DRY FUEL PER POUND OF GREEN OR WET *
 C* WOOD OR BARK FUEL *
 C* WTWR....(INTERNAL) POUNDS OF WET WOOD RESIDUES GENERATED PER *
 C* CUBIC FOOT CUT PANEL PRODUCT *
 C* WXX....(OUTPUT) WEIGHT OF WAX IN THE PANELS (IN POUNDS PER *
 C* CUBIC FOOT OF PRESSED PANEL) *

DIMENSION V(5,40),TITL(60),P(4)	PB	1
HEAD(5,1) CCF,SGRW,GRMC,PCTF,PCFF,PCCF,ODMP,PPMC,PTLG,PTHD,PNSR,CORM,CKWH,BTUF,	PB	2
1PWRC,ODMC,PCTF,PCFF,PCCF,ODMP,PPMC,PTLG,PTHD,PNSR,CORM,CKWH,BTUF,	PB	3
2BTUR,BTRD,BTRP,HTRT,BTRH,BTRM,CKWH,PPHD,PPLG,SALE,PGAS,POIL,PNOD,	PB	4
3PCOL,BTUG,BTUO,BTUM,BTUC,ITOP,IOP1,IOP2,NOP1,NOP2,(TITL(I),I=1,60)	PB	5
1 FORMAT(6(7(F10)/),4I1,I2/(20A4))	PB	6
V(1,1)=SALE	PB	7
V(1,13)=ODMP	PB	8
V(1,34)=CKWH	PB	9
C *** WATER WT. IN CU. FT. PRESSED PANEL (M.C. BASED ON O.D. WT.)	PB	10
WOW=ODWP*PRMC	PB	11
V(1,12)=WOW	PB	12
C *** RESIN WT. IN CU. FT. PRESSED PANEL-EXCLUDING RECYCLED TRIMS RESIN	PB	13
WR=ODWP*((PCFF*PRRF)+(PCCF*PRRC))	PB	14
V(1,14)=WR	PB	15
C *** WAX WT. IN CU. FT. PRESSED PANEL-EXCLUDING RECYCLED TRIMS WAX	PB	16
WW=ODWP*((PCFF*PRRF)+(PCCF*PRRC))	PB	17
V(1,15)=WW	PB	18
C *** O.D. WT. OF WOOD (OR 'FURNISH' IF TRIMS RECYCLED) IN CU. FT. PANEL	PB	19
ODWW=ODWP-WOW-WW	PB	20
V(1,17)=ODWW	PB	21
C *** WT. OF PANELS INCLUDING MOISTURE/CU. FT.	PB	22
GBW=ODWP+WOW	PB	23
V(1,11)=GBW	PB	24
C *** RESIN WEIGHT PERCENT OF FURNISH,WAX AND RESIN IN O.D. PANEL	PB	25
PRE=WR/ODWP	PB	26
C *** WAX WEIGHT PERCENT OF FURNISH,WAX AND RESIN IN O.D. PANEL	PB	27
PW=WW/ODWP	PB	28
C *** SQUARE INCH OF TRIM LOSS PER PANEL	PB	29
TRMS=((PTLG*PPLG)+(PTHD*(PPHD+(2.0*PTLG))))*2.0	PB	30
C *** FINISHED PANEL SIZE IN SQ. IN.	PB	31
FPSZ=PLG*PPWD	PB	32
C *** PERCENT OF GROSS OUTPUT THAT IS TRIMS	PB	33
PCTT=TRMS/(FPSZ+TRMS)	PB	34
C *** O.D. WT. OF GROSS OUTPUT PER CU. FT. TRIMMED FINISHED PANELS	PB	35
GWO=ODWP*(1.0/(1.0-PCTT))	PB	36
C *** WEIGHT OF FACE RESINS REQUIRED PER CU. FT. CUT PANELS	PB	37
FACR=GWO*PRRF*PCFF	PB	38
C *** WEIGHT OF CORE RESINS REQUIRED PER CU. FT. OF CUT PANELS	PB	39
CORR=GWO*PRRC*PCCF	PB	40
C *** WEIGHT OF FACE WAX REQUIRED PER CU. FT. OF CUT PANEL PRODUCT	PB	41
FACH=GWO*PRRF*PCFF	PB	42
C *** WEIGHT OF CORE WAX REQUIRED PER CU. FT. OF CUT PANEL PRODUCT	PB	43
COR=GWCO*PRRC*PCCF	PB	44
C *** TOTAL WT. OF RESIN REQUIRED/CU. FT. CUT PANELS	PB	45
TRES=FACR+CORR	PB	46
V(1,21)=TRES	PB	47
C *** TOTAL WT. OF WAX REQUIRED/CU. FT. CUT PANELS	PB	48
TWAX=FACH+CORW	PB	49
V(1,22)=TWAX	PB	50
C *** TOTAL COST OF RESIN/CU. FT. CUT PANELS	PB	51
TCRE=TRES+CRES	PB	52
V(1,3)=TCRE	PB	53
C *** TOTAL COST OF WAX/CU. FT. CUT PANELS	PB	54
TCWX=TWAX+CWAX	PB	55
V(1,4)=TCWX	PB	56
C *** GROSS LBS. OF FURNISH NEEDED/CU. FT. CUT PANEL	PB	57
GATF=(GWO-(TAX+TRES))	PB	58
C *** GROSS O.D. LBS. OF WOOD NEEDED IF TRIMS ARE NOT RECYCLED	PB	59
IF(ITOP .EQ. 1) GWOD=(GATF*(1.0/(1.0-PCTF)))*(1.0/(1.0-PNSR))	PB	60
C *** LBS. OF TRIMS GENERATED/CU. FT. CUT PANELS	PB	61
TMWT=GWO*PCTT	PB	62
C *** GROSS O.D. LBS. OF WOOD NEEDED IF TRIMS ARE RECYCLED	PB	63
IF(ITOP .EQ. 0) GWOD=(GATF*(0.5*TMWT))*(1.0/(1.0-PCTF))*(1.0/(1.0-PNSR))	PB	64
V(1,18)=GWOD	PB	65
C *** GROSS LBS. OF GREEN WOOD NEEDED/CU. FT. CUT PANELS	PB	66
GRWD=GWOD*(1.0+GRMC)	PB	67
V(1,19)=GRWD	PB	68
C *** CU. FT. OF ROUNDWOOD NEEDED/CU. FT. CUT PANELS	PB	69
CFRW=GRWD*(1.0/(62.4*SGRW))	PB	70
V(1,20)=CFRW	PB	71
C *** LBS. OF GENERATED DRY FUEL FINES AND TRIMS/CU. FT. CUT PANELS	PB	72
IF(ITOP .EQ. 0) GRFF=((GATF*(0.5*TMWT))*(1.0/(1.0-PCTF)))-(GATF*(0.5*TMWT))*	PB	73
1.5*TMWT)+0.5*TMWT	PB	74
IF(ITOP .EQ. 1) GRFF=(GATF*(1.0/(1.0-PCTF))-GATF)*TMWT	PB	75
C *** PERM=THE NON-RENEWABLE FINES LOSS PERCENT (PERMANENTLY LOST)	PB	76
PERM=0.03	PB	77
C *** LBS OF GENERATED DRY WOOD FUELS MINUS THE NON-RENEWABLE LOSS	PB	78
GRWF=GRFF-(GRFF*PERM)	PB	79
	PB	80

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C *** B.T.U. VALUE OF DRIED WOOD FUELS/CU. FT. CUT PANELS          PB  81
CALL SUB1(BTUF,ODMC,EBDF)                                         PB  82
BTVF=GRWF*(1.0+ODMC)*ERDF                                         PB  83
V(1,29)=BTVF                                         PB  84
C *** POUNDS OF WET SCREENED WOOD RESIDUE FUEL (FROM DEBARKER)      PB  85
WTR=GPW*D***SR                                         PB  86
C *** B.T.U. VALUE OF WET SCREENED WOOD RESIDUE/CU. FT. CUT PANEL    PB  87
CALL SUB1(HTUF,GRMC,EHWR)                                         PB  88
BTWR=TWL+EHWL                                         PB  89
C *** TOTAL B.T.U. VALUE OF GENERATED WOOD FUELS                      PB  90
BTFR=BTVF+TWL                                         PB  91
C *** H.T.U. VALUE OF BARK/CU. FT. CUT PANELS                         PB  92
CALL SUB1(BTUR,WBMC,EBTB)                                         PB  93
HTBK=PCTH*(SGBK/SGRW)*GRWD*ESTB                                         PB  94
V(1,30)=BTBK                                         PB  95
C *** TOTAL FUEL VALUE GENERATED/CU. FT. CUT PANELS                  PB  96
TBTG=BTFR+BTBK                                         PB  97
C *** WEIGHTED AVERAGE EFFECTIVE B.T.U. PER POUND OF RESIDUE MIX     PB  98
ABTR=TBTG/(GRWF+WTWR+PCTB*GRWD*(SGBK/SGRW))                                         PB  99
V(1,31)=TBTG                                         PB 100
C *** FUEL VALUE REQUIRED BY DRYER/CU. FT. CUT PANELS                 PB 101
DRYH=(G40D*GRMC-GWDD*ODMC)*BTRD                                         PB 102
V(1,23)=DRYH                                         PB 103
C *** TOTAL FUEL VALUE REQUIRED, DRYER AND PROC. STEAM/CU. FT. PANELS   PB 104
TBTR=DRYH+BTRP+BTRT+ATRH+BTRM                                         PB 105
V(1,28)=TBTR                                         PB 106
C *** AUXF IS THE AVG. PERCENT OF GENERATED B.T.U.'S THAT MUST COME    PB 107
C *** FROM AUXILIARY OIL FUEL FOR B.T.U.'S GENERATED WITH WOOD FUELS   PB 108
AUXF=0.15                                         PB 109
C *** NET EXTERNAL FUEL B.T.U. REQUIRED/CU. FT. CUT PANEL             PB 110
FRQN=TBTR-(TBTR*(1.0/(1.0-AUXF)))                                         PB 111
IF (FRQN .LE. 0.0) FRQN=0.0                                         PB 112
V(1,32)=FRQN                                         PB 113
TCFH=0.0                                         PB 114
TCPH=0.0                                         PB 115
TCDH=0.0                                         PB 116
FUEL=0.0                                         PB 117
IF(FRQN .LE. 0.0) IFOP#4                                         PB 118
PF=0.0                                         PB 119
CALL SUB2(BTUO,EBTO,0)                                         PB 120
CALL SUB2(BTUC,EBTC,1)                                         PB 121
CALL SUB2(BTUG,EBTG,2)                                         PB 122
CALL SUB2(BTWH,EBTH,3)                                         PB 123
P(1)=POIL*(EBTO**=-1.0)                                         PB 124
P(2)=PCOL*(EBTC**=-1.0)                                         PB 125
P(3)=PGAS*(EBTG**=-1.0)                                         PB 126
P(4)=PWOD*(1.0-AUXF)*(EBTH**=-1.0)+(POIL*AUXF*(EBTO**=-1.0))                                         PB 127
C *** FIND THE CHEAPEST AUXILIARY FUEL (OIL OR NAT. GAS)           PB 128
IF(P(1) .LT. P(3)) NAXF#1                                         PB 129
IF(P(3) .LT. P(1)) NAXF#3                                         PB 130
IF(IFOP .EQ. 4) GO TO 40                                         PB 131
C *** FIND THE CHEAPEST EXTERNAL FUEL; OIL, COAL, GAS, OR WOOD PER BTU   PB 132
IFOP#0                                         PB 133
K#IFOP+1                                         PB 134
DO 10 I#2,4                                         PB 135
IF(P(I) .LT. P(K)) K#I                                         PB 136
10 CONTINUE                                         PB 137
IFOP#(K-1)                                         PB 138
C *** TOTAL COST OF EXTERNAL FUEL PER CU. FT. CUT PANEL             PB 139
PF#P(K)+FRQN                                         PB 140
C *** CALCULATE UNITS OF EXTERNAL FUEL REQUIRED, BBL. OIL, MCF. NAT.   PB 141
C *** GAS, TONS COAL OR TONS WOOD (EXCLUDING AUXILIARY OIL)          PB 142
IF(IFOP .EQ. 0) FUEL=FRQN*(EBTO**=-1.0)                                         PB 143
IF(IFOP .EQ. 1) FUEL=FRQN*(EBTC**=-1.0)                                         PB 144
IF(IFOP .EQ. 2) FUEL=FRQN*(EBTG**=-1.0)                                         PB 145
IF(IFOP .EQ. 3) FUEL=(FRQN-(AUXF*FRQN))*(EBTH**=-1.0)                                         PB 146
C *** WEIGHTED AVERAGE COST PER MILLION EFFECTIVE B.T.U. OF FUEL       PB 147
IF(IFUP .EQ. 0) COBT#P(1)*((FRQN/TBTR)+((TBTR-FRQN)/TBTR)*AUXF)                                         PB 148
IF(IFOP .EQ. 1) COBT#P(2)*((FRQN/TBTR)+((TBTR-FRQN)/TBTR)*AUXF)                                         PB 149
IF(IFOP .EQ. 2) COBT#P(3)*((FRQN/TBTR)+((TBTR-FRQN)/TBTR)*AUXF)                                         PB 150
IF(IFOP .EQ. 3) COBT#P(4)*FRQN/TBTR+P(1)*((TBTR-FRQN)/TBTR)*AUXF                                         PB 151
RESP#0.0                                         PB 152
40 CONTINUE                                         PB 153
V(1,33)=FUEL                                         PB 154
C *** CALCULATE AUXILIARY FUEL NEEDED (AUXI) PER CU. FT. CUT PANEL   PB 155
C *** UNITS OF AUXILIARY FUEL REQUIRED TO BURN RESIDUES              PB 156
IF(NAXF .EQ. 1) AUXI=(AUXF/(1.0-AUXF))*TBTG*(EBTO**=-1.0)                                         PB 157
IF(NAXF .EQ. 3) AUXI=(AUXF/(1.0-AUXF))*TBTG*(EBTG**=-1.0)                                         PB 158
C *** AUXILIARY FUEL REQUIRED IF ONLY WOOD FUEL (INCL. RESIDUES) IS USED   PB 159
IF(IFOP .GE. 3 .AND. NAXF .EQ. 1) AUXI=AUXF*TBTG*(EBTO**=-1.0)                                         PB 160

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IF(IFUP .GE. 3 .AND. NAXF .EQ. 3) AUXI=AUXF+TBTR*(EBTG**=1.0)      PB 161
V(1,35)=AUXI
C *** B.T.U.S SUPPLIED BY AUXILIARY FUEL PER CU. FT. CUT PANEL      PB 162
IF(NAXF .EQ. 1) BAUX=AUXI*EBTO                                         PB 163
IF(NAXF .EQ. 3) BAUX=AUXI*EBTG                                         PB 164
V(1,37)=BAUX
C *** CALCULATE COST OF AUXILIARY FUEL PER CU. FT. CUT PANEL      PB 165
IF(NAXF .EQ. 1) CAUX=AUXI*POIL                                         PB 166
IF(NAXF .EQ. 3) CAUX=AUXI*PGAS                                         PB 167
C *** TOTAL COST OF PURCHASED FUEL PER CU. FT. CUT PANEL          PB 168
TCFR=CAUX+PF
TCDF=(DRYH/TBTR)*TCFR
TCPH=TCFR-TCDH
IF(IFOP .NE. 4) GO TO 50                                              PB 169
C *** RESIDUE REALIZATION IF EXCESS RESIDUES ARE AVAILABLE          PB 170
RESR=(TBTR*(1.0-AUXF)-TBTG)*(ABTR**=-1.0)*CORM                         PB 171
C *** WEIGHTED AVERAGE COST PER B.T.U.                                PB 172
IF(NAXF .EQ. 1) COBT=POIL*(EBTO**=-1.0)*AUXF                           PB 173
IF(NAXF .EQ. 3) COBT=PGAS*(EBTG**=-1.0)*AUXF                           PB 174
50 CONTINUE
C *** FACT=APPROX. POUNDS PER BONE DRY UNIT OF PROCESS RESIDUES       PB 175
FACT=2400.0
C *** RESV=VALUE OF PROCESS RESIDUES/BDU                               PB 176
RESV=CORM*FACT
C *** COST OF ROUNDWOOD/CU. FT. CUT PANELS                            PB 177
RDW=CFCRW+CCUF
V(1,2)=RDW
C *** COST OF ELECTRICITY                                         PB 178
TCKW=RKWH*CKWH
C *** TOTAL NET VARIABLE COST/CU. FT. CUT PANELS                      PB 179
TNVC=RDW+TCRE+TCKW+TCPH+RESR+TCDH
C *** PROFIT CONTRIBUTION AND RATIO TO SALES VALUE                  PB 180
PCON=SALE-TNVC
PCRA=PCON/SALE
V(1,5)=TCKW
V(1,6)=TCDH
V(1,7)=TCPH
V(1,8)=RESR
V(1,9)=TNVC
V(1,10)=PCON
V(1,24)=BTDP
V(1,25)=BTTR
V(1,26)=BTMH
V(1,27)=BTMR
V(1,36)=BTWR
IF(IFOP .EQ. 0) PCTT=0.5*PCTT
C ***
C *** ANALYSIS OF SENSITIVITY OF NET VARIABLE COST TO THE COST, ON AN PB 181
C *** INPUT BASIS, OF ROUNDWOOD, RESIN, WAX, ELECTRIC POWER, AND FUEL    PB 182
C ***
C *** SENSITIVITY TO ROUNDWOOD COST (ROUNDWOOD COST/CU. FT. = X)      PB 183
C *** TNVC = (CFRW)*(CCUF) + (TNVC - RDW)   (Y=A*X+B)                 PB 184
A1=CFRW
B1=TNVC-RDW
C *** SENSITIVITY TO RESIN COST (RESIN COST/LB. = X)                  PB 185
C *** TNVC = (TRES)*(CRES) + (TNVC - TCRE)   (Y=A*X+B)                 PB 186
A2=TRES
B2=TNVC-TCRE
C *** SENSITIVITY TO WAX COST (WAX COST/LB. = X)                      PB 187
C *** TNVC = (TWAX)*(CWAX) + (TNVC - TCKW)   (Y=A*X+B)                 PB 188
A3=TWAX
B3=TNVC-TCKW
C *** SENSITIVITY TO ELECTRIC POWER COST (COST/KWH = X)                PB 189
C *** TNVC = (RKWH)*(CKWH) + (TNVC - TCKW)   (Y=A*X+B)                 PB 190
A4=RKWH
B4=TNVC-TCKW
C *** SENSITIVITY TO FUEL COST (PRICE OF FUEL/FUEL UNIT = X)          PB 191
IF(IFOP .EQ. 0) B5=TNVC-FUEL*POIL
IF(IFOP .EQ. 1) B5=TNVC-FUEL*PCOL
IF(IFOP .EQ. 2) B5=TNVC-FUEL*PGAS
IF(IFOP .EQ. 3) B5=TNVC-FUEL*PHOD
A5=FUEL
A6=AUXI
B6=TNVC-CAUX
IF(IFOP .EQ. 0 .OR. IFOP .EQ. 2) A5=A5+A6
IF(IFOP .EQ. 0 .OR. IFOP .EQ. 2) B5=B5-CAUX
C ***
C *** DETERMINE OUTPUT VARIABLES                                     PB 192
C ***
DO 60 M=1,37

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IF (IOP1 .EQ. 0) V(2,M)=31.25*V(1,M)          PB 241
IF (IOP1 .EQ. 1) V(2,M)=20.833333*V(1,M)      PB 242
IF (IOP1 .EQ. 2) V(2,M)=62.5*V(1,M)            PB 243
IF (IOP1 .EQ. 3) V(2,M)=52.08333*V(1,M)        PB 244
IF (IOP1 .EQ. 4) V(2,M)=41.6667*V(1,M)         PB 245
IF (IOP2 .EQ. 0) V(3,M)=41.6667*V(1,M)         PB 246
IF (IOP2 .EQ. 1) V(3,M)=20.833333*V(1,M)       PB 247
IF (IOP2 .EQ. 2) V(3,M)=62.5*V(1,M)            PB 248
IF (IOP2 .EQ. 3) V(3,M)=52.08333*V(1,M)        PB 249
IF (IOP2 .EQ. 4) V(3,M)=35.314*V(1,M)          PB 250
IF (NOPT .EQ. 3) GO TO 60                      PB 251
V(4,M)=52.08333*V(1,M)                        PB 252
V(5,M)=35.314*V(1,M)                          PB 253
60 CONTINUE                                     PB 254
IF (NOPT .NE. 3) J=5                          PB 255
IF (NOPT .EQ. 3) J=3                          PB 256
PR=100.0*PR                                    PB 257
PW=100.0*PW                                    PB 258
PFCMC=100.0*PFCMC                            PB 259
PCRA=100.0*PCRA                             PB 260
PCTF=100.0*PCTF                            PB 261
PCTT=100.0*PCTT                            PB 262
DO 998 K=1,10                                 PB 263
IF(K .GE. (NCOP+1)) GO TO 999                 PB 264
IF(NOPT .NE. 3) WRITE(6,70) (TITL(I),I=1,60)   PB 265
70 FORMAT('1',3(25X,2044)//)                  PB 266
IF(NOPT .EQ. 3) WRITE(6,80) (TITL(I),I=1,60)   PB 267
80 FORMAT('1',3(2044)//)                      PB 268
WRITE(6,90)                                    PB 269
90 FORMAT(' ',32X,'$/CU.FT.')                PB 270
IF(IOP1 .EQ. 0) WRITE(6,100)                  PB 271
100 FORMAT('+',44X,'$/MSF 3/8 IN. BASIS')    PB 272
IF(IOP1 .EQ. 1) WRITE(6,110)                  PB 273
110 FORMAT('+',44X,'$/MSF 1/4 IN. BASIS')    PB 274
IF(IOP1 .EQ. 2) WRITE(6,120)                  PB 275
120 FORMAT('+',44X,'$/MSF 3/4 IN. BASIS')    PB 276
IF(IOP1 .EQ. 3) WRITE(6,130)                  PB 277
130 FORMAT('+',44X,'$/MSF 5/8 IN. BASIS')    PB 278
IF(IOP1 .EQ. 4) WRITE(6,140)                  PB 279
140 FORMAT('+',44X,'$/MSF 1/2 IN. BASIS')    PB 280
IF(IOP2 .EQ. 0) WRITE(6,150)                  PB 281
150 FORMAT('+',66X,'1/2 IN. BASIS')          PB 282
IF(IOP2 .EQ. 1) WRITE(6,160)                  PB 283
160 FORMAT('+',66X,'1/4 IN. BASIS')          PB 284
IF(IOP2 .EQ. 2) WRITE(6,170)                  PB 285
170 FORMAT('+',66X,'3/4 IN. BASIS')          PB 286
IF(IOP2 .EQ. 3) WRITE(6,180)                  PB 287
180 FORMAT('+',66X,'5/8 IN. BASIS')          PB 288
IF(IOP2 .EQ. 4) WRITE(6,190)                  PB 289
190 FORMAT('+',66X,'$/CUBIC METER')         PB 290
IF(NOPT .EQ. 0) WRITE(6,200) (V(I,1),I=1,5)  PB 291
200 FORMAT('+',84X,'5/8 IN. BASIS',5X,'$/CU.METER'/
 1' NET SALES VALUE',17X,'$',F7.4,7X,3('$',F9.3,8X),'$',F9.3/) PB 292
IF(NOPT .EQ. 3) WRITE(6,210) (V(I,1),I=1,3)  PB 293
210 FORMAT(' NET SALES VALUE',17X,'$',F7.4,7X,'$',F9.3,8X,'$',/
 1F9.3/)                         PB 294
WHITE(6,220)                                    PB 295
220 FORMAT(' VARIABLE COSTS OF PRODUCTION')    PB 296
IF(NOPT .EQ. 0) WRITE(6,230) CCUF,
1(V(I,2),I=1,5),PR,CRES,(V(I,3),I=1,5)      PB 299
1,PW,CWAX,(V(I,4),I=1,5),CKWH,(V(I,5),I=1,5),COBT,(V(I,6),I=1,5), PB 300
2COBT,(V(I,7),I=1,5),RESV,(V(I,8),I=1,5),(V(I,9),I=1,5),
3(V(I,10),I=1,5),PCRA                         PB 301
IF(NOPT .EQ. 3) WRITE(6,240) (V(I,2),I=1,3),PR,CRES,(V(I,3),I=1,3)PB 302
1,PW,CWAX,(V(I,4),I=1,3),CKWH,(V(I,5),I=1,3),COBT,(V(I,6),I=1,3), PB 303
2COBT,(V(I,7),I=1,3),RESV,(V(I,8),I=1,3),(V(I,9),I=1,3),
3(V(I,10),I=1,3),PCRA                         PB 304
230 FORMAT(' ',2X,'HODD ($',F6.4,'$/CU. FT.)',8X,'$',/
 1F7.4,7X,3('$',F9.3,8X),'$',F9.3/)          PB 305
13X,'RESIN ('$,F4.1,'%', '$',F4.2,'/LB.',)',7X,F7.4,8X,3(F9.3,9X),F9.3/ PB 306
23X,'MAX ('$,F4.1,'%', '$',F4.2,'/LB.',)',9X,F7.4,8X,3(F9.3,9X),F9.3/ PB 307
53X,'ELECTRIC POWER ($',F5.3,'/KWH)',4X,F7.4,8X,3(F9.3,9X),F9.3/ PB 308
53X,'DRYER HEAT(FUEL=$',F5.3,'/MM BTU)',1X,F7.4,8X,3(F9.3,9X),F9.3/PB 309
53X,'PPDC,STEAM(FUEL=$',F5.3,'/MM BTU)',1X,F7.4,8X,3(F9.3,9X),F9.3/PB 310
53X,'LESS RESIDUE VAL.($',F6.2,'/BDU)',1X,F7.4,8X,3(F9.3,9X),F9.3/PB 311
53X,'GROSS VARIABLE COST',7X,'$',F7.4,7X,3('$',F9.3,8X),'$',F9.3// PB 312
77X,'PROFIT CONTRIBUTION',13X,'$',F7.4,7X,3('$',F9.3,8X),'$',F9.3/PB 313
03X,'P. C. RATIO',20X,'$',F4.1,'%',/,PB 314
240 FORMAT(' ',2X,'HODD',28X,'$',F7.4,7X,'$',F9.3,8X,'$',F9.3/ PB 315
13X,'RESIN ('$,F4.1,'%', '$',F4.2,'/LB.',)',7X,F7.4,8X,F9.3,9X,F9.3/ PB 316
240 FORMAT(' ',2X,'HODD',28X,'$',F7.4,7X,'$',F9.3,8X,'$',F9.3/ PB 317
13X,'RESIN ('$,F4.1,'%', '$',F4.2,'/LB.',)',7X,F7.4,8X,F9.3,9X,F9.3/ PB 318

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23X,'MAX (' ,F4.1,'%',S',F4.2,'/LB.)',9X,F7.4,8X,F9.3,9X,F9.3/ PB 319
33X,'ELECTRIC POWER (S',F5.3,'/KWH)',4X,F7.4,8X,F9.3,9X,F9.3/ PB 320
53X,'PHOC. STEAM(FUEL=S',F5.3,'/MM BTU)',1X,F7.4,8X,F9.3,9X,F9.3/ PB 321
53X,'DRYER HEAT(FUEL=S',F5.3,'/MM BTU)',1X,F7.4,8X,F9.3,9X,F9.3/ PB 322
63X,'LESS RESIDUE VAL.(S',F6.2,'/BDU)',1X,F7.4,8X,F9.3,9X,F9.3/ PB 323
77X,'GROSS VARIABLE COST',7X,S',F7.4,7X,S',F9.3,8X,S',F9.3// PB 324
8' PROFIT CONTRIBUTION',13X,S',F7.4,7X,S',F9.3,8X,S',F9.3// PB 325
93X,'P. C. RATIO',20X,F4.1,'%',/) PB 326
      WRITE(6,250)
250 FORMAT(' SENSITIVITY OF GROSS VARIABLE COST PER CU. FT. OF FINISHED PB 328
  ID PRODUCT OUTPUT')
      WRITE(6,270) A1,B1,A2,B2,A3,B3,A4,B4 PB 329
270 FORMAT(' ',8X,'VAR. COST/CU. FT. =',F7.4,' * (WOOD COST/CU. FT.) +PB 330
  1',F7.4/
  29X,'VAR. COST/CU. FT. =',F7.4,' * (RESIN COST/LB.) + ',F7.4/ PB 331
  39X,'VAR. COST/CU. FT. =',F7.4,' * (MAX COST/LB.) + ',F7.4/ PB 332
  49X,'VAR. COST/CU. FT. =',F7.4,' * (ELECTRICITY COST/KWH) + ',F7.4)PB 333
      IF(IFOP .EQ. 0) WRITE(6,271) A5,B5 PB 334
      IF(IFOP .EQ. 1) WRITE(6,272) A5,B5 PB 335
      IF(IFOP .EQ. 2) WRITE(6,273) A5,B5 PB 336
      IF(IFOP .EQ. 3) WRITE(6,274) A5,B5 PB 337
      IF(IFOP .EQ. 0 .OR. IFOP .EQ. 2) GO TO 275 PB 338
      IF(NAXF .EQ. 1) WRITE(6,271) A6,B6 PB 339
      IF(NAXF .EQ. 3) WRITE(6,273) A6,B6 PB 340
275 CONTINUE PB 341
271 FORMAT(' ',8X,'VAR. COST/CU. FT. =',F7.4,' * (PRICE OF OIL/BBL.) +PB 342
  1',F7.4)
272 FORMAT(' ',8X,'VAR. COST/CU. FT. =',F7.4,' * (PRICE OF COAL/TUN) +PB 343
  1',F7.4)
273 FORMAT(' ',8X,'VAR. COST/CU. FT. =',F7.4,' * (PRICE OF NAT. GAS/MCPB 344
  1F) + ',F7.4)
274 FORMAT(' ',8X,'VAR. COST/CU. FT. =',F7.4,' * (PRICE OF FUELWOOD/TOPB 345
  IN) + ',F7.4)
      WRITE(6,280)
280 FORMAT('BOARD STATISTICS',13X,'LBS./CU.FT.')
      IF(IOP1 .EQ. 0) WRITE(6,290) PB 346
290 FORMAT('+',43X,'LBS./MSF 3/8 IN.BASIS')
      IF(IOP1 .EQ. 1) WRITE(6,300) PB 347
300 FORMAT('+',43X,'LBS./MSF 1/4 IN.BASIS')
      IF(IOP1 .EQ. 2) WRITE(6,310) PB 348
310 FORMAT('+',43X,'LBS./MSF 3/4 IN.BASIS')
      IF(IOP1 .EQ. 3) WRITE(6,320) PB 349
320 FORMAT('+',43X,'LBS./MSF 5/8 IN.BASIS')
      IF(IOP1 .EQ. 4) WRITE(6,330) PB 350
330 FORMAT('+',43X,'LBS./MSF 1/2 IN.BASIS')
      IF(IOP2 .EQ. 0) WRITE(6,150) PB 351
      IF(IOP2 .EQ. 1) WRITE(6,160) PB 352
      IF(IOP2 .EQ. 2) WRITE(6,170) PB 353
      IF(IOP2 .EQ. 3) WRITE(6,180) PB 354
      IF(IOP2 .EQ. 4) WRITE(6,340) PB 355
340 FORMAT('+',67X,'LBS./CU.METER')
      IF(NOPT .EQ. 0) WRITE(6,350) PB 356
350 FORMAT('+',84X,'5/8 IN. BASIS',5X,'LBS./CU.METER')
      IF(NOPT .EQ. 0) WRITE(6,360) (V(I,11),I=1,5),FPMC,(V(I,12),I=1,5),PB 357
      1(V(I,13),I=1,5),PR,(V(I,14),I=1,5),PW,(V(I,15),I=1,5),PB 358
      2(V(I,17),I=1,5)
      IF(NOPT .EQ. 3) WRITE(6,370) (V(I,11),I=1,3),FPMC,(V(I,12),I=1,3),PB 359
      1(V(I,13),I=1,3),PR,(V(I,14),I=1,3),PW,(V(I,15),I=1,3),PB 360
      2(V(I,17),I=1,3)
360 FORMAT(' ',2X,'GROSS BOARD WEIGHT',12X,F8.3,8X,3(F9.3,9X),F9.3/ PB 361
  13X,'WEIGHT OF WATER',F4.1,'%',M.C.),'3X,F8.3,8X,3(F9.3,9X),F9.3/ PB 362
  23X,'OVEN DRY WGT. OF BOARD',8X,F8.3,8X,3(F9.3,9X),F9.3/ PB 363
  35X,'WGT. OF RESINS',F4.1,'%',SOLIDS)',F8.3,8X,3(F9.3,9X),F9.3/ PB 364
  45X,'WGT. OF MAX',F4.1,'%',SOLIDS)',3X,F8.3,8X,3(F9.3,9X),F9.3/ PB 365
  55X,'WEIGHT OF WOOD ',13X,F8.3,8X,3(F9.3,9X),F9.3/ PB 366
370 FORMAT(' ',2X,'GROSS BOARD WEIGHT',12X,F8.3,8X,F9.3,9X,F9.3/ PB 367
  13X,'WEIGHT OF WATER',F5.1,'%',M.C.),'2X,F8.3,8X,F9.3,9X,F9.3/ PB 368
  23X,'OVEN DRY WGT. OF BOARD',8X,F8.3,8X,F9.3,9X,F9.3/ PB 369
  35X,'WGT. OF RESINS',F4.1,'%',SOLIDS)',F8.3,8X,F9.3,9X,F9.3/ PB 370
  45X,'WGT. OF MAX',F4.1,'%',SOLIDS)',3X,F8.3,8X,F9.3,9X,F9.3/ PB 371
  55X,'WEIGHT OF WOOD ',13X,F8.3,8X,F9.3,9X,F9.3/ PB 372
      WRITE(6,380)
380 FORMAT(' RAW MATERIAL REQUIREMENTS',4X,'REQ./CU.FT.')
      IF(IOP1 .EQ. 0) WRITE(6,390) PB 373
390 FORMAT('+',43X,'REQ./MSF 3/8 IN.BASIS')
      IF(IOP1 .EQ. 1) WRITE(6,400) PB 374
400 FORMAT('+',43X,'REQ./MSF 1/4 IN.BASIS')
      IF(IOP1 .EQ. 2) WRITE(6,410) PB 375
410 FORMAT('+',43X,'REQ./MSF 3/4 IN.BASIS') PB 376

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        IF(IUP1 .EQ. 3) WRITE(6,420)                                PB  398
420 FORMAT('+',43X,'REQ./MSF 5/8 IN.BASIS')                      PB  399
        IF(IUP1 .EQ. 4) WRITE(6,430)                                PB  400
430 FORMAT('+',43X,'REQ./MSF 1/2 IN.BASIS')                      PB  401
        IF(IOP2 .EQ. 0) WRITE(6,150)                                PB  402
        IF(IOP2 .EQ. 1) WRITE(6,160)                                PB  403
        IF(IOP2 .EQ. 2) WRITE(6,170)                                PB  404
        IF(IOP2 .EQ. 3) WRITE(6,180)                                PB  405
        IF(IOP2 .EQ. 4) WRITE(6,440)                                PB  406
440 FORMAT('+',67X,'REQ./CU.METER')                            PB  407
        IF(NOPT .EQ. 0) WRITE(6,450)                                PB  408
450 FORMAT('+',84X,'5/8 IN. BASIS',5X,'REQ./CU.METER')          PB  409
        IF(NOPT .EQ. 0) WRITE(6,460) SGRW,(V(I,18),I=1,5),(V(I,19),I=1,5),PB
1(V(I,20),I=1,5),(V(I,21),I=1,5),(V(I,22),I=1,5)            PB  410
        IF(NOPT .EQ. 3) WRITE(6,470) SGRW,(V(I,18),I=1,3),(V(I,19),I=1,3),PB
1(V(I,20),I=1,3),(V(I,21),I=1,3),(V(I,22),I=1,3)            PB  411
        IF(NOPT .EQ. 1) WRITE(6,480)                                PB  412
480 FORMAT('+',2X,'WOOD (O. D. SPEC. GRAV. =',F4.2,')',/
15X,'POUNDS OF O.D. WOOD ',7X,F8.3,8X,3(F9.3,9X),F9.3/          PB  413
25X,'POUNDS OF GREEN WOOD ',7X,F8.3,8X,3(F9.3,9X),F9.3/          PB  414
35X,'CU. FT. OF ROUNDWOOD ',7X,F8.3,8X,3(F9.3,9X),F9.3/          PB  415
43X,'RESIN (LBS. SOLIDS/LIQUID)',4X,F8.3,8X,3(F9.3,9X),F9.3/      PB  416
53X,'WAX (LBS. SOLIDS)',13X,F8.3,8X,3(F9.3,9X),F9.3/           PB  417
470 FORMAT('+',2X,'WOOD (O. D. SPEC. GRAV. =',F4.2,')',/
15X,'POUNDS OF O.D. WOOD ',7X,F8.3,8X,F9.3,9X,F9.3/          PB  418
25X,'POUNDS OF GREEN WOOD ',7X,F8.3,8X,F9.3,9X,F9.3/          PB  419
35X,'CU. FT. OF ROUNDWOOD ',7X,F8.3,8X,F9.3,9X,F9.3/          PB  420
43X,'RESIN (LBS. SOLIDS/LIQUID)',4X,F8.3,8X,F9.3,9X,F9.3/      PB  421
53X,'WAX (LBS. SOLIDS)',13X,F8.3,8X,F9.3,9X,F9.3/           PB  422
        WRITE(6,480)                                PB  423
480 FORMAT('1FUEL AND POWER STATISTICS IN MILLION B.T.U.S'/
130X,'BTUS/CU.FT.')                            PB  424
        IF(IOP1 .EQ. 0) WRITE(6,490)                                PB  425
490 FORMAT('+',43X,'BTUS/MSF 3/8 IN.BASIS')                      PB  426
        IF(IOP1 .EQ. 1) WRITE(6,500)                                PB  427
500 FORMAT('+',43X,'BTUS/MSF 1/4 IN.BASIS')                      PB  428
        IF(IOP1 .EQ. 2) WRITE(6,510)                                PB  429
510 FORMAT('+',43X,'BTUS/MSF 3/4 IN.BASIS')                      PB  430
        IF(IOP1 .EQ. 3) WRITE(6,520)                                PB  431
520 FORMAT('+',43X,'BTUS/MSF 5/8 IN.BASIS')                      PB  432
        IF(IOP1 .EQ. 4) WRITE(6,530)                                PB  433
530 FORMAT('+',43X,'BTUS/MSF 1/2 IN.BASIS')                      PB  434
        IF(IOP2 .EQ. 0) WRITE(6,540)                                PB  435
        IF(IOP2 .EQ. 1) WRITE(6,150)                                PB  436
        IF(IOP2 .EQ. 2) WRITE(6,160)                                PB  437
        IF(IOP2 .EQ. 3) WRITE(6,170)                                PB  438
        IF(IOP2 .EQ. 4) WRITE(6,540)                                PB  439
540 FORMAT('+',67X,'HTUS/CU.METER')                            PB  440
        IF(NOPT .EQ. 0) WRITE(6,550)                                PB  441
550 FORMAT('+',84X,'5/8 IN. BASIS',5X,'BTUS/CU.METER')          PB  442
        IF(NOPT .EQ. 0) WRITE(6,560) BTRD,(V(I,23),I=1,5),(V(I,24),I=1,5),PB
1(V(I,25),I=1,5),(V(I,26),I=1,5),(V(I,27),I=1,5),(V(I,28),I=1,5),PB
2PCTT,PCTT,(V(I,29),I=1,5),PCTB,(V(I,30),I=1,5),(V(I,31),I=1,5),PB
3(V(I,32),I=1,5),(V(I,33),I=1,5),(V(I,34),I=1,5)            PB  443
        IF(NOPT .EQ. 3) WRITE(6,570) BTRD,(V(I,23),I=1,3),(V(I,24),I=1,3),PB
1(V(I,25),I=1,3),(V(I,26),I=1,3),(V(I,27),I=1,3),(V(I,28),I=1,3),PB
2PCTT,PCTT,(V(I,29),I=1,3),PCTB,(V(I,30),I=1,3),(V(I,31),I=1,3),PB
3(V(I,32),I=1,3),(V(I,33),I=1,3),(V(I,34),I=1,3)            PB  444
560 FORMAT(' FUEL REQUIREMENTS'/3X,'DRYER HEAT'/3X,',',F8.6,'BTUS/LB.WPB
1ATER EVAP.)',1X,F8.6,8X,3(F9.6,9X),F9.6/                  PB  445
23X,'PROCESS STEAM'/7X,'PRESS',21X,F8.6,8X,3(F9.6,9X),F9.6/      PB  446
37X,'THAW POND',17X,F8.6,8X,3(F9.6,9X),F9.6/                PB  447
47X,'HEATING',19X,F8.6,8X,3(F9.6,9X),F9.6/                  PB  448
57X,'MISCELLANEOUS',13X,F8.6,8X,3(F9.6,9X),F9.6/             PB  449
610X,'TOTAL FUEL REQUIRED',4X,F8.6,8X,3(F9.6,9X),F9.6//       PB  450
7' WOOD FUEL GENERATED'/3X,'DRY FINES/TRIMS('',F4.1,'%',',F4.1,'%')',PB
82X,F8.6,8X,3(F9.6,9X),F9.6/                                PB  451
93X,'WET BARK',F3.2,'$1 RATIO OF RD=0 ',F8.6,8X,3(F9.6,9X),F9.6/ PB  452
93X,'SCREENED WET WOOD RESIDUES',4X,F8.6,8X,3(F9.6,9X),F9.6/      PB  453
17X,'TOTAL FUEL GENERATED',6X,F8.6,8X,3(F9.6,9X),F9.6//         PB  454
2' AUXILIARY FUEL BTU ',12X,F8.6,8X,3(F9.6,9X),F9.6//          PB  455
3' NET FUEL REQUIREMENT',12X,F8.6,8X,3(F9.6,9X),F9.6//          PB  456
570 FORMAT(' FUEL REQUIREMENTS'/3X,'DRYER HEAT'/3X,',',F8.6,'BTUS/LB.WPB
1ATER EVAP.)',1X,F8.6,8X,F9.6,9X,F9.6/3X,'PROCESS STEAM'/      PB  457
27X,'PRESS',21X,F8.6,8X,F9.6,9X,F9.6/                         PB  458
37X,'THAW POND',17X,F8.6,8X,F9.6,9X,F9.6/                      PB  459
47X,'HEATING',19X,F8.6,8X,F9.6,9X,F9.6/                         PB  460
57X,'MISCELLANEOUS',13X,F8.6,8X,F9.6,9X,F9.6/                  PB  461
610X,'TOTAL FUEL REQUIRED',4X,F8.6,8X,F9.6,9X,F9.6//           PB  462
7' WOOD FUEL GENERATED'/3X,'DRY FINES/TRIMS('',F4.1,'%',',F4.1,'%')',PB
82X,F8.6,8X,F9.6,9X,F9.6/                                PB  463
93X,'WET BARK',F3.2,'$1 RATIO OF RD=0 ',F8.6,8X,3(F9.6,9X),F9.6/ PB  464
93X,'SCREENED WET WOOD RESIDUES',4X,F8.6,8X,3(F9.6,9X),F9.6/      PB  465
17X,'TOTAL FUEL GENERATED',6X,F8.6,8X,3(F9.6,9X),F9.6//         PB  466
2' AUXILIARY FUEL BTU ',12X,F8.6,8X,3(F9.6,9X),F9.6//          PB  467
3' NET FUEL REQUIREMENT',12X,F8.6,8X,3(F9.6,9X),F9.6//          PB  468
570 FORMAT(' FUEL REQUIREMENTS'/3X,'DRYER HEAT'/3X,',',F8.6,'BTUS/LB.WPB
1ATER EVAP.)',1X,F8.6,8X,F9.6,9X,F9.6/3X,'PROCESS STEAM'/      PB  469
27X,'PRESS',21X,F8.6,8X,F9.6,9X,F9.6/                         PB  470
37X,'THAW POND',17X,F8.6,8X,F9.6,9X,F9.6/                      PB  471
47X,'HEATING',19X,F8.6,8X,F9.6,9X,F9.6/                         PB  472
57X,'MISCELLANEOUS',13X,F8.6,8X,F9.6,9X,F9.6/                  PB  473
610X,'TOTAL FUEL REQUIRED',4X,F8.6,8X,F9.6,9X,F9.6//           PB  474
7' WOOD FUEL GENERATED'/3X,'DRY FINES/TRIMS('',F4.1,'%',',F4.1,'%')',PB
82X,F8.6,8X,F9.6,9X,F9.6/                                PB  475
93X,'WET BARK',F3.2,'$1 RATIO OF RD=0 ',F8.6,8X,3(F9.6,9X),F9.6/ PB  476
93X,'SCREENED WET WOOD RESIDUES',4X,F8.6,8X,3(F9.6,9X),F9.6/      PB  477

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93X,'WET BARK',F3.2,:1 RATIO OF WOOD) ',F8.6,8X,F9.6,9X,F9.6/
93X,'SCREENED WET WOOD RESIDUES',4X,F8.6,8X,F9.6,9X,F9.6/
17X,'TOTAL FUEL GENERATED',6X,F8.6,8X,F9.6,9X,F9.6//
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$$2' AUXILIARY FUEL BTU ',12X,F8.6,8X,F9.6,9X,F9.6//$$

$$3' NET FUEL REQUIREMENT',12X,F8.6,8X,F9.6,9X,F9.6//)$$

$$\text{WRITE}(6,580)$$
580 FORMAT(' FUEL AND POWER REQUIRED',6X,'REQ./CU.FT.') PB 478
$$\text{IF}(IOP1 .EQ. 0) \text{WRITE}(6,390)$$
 PB 479
$$\text{IF}(IOP1 .EQ. 1) \text{WRITE}(6,400)$$
 PB 480
$$\text{IF}(IOP1 .EQ. 2) \text{WRITE}(6,410)$$
 PB 481
$$\text{IF}(IOP1 .EQ. 3) \text{WHITE}(6,420)$$
 PB 482
$$\text{IF}(IOP1 .EQ. 4) \text{WHITE}(6,430)$$
 PB 483
$$\text{IF}(IOP2 .EQ. 0) \text{WHITE}(6,150)$$
 PB 484
$$\text{IF}(IOP2 .EQ. 1) \text{WHITE}(6,160)$$
 PB 485
$$\text{IF}(IOP2 .EQ. 2) \text{WHITE}(6,170)$$
 PB 486
$$\text{IF}(IOP2 .EQ. 3) \text{WHITE}(6,180)$$
 PB 487
$$\text{IF}(IOP2 .EQ. 4) \text{WHITE}(6,440)$$
 PB 488
$$\text{IF}(NOPT .EQ. 0) \text{WHITE}(6,450)$$
 PB 489
$$\text{IF}(NOPT .EQ. 0) \text{WHITE}(6,590) CKWH,(V(I,34),I=1,5)$$
 PB 490
$$\text{IF}(NOPT .EQ. 3) \text{WHITE}(6,600) CKWH,(V(I,34),I=1,3)$$
 PB 491
590 FORMAT('KWH, FLECT, POWER (\$',F4.3,'/KWH)',3X,F8.4,8X,3(F9.3,9X),PB 492
1F9.3//) PB 493
600 FORMAT('KWH, ELECT. POWER (\$',F4.3,'/KWH)',3X,F8.4,8X,F9.3,9X,F9.PB 494
13/) PB 495
$$\text{IF}(NOPT .EQ. 0 .AND. IFOP .EQ. 0) \text{WHITE}(6,610) POIL,(V(I,33),I=1,5)PB 496
\text{IF}(NOPT .EQ. 0 .AND. IFOP .EQ. 1) \text{WRITE}(6,620) PCOL,(V(I,33),I=1,5)PB 497
\text{IF}(NOPT .EQ. 0 .AND. IFOP .EQ. 2) \text{WRITE}(6,630) PGAS,(V(I,33),I=1,5)PB 498
\text{IF}(NOPT .EQ. 0 .AND. IFOP .EQ. 3) \text{WRITE}(6,640) PWOD,(V(I,33),I=1,5)PB 499
\text{IF}(NOPT .EQ. 3 .AND. IFOP .EQ. 0) \text{WHITE}(6,650) POIL,(V(I,33),I=1,3)PB 500
\text{IF}(NOPT .EQ. 3 .AND. IFOP .EQ. 1) \text{WHITE}(6,660) PCOL,(V(I,33),I=1,3)PB 501
\text{IF}(NOPT .EQ. 3 .AND. IFOP .EQ. 2) \text{WHITE}(6,670) PGAS,(V(I,33),I=1,3)PB 502
\text{IF}(NOPT .EQ. 3 .AND. IFOP .EQ. 3) \text{WHITE}(6,680) PWOD,(V(I,33),I=1,3)PB 503
\text{IF}(NOPT .EQ. 0 .AND. NAXF .EQ. 1) \text{WHITE}(6,690) POIL,(V(I,35),I=1,5)PB 504
\text{IF}(NOPT .EQ. 0 .AND. NAXF .EQ. 3) \text{WHITE}(6,691) PGAS,(V(I,35),I=1,5)PB 505
610 FORMAT(' BBL. OIL ($',F6.2,'/BBL.)',9X,F8.6,8X,3(F9.6,9X),F9.6) PB 506
620 FORMAT(' TONS COAL ($',F6.2,'/TON)',9X,F8.6,8X,3(F9.6,9X),F9.6) PB 507
630 FORMAT(' MCF. GAS ($',F6.2,'/MCF.)',9X,F8.6,8X,3(F9.6,9X),F9.6) PB 508
640 FORMAT(' TONS WOOD ($',F6.2,'/TON)',9X,F8.6,8X,3(F9.6,9X),F9.6) PB 509
650 FORMAT(' HRL. OIL ($',F6.2,'/BBL.)',9X,F8.6,8X,F9.6,9X,F9.6) PB 510
660 FORMAT(' TONS COAL ($',F6.2,'/TON)',9X,F8.6,8X,F9.6,9X,F9.6) PB 511
670 FORMAT(' MCF. GAS ($',F6.2,'/MCF.)',9X,F8.6,8X,F9.6,9X,F9.6) PB 512
680 FORMAT(' TONS WOOD ($',F6.2,'/TON)',9X,F8.6,8X,F9.6,9X,F9.6) PB 513
$$\text{IF}(NOPT .EQ. 3 .AND. NAXF .EQ. 1) \text{WHITE}(6,700) POIL,(V(I,35),I=1,3)PB 514
\text{IF}(NOPT .EQ. 3 .AND. NAXF .EQ. 3) \text{WHITE}(6,701) PGAS,(V(I,35),I=1,3)PB 515
690 FORMAT(' BBL. AUX. OIL ($',F5.2,'/BBL.)',5X,F8.6,8X,3(F9.6,9X),F9.PB 516
16) PB 517
701 FORMAT(' HRL. AUX. OIL ($',F5.2,'/BBL.)',5X,F8.6,8X,F9.6,9X,F9.6) PB 518
700 FORMAT(' HRL. AUX. OIL ($',F5.2,'/BBL.)',5X,F8.6,8X,F9.6,9X,F9.6) PB 519
702 FORMAT(' MCF. AUX. GAS ($',F5.2,'/MCF.)',5X,F8.6,8X,F9.6,9X,F9.6) PB 520
998 CONTINUE PB 521
999 CONTINUE PB 522
$$\text{WRITE}(6,1000)$$
 PB 523
1000 FORMAT('1')
SUBROUTINE SUH(MHTV,DMCT,RTUE) PB 524
C ***
C *** THIS SUBROUTINE CALCULATES THE EFFECTIVE HEATING VALUE OF
C *** WOOD TYPE FUELS AT A GIVEN MOISTURE CONTENT ASSUMING A FLUE GAS
C *** TEMPERATURE OF 400 DEGREES FAHRENHEIT, 40% EXCESS AIR
C ***
C *** PCTR=0.40 SUB1 1
C *** T1=68.0 SUB1 2
C *** T2=400.0 SUB1 3
C *** GMCT=DMCT/(1.0+DMCT) SUB1 4
C *** WEIGHT OF WOOD PER LB. OF GREEN OR WET WOOD FUEL SUB1 5
C *** WTWD=1.0-GMCT SUB1 6
C *** HEAT LOSS PERCENT DUE TO MOISTURE (CALLED SENSIBLE HEAT LOSS,SHL) SUB1 7
C *** HHTV=MHTV*10.0*** SUB1 8
C *** SHL=(GMCT*(1090.7-T1+(0.455*T2)))/((1.0-GMCT)*MHTV) SUB1 9
C *** HYDROGEN HEAT LOSS PERCENT SUB1 10
C *** MHL=0.54*(1090.7-T1+(0.455*T2))/MHTV SUB1 11
C *** DRY GAS HEAT LOSS PERCENT SUB1 12
C *** DHL=(T2-T1)*(1.429*(PCTR)+1.52)/MHTV SUB1 13
C *** OTHER (MISCELLANEOUS) HEAT LOSS PERCENT = 5 PERCENT SUB1 14
C *** TOTAL HEAT LOSS PERCENT SUB1 15
C *** THL=SHL+MHL+DHL+0.05 SUB1 16
C *** EFFICIENCY PERCENT SUB1 17
C *** EFF=1.00-THL SUB1 18
C *** IF(EFF .LT. 0.0) EFF=0.0 SUB1 19
SUB1 20
SUB1 21
SUB1 22
SUB1 23
SUB1 24
SUB1 25
SUB1 26$$$$

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C *** FURNACE BLACKOUT OCCURS AT GREEN M.C. GREATER THAN 68 PERCENT      SUB1  27
    IF(GMCT .GT. 0.68) EFF=0.0                                         SUB1  28
C *** AVAILABLE HEAT PER POUND                                         SUB1  29
    AVH=HTD+MMTV                                                       SUB1  30
C *** EFFECTIVE BTU'S PER POUND                                         SUB1  31
    BTUE=AVH*EFF                                                       SUB1  32
    IF(BTUE .LT. 0.0) BTUE=0.0                                         SUB1  33
C *** MILLION EFFECTIVE BTU'S PER POUND OF FUEL                         SUB1  34
    BTUE=BTUE/10.0**6.0                                                 SUB1  35
    MMV=MMTV/10.0***6.0                                                 SUB1  36
    RETURN                                                               SUB1  37
    SUBROUTINE SUB2(BTFU,BTEF,IFOP)                                     SUB   1
C *** THIS SUBROUTINE CALCULATES THE EFFECTIVE HEATING VALUE OF THE     SUB   2
C *** VARIOUS FUELS ON THE BASIS OF A SIMPLE PERCENT EFFICIENCY LOSS   SUB   3
    IF(IFOP .EQ. 0) BTEF=0.80*BTFU                                      SUB   4
    IF(IFOP .EQ. 1) BTEF=0.86*BTFU                                      SUB   5
    IF(IFOP .EQ. 2) BTEF=0.87*BTFU                                      SUB   6
    IF(IFOP .EQ. 3) BTEF=0.65*BTFU                                      SUB   7
    RETURN                                                               SUB   8
    END

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PARVCOST, a FORTRAN program, is presented to calculate wood costs and requirements and chemicals and energy per unit of finished particleboard products.

KEYWORDS: PARVCOST, particleboard, program, variable costs, products, profit contribution ratio, energy.

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