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FIELD TESTS OF IN-SERVICE MODIFICATIONS TO IMPROVE PERFORMANCE --ETC(U)
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REPORT NO. CG-D-8-77



# FIELD TESTS OF IN-SERVICE MODIFICATIONS TO IMPROVE PERFORMANCE OF AN ICEBREAKER MAIN DIESEL ENGINE

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AUGUST 1977

FINAL REPORT

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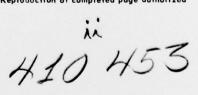
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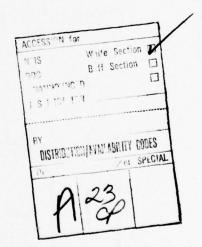




# **PREFACE**

As part of a Coast Guard program to improve efficiency and reduce the emissions of diesel engines, field tests of proposed modifications to the FM 3808 1/8 engine were performed on the USCGC Mackinaw (WAGB-83). Fuel economy and emissions of an unmodified and modified engine were measured while the ship performed routine maneuvers.

This work was performed under contract to the Department of Transportation, Transportation Systems Center for the U.S. Coast Guard, Office of Research and Development. The Coast Guard project officers for R&D and Engineering were Lcdr. J. Sherrard, Lt. T Marchevko and Lt. R. Gulick. The TSC technical monitor was R. Walter. The efforts of Scott Environmental Technology Inc., and the crew of the USCGC Mackinaw especially Captain Garnett, CO, and Lcdr. Scott Duncan, EO, are greatfully acknowledged.



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### LIST OF SYMBOLS

AIDC After Inner Dead Center

AIDC LC After Inner Dead Center of Lower Crankshaft

Alt. Resh. Atlantic Research

ARC Atlantic Research Corporation

@ At

B1. Blower

B.M.C.V. Before Minimum Clearance Volume

BMEP Brake Mean Effective Pressure

BMV Before Minimum Volume

BSFC Brake Specific Fuel Consumption

CO Carbon Monoxide

CO<sub>2</sub> Carbon Dioxide

Cyl. Cylinder

Deg. Degrees

°F Degrees Fahrenheit

DOT Department of Transportation

Eng. Engine

F.I.D. Flame Ionization Detector

FM Fairbanks Morse

g/bhp-hr Grams Per Brake Horsepower Hour

HC Hydrocarbon

H.C. High Cam

in./hr. Inches Per Hour

Incr. Increased

Indiv. Individual

INJ. Injection

J.W. Temp. Jacket Water Temperature

KW Kilowatts

Ltd. Limited

L.O. Temp. Lube Oil Temperature

MAX. Maximum

Min. Minute

min./in. Minutes Per Inch

Mod. Modified

M.S.A. Mine Safety Appliances Company

N.D.I.R. Non-Dispersive Infrared

Number

Nitrogen Oxide

0xygen

P.C. Port Closure

% Percent

#/bhp-hr Pounds Per Brake Horsepower Hour

#/hr Pounds Per Hour

P.O. Port Opening

PPM Parts Per Million

PSI Pounds Per Square Inch

R. Bosch Robert Bosch

rpm Revolutions Per Minute

RTV Room Temperature Volcanizing

SRI Southwest Research Institute

TECO Thermo Electron Corporation

Temp. Temperature

THC Total Hydrocarbons

TSC Transportation Systems Center

USPHS United States Public Health Service

V.B. Variable Beginning

V.E Variable Ending

#### 1. SUMMARY AND CONCLUSIONS

The objective of these tests was to verify, through actual field tests, the effectiveness of proposed engine modifications to improve engine efficiency and reduce exhaust emissions of the 38D8-1/8 Fairbanks-Morse opposed-piston engine. These modifications, which had previously been tested in the laboratory, consisted of newer style pintle-type nozzles, shimmed injection pumps and advanced injection timing.

These tests were conducted on the #3 Main Diesel Engine of the USCGC Mackinaw (WAGB-83). Baseline (unmodified) and modified tests were completed while the ship performed routine maneuvers of engine start-up, idle, undocking, docking, and steady-steaming. Gaseous and smoke emissions, fuel consumption, and other important engine parameters were measured as a function of engine speed and load.

Based upon the results of these tests, we have reached the following conclusions:

- -1- Gaseous emissions of carbon monoxide (CO) and total hydrocarbons (THC) were reduced up to 43% and 88% respectively with the modified engine.

  Oxides of nitrogen (NOx) increased up to 38% after the modifications.
- -2- Smoke emissions, already low, decreased 50% at low loads and 5% at high loads with no significant change through the midpower ranges. /
- -3- Fuel consumption with the modified engine decreased 1% to 3% depending on speed and load conditions.
- -4- For the Mackinaw, these fuel economy improvements would save \$1,050 to \$3,150 per year for all main engines based on a main engine fuel usage of 300,000 gallons per year at 35¢ per gallon.

The Glacier's engines would also be expected to show an improvement in fuel consumption after modification. However, since the Glacier's engines are configured slightly different from the Mackinaw's, the magnitude of the savings cannot be demonstrated from the tests reported herein.

-5- It has been previously demonstrated (Appendix A) that the pintle nozzle will increase cylinder liner life up to 25% because of the decreased "washing" of lubricating oil from the liner wall with excess unburned fuel. Fuel oil dilution of the lubricating oil should also be significantly reduced.

- -6- The pintle nozzle maintenance costs are lower because of reduced parts costs (\$11.80 vs \$78.50 for the needle and sleeve plus gaskets of the old style nozzle) and 25% less rebuilding time.
- -7- The lower smoke (particulate) and THC emissions will decrease the buildup of stack deposits resulting in fewer stack fires.
- -8- The engine jacket water and lube oil keep warm temperatures are important and were considered adequate on the test engine. The higher temperatures help reduce white smoke at start-up and during warm up idle. High keep warm temperatures will reduce total engine smoke emission during start-up and initial engine loading. Engine warm up idle of more than several minutes serves no useful purpose other than convenience when the keep warm temperatures are adequate.
- -9- Although no cost savings can be placed on the air quality improvements, the pintle nozzles will reduce white smoke at low load operations and black smoke during load acceptance. This will reduce the likelihood of smoke problems in air pollution-sensitive areas.
- -10- The costs for modification of a ten-cylinder engine are \$6,111.32 for hardware, tools and spare parts. If the complete modifications were performed by FM personnel, it would take them approximately 10 man days at a cost of \$250.00 per day or \$2,500.00 per engine. These figures are as of the date of this report.
- -11- All gaseous emission measurement instruments performed nominally
- -12- Accurate smoke data were difficult to obtain because of smoke interference from other stacks and thermal-distortions of the smokemeters.
- -13- The volumetric (3.5 gallons) fuel measuring device was adequate for these tests, but required long measuring times at low-speed and load conditions.
- -14- The engine load and speed test conditions were difficult to reproduce and hold steady over the time required for data collection, especially at the low-speed and load conditions that required long fuel-flow sampling times.

#### 2. RECOMMENDATIONS

The following recommendations are made:

The 38D8-1/8 engines in the fleet be modified with the pintle nozzle, injector pump shims, and changed injection timing. These modifications could be accomplished as part of normal engine maintenance. (However, this will require ships to maintain duplicate stocks of injectors until all engines are modified.) The shims and timing changes apply only to engines having the .625" lift camshaft.

Improved instrumentation should be developed to measure and record engine speed, load and instantaneous fuel consumption.

A follow-up effort with the Mackinaw should be maintained to assure the modified engine is performing adequately and determine any long term improvements in smoke, injector maintenance and lubricating oil condition.

#### INTRODUCTION

The FM 38D8-1/8 engine in various configurations provides main propulsion on some icebreakers and coastal buoy-tenders. This engine has been identified as emitting, in some instances, unacceptably high levels of white and black smoke. Prior to the tests reported here, laboratory tests of a ten cylinder engine (2000 hp at 810 rpm) configured similar to an icebreaker engine, were conducted at Colt Industries. These tests identified methods of controlling the smoke emissions while improving engine efficiency (Ref. 1). From the results of these laboratory tests, certain engine modifications were selected for field testing to verify their effectiveness under actual operating conditions. The USCGC Mackinaw (WAGB-83) was selected as the test cutter. Baseline (unmodified) and modified tests were performed on the #3 main diesel engine while the ship was performing routine operations of start-up, idle, undocking, docking, and steady-steaming.

#### 4. EXPERIMENTAL TESTS

Carbon monoxide (CO), carbon dioxide (CO $_2$ ), total hydrocarbons (THC), oxides of nitrogen (NOx) and oxygen (O $_2$ ) as well as smoke opacity, were measured in the exhaust of the USCGC Mackinaw #3 main diesel engine. Fuel consumption was determined by timing the usage of a known volume of fuel. The ship motor room power meter (generator KW) and tachometer (engine rpm) were used for logging engine load and speed. Engine speed was verified by hand-tachometer in the engine room. Other logged engine room data included; jacket water and scavenging air temperature and pressure, exhaust temperatures (individual cylinder and combined), and injection pumps rack-readings.

#### 4.1 EXHAUST GAS EMISSIONS MEASUREMENT

The emissions measurements performed by Scott Environmental Technology Inc. were continuous in real-time. The instrumentation for these measurements was located in the ship's log office (Fig. 1). An exhaust gas sample was drawn from the #3 engine stack at a point approximately ten feet above the main deck (Fig. 2). A detailed description of the exhaust gas analysis system and associated instrumentation is given in Appendix B. Instrument readouts were on strip-chart recorders also located in the log office.

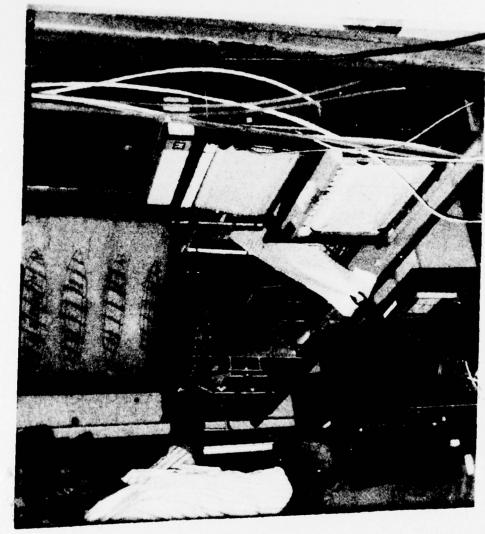


FIGURE 1. EMISSIONS MEASUREMENTS INSTRUMENTATION



FIGURE 2. EXHAUST GAS SAMPLE INSTRUMENTATION

#### 4.2 SMOKE MEASUREMENTS

Two smoke meters were used for these tests. The first, the USPHS smoke meter, attaches to the top of the stack and is the recommended EPA diesel smoke measuring device. The second, an Atlantic Research Inc. in-line opacity meter measures the smoke density in the stack. Both of these meters work on the principle that light can be attenuated due to the absorption and scattering of the light by particulate matter in an optical medium such as stack gas. These meters have a light source, appropriate optics and a photo-detector. The stack gas is made to flow between the light source and detector. The major difference between the two smoke meters used here is that the USPHS meter has an incandescent bulb for a light source whereas the Atlantic meter uses a light-emitting diode (LED) for its source.

In order to adapt these two meters to the #3 main engine, a stack extension was fabricated and bolted to the top of the stack (Appendix C). This extension served two purposes:

- -1- provided a housing for the in-line meter;
- -2- raised the level of the top-of-the-stack meter (USPHS) so that smoke from other engines would not drift through the USPHS smoke meter optical path and give erroneous readings

The smoke meter and extension are pictured in Figures 3 and 4. The controls for these meters were located in the passageway between the upstack area and the log office (Fig. 5). Readout was by strip chart recorder also located in the log office. A sample strip chart recording is included in Appendix C. The smoke readings are in % opacity (% opacity = 100% - % transmittance).

#### 4.3 FUEL-FLOW MEASUREMENT

The fuel-flow measuring device fabricated for these tests held 25 pounds of fuel (Fig. 6). Fuel consumption was measured with this device by timing the usage of the 25 pounds. In operation, when the engine was stabilized at the test speed and load, valves were turned such that fuel usage was from the 25 pound tank. Sight tubes with reference marks were located at the top and bottom of the fuel-flow measuring device (25 pounds between marks). A stopwatch was started and stopped as the fuel level passed these reference marks.

### 4.4 OTHER MEASUREMENTS

Previously mentioned measurements (Section 4) of engine speed, load, and engine operating conditions were hand-recorded on sheets by test personnel in the motor room and engine room (Appendix D). These measurements were recorded as a function of time-of-day for later correlation to other experimental data.

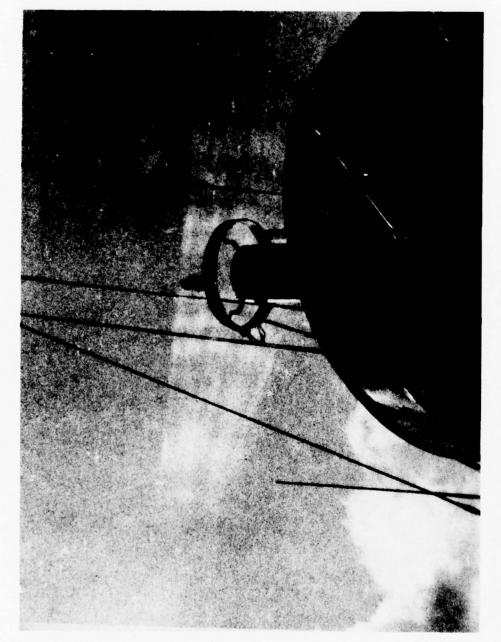


FIGURE 3. OPACITY METER

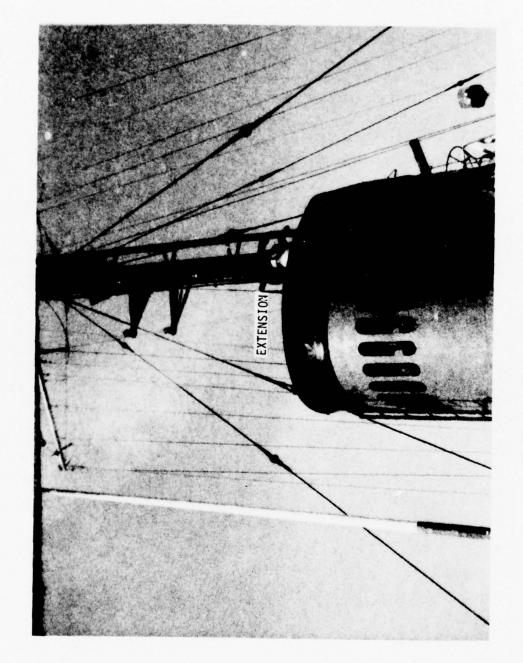


FIGURE 4. OPACITY METER - EXTENSION

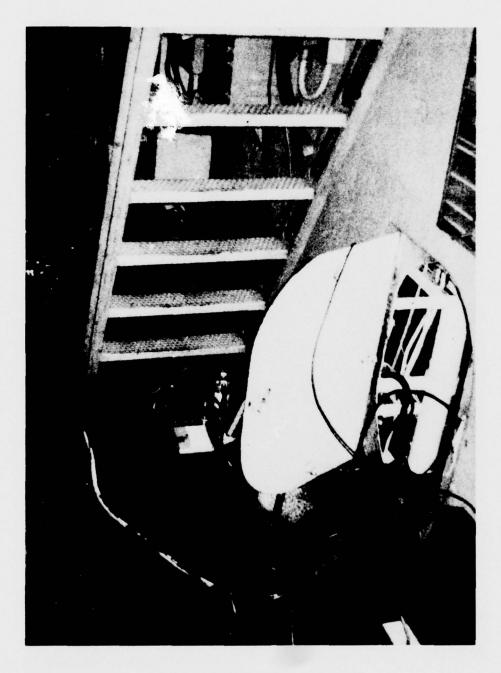


FIGURE 5. SMOKE METER CONTROLS



FIGURE 6. FUEL-FLOW MEASURING DEVICE

#### TEST RESULTS

Baseline unmodified engine tests were performed during two cruises on August 25 and August 26, 1976. The engine was modified from August 27th through August 30th. Modified engine tests were conducted on September 1 and 2. For all engine tests, the instrumentation was warmed-up for approximately one hour before engine light-off. (Some instrumentation was left on continuously). Calibration gases were used to periodically calibrate the gaseous instrumentation. The USPHS and in-line smoke meter were zeroed and full-scaled before each test run. In addition, the USPHS smoke meter was calibrated with neutral density filters after its installation. (The in-line meter was not accessible for a test with the filters). Each engine speed and load condition was maintained a sufficient time to allow engine operating conditions to stabilize and a representative record of emissions to be obtained. The slower fuel-flow readings determined the time spent at each speed/ load test point. The readings in the motor room of speed and load were at five minute intervals or when speed and load changed. (During docking and undocking, rapid changes in speed and load precluded reliable engine data and any fuel measurements.) Detailed test procedures can be found in Appendix E.

#### 5.1 BASELINE ENGINE TEST

The baseline engine tests were performed on August 25 and August 26. The #3 main engine used for the tests was reported by the crew to be in the best operating condition of all the main engines. This engine had acquired 980 hours of operating time since overhaul the previous summer. The operating condition was verified by the relatively low smoke readings. No changes or adjustments were made to the engine for the baseline tests, aside from adding the fuel measuring device and stack extension. The unmodified engine condition and settings were as follows:

- Engine: Number 3 main diesel engine S/N 833861 per contract TCG24101, right hand engine with right hand rotation, rated 2000 horsepower at 810 rpm, built in 1943 by Fairbanks-Morse.
- Engine had operated 25,020 hours.
- The engine had acquired 980 hours since the last overhaul. This overhaul consisted of replacing compression rings, all main bearings, one cylinder liner and connecting rod, two pistons, the fuel and oil pump, governor, and six bearing caps and rebuilding injection nozzles.
- Injection timing was found to be different on the two sides of the engine at 31.3 and 33.7 degrees after inner dead center of the lower crankshaft.
- Lube oil consumption since overhaul was 1345 gallons during 980 hours. The majority of this oil was believed lost by leakage in the engine external oil system.
- Engine keep warm temperatures:

Jacket water - 160°F Lubricating oil - 120°F The unmodified engine power components of this engine consisted of:

- Blower-scavenged engine cylinder liners.
- Mexican-hat pistons with 13.6:1 compression ratio at a cranklead of 12 degrees.
- Camshaft with .625 inch lift.
- Injection pumps with 1/2 inch plunger having variable ending helixes.
- FM 3-hole injection nozzles with .0225 inch diameter orifices.
- Blower with 27 inch long rotors.
- Blower drive gear ratio of 2.0125:1.
- Compression rings with crown face (FM part No. 16704845).

#### 5.2 ENGINE MODIFICATION

Engine modifications were made during August 27th through August 30th with the help of the Mackinaw crew and three service repairmen from Fairbanks-Morse.

The FM 3-hole injection nozzles and fuel oil drain headers were removed from the engine and pintle 10° gasketless type nozzles (P/N 16705663) along with mounting hardware (catalog No. 201.14) and new fuel drain headers were installed in the engine. All fuel injection pumps were removed from the engine and shimmed to make the barrel .03 inch above the plunger height. The injection timing was checked and set to give high-cam 27 degrees after inner dead center of the lower crank. Aside from these changes all other engine operating conditions and settings were as for the unmodified engine.

The pintle nozzle has historically and during the laboratory tests (Ref. 1) demonstrated better fuel injection characteristics, especially at low speed and load conditions. This nozzle minimizes post-injection fuel dribble that contributes to high hydrocarbon and smoke levels. This unburned fuel can also dilute the lube oil. The laboratory tests also indicated that the shimmed injection pumps and adjusted injection timing increased the rate of fuel injection (decreased fuel injection time) and gave better performance in variable speed, variable torque applications.

#### 5.3 MODIFIED ENGINE TESTS

Modified engine tests were performed during two cruises on September 1 and 2, 1976. All test instrumentation and procedures were the same as the unmodified tests.

#### 6. TEST RESULTS AND DISCUSSION

Gaseous emissions concentrations of CO, CO $_2$ , O $_2$ , NOx and THC at the various test points along with the printout data from the emissions computations for each point of the four test runs are in Appendix F. Of these data, the most accurate are the emissions concentrations and the engine rpm. The gaseous emissions readings and smoke readings in Tables F-1 through F-4 started after the clock time with the test point number. The engine rpm readings are within  $\pm$  2 percent and, therefore, an air flow computation was used to determine the accuracy of the engine load and/or fuel flow. The air flow was calculated by using the percent of carbon dioxide and oxygen in the exhaust gas in combination with the fuel-flow. If this computed air flow agreed with the engine-driven scavenging air blower capacity at the measured engine rpm, the data was considered relatively accurate. When the air flow data did not agree, the load and/or fuel flow were adjusted. The adjustment was determined by the measured percent carbon dioxide at that test point compared to other test points that did cross-check within  $\pm$  2.5 percent.

The specific emissions (Tables F-5 to F-8) are reported in grams per kilowatt hour as the generator efficiency curves at various shaft speeds are not known. Since test results of two engine configurations are being compared to each other and the loading equipment was the same for both test configurations, leaving the engine load in kilowatts and emissions in gm/kw-hr is convenient and most accurate. However, the computer format used for the data reduction in these tables is based on engine brake horsepower. In these tables where brake horsepower occurs, kilowatts are to be substituted. The calculated BMEP in the Appendix F must be multiplied by the horsepower to kilowatt conversion factor of 1.341 and divided by the generator efficiency, if known, at the generator output and speed. For instance, at a load of 1060 kw, 735 rpm and an assumed generator efficiency of .943, the bmep would be  $(55.07 \times 1.341) \div .943 = 78.31$  psi. The percent torque then would be 78.31 psi divided by the engine rated bmep of 84.8 psi, which equals 92.3%.

The gaseous emissions of CO, THC and NOx are shown in plotted form (Figures 7, 8 and 9), in grams per kilowatt hour versus engine generator load in kilowatts for the modified and unmodified engine. The percent change and mass change in emissions at no load and each  $200 \, \text{kilowatt}$  increment are tabulated below.

TABLE 1

# EXHAUST EMISSIONS CO, THC AND NO<sub>X</sub> % CHANGE AND MASS CHANGE FROM UNMODIFIED ENGINE VERSUS MODIFIED ENGINE WITH PINTLE NOZZLES

Kw		0	2	200	4	100	(	500	8	000	10	000
GAS	%	gm/hr	%	gm/hr	%	gm/hr	%	gm/hr	%	gm/hr	%	gm/hr
СО	-43	-1560	-38	-600	-25	-280	-15	-150	0		0	
THC	-88	-4054	-75	-1280	-83	-1200	-72	-960	-66	-960	-58	-960
NOx	+21	+213	+38	+1500	+17	+1480	+8.5	+1080	+8.9	+1360	+8.6	+1500

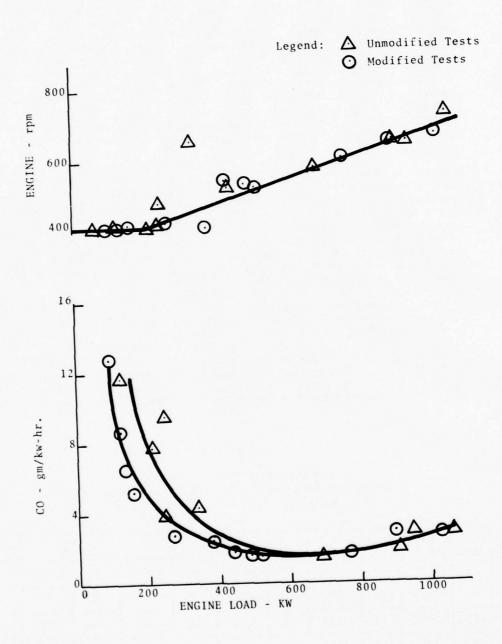


FIGURE 7. DIESEL ENGINE CARBON MONOXIDE EMISSIONS - USCG MACKINAW (WAGB-83)

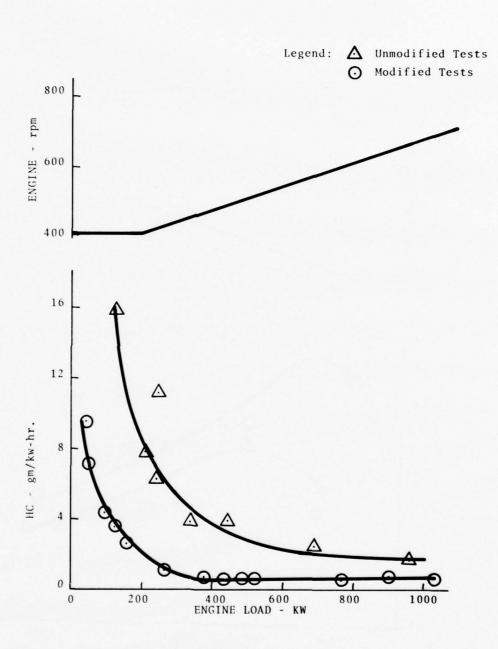


FIGURE 8. DIESEL ENGINE HYDROCARBON EMISSIONS - USCG MACKINAW (WAGB-83)

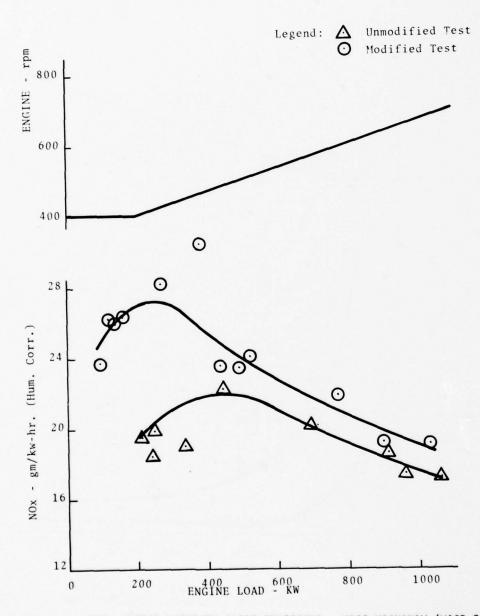


FIGURE 9. DIESEL ENGINE NITROGEN OXIDE EMISSIONS - USCG MACKINAW (WAGB-83)

The modified engine shows a significant reduction of CO at the lower engine loads and speeds, Figure 7. This reduction is due to the better atomization of the fuel oil with the pintle nozzle and the faster rate of injection at the beginning of injection, particularly at low engine speeds. The reduction in CO at no load, idle speed was from 3610 to 2050 grams per hour.

The THC emissions show a drastic improvement throughout the engine load and speed range with the modified engine, Figure 8. The change in THC varied from an 8 fold improvement at idle-no load, to a 3 fold improvement at 1000 kilowatts. This is a reduction of over 4000 grams per hour (8.8 lbs/hrs.) at no load and 960 grams per hour (2.1 lbs/hr.) at 1000 kilowatt load. The reduction can be attributed to the faster rate of injection, better fuel atomization and absence of injection nozzle dribble.

At the higher loads the THC with the pintle nozzles is the same as that obtained during simulated laboratory test (Ref. 1). The .6 gm/kw-hour is about .4 gm/bhp-hr. The specific THC emissions start increasing with reduced load below 40 psi bmep, the same as the lab test. Above 40 psi bmep, the specific emissions of THC are flat with the pintle nozzles.

The NOx specific emissions are higher for all comparable test points as shown in Figure 9. The higher NOx readings are generally indicative of a better performing engine. The faster rate of injection at pump port-closure shows up as a larger increase in NOx at low engine speed and loads. The laboratory tests showed a 10% to 30% increase in NOx with a constant speed, variable load test. Part of the increase reported here may be due to the unmodified engine injection timing being 2.7 degrees late on one side of the engine (33.7° instead of 31°).

#### 6.1 SMOKE MEASUREMENTS

The exhaust smoke measurement during the test are shown in Appendix D. The smoke numbers on the computer printout sheets are % opacity. Figure 10 is a comparative plot of the smoke versus kilowatts recorded by USPHS smoke meter during the four test runs. The in-line meter results were not reliable because of thermal distortions. The idle and light load is about one-half with the modified engine, while no significant difference was noted above 400 kw load. It should be pointed out that under some circumstances the measuring arrangements allowed smoke from other engine stacks to pass through the opacity rings. The stack was 16 inches in diameter while the opacity ring was 30 inches in diameter. Therefore, the smoke reading may be lower than recorded. It is doubtful that the smoke readings will exceed 10% opacity, except following load changes and overloaded conditions. The ideal condition for collecting smoke data would be all engines stopped except the test unit. (However, this ideal condition would not be representative of actual ship operation.) Laboratory tests gave full torque, variable speed smoke readings of less than 7% opacity.

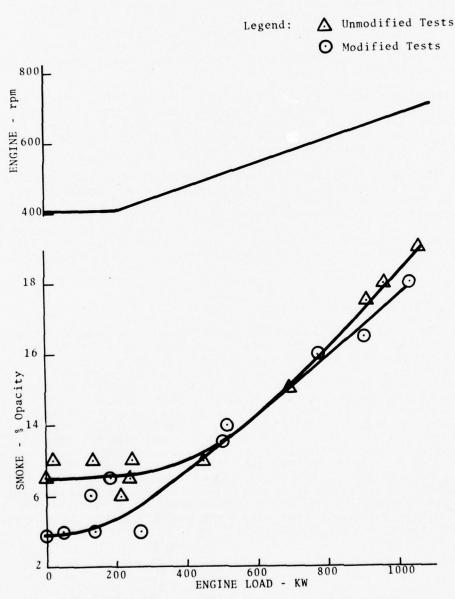


FIGURE 10. DIESEL ENGINE SMOKE EMISSIONS USCG MACKINAW (WAGB-83)

It was noted that the stack turned blue as the load increased, indicating lube oil vapor. This vapor could be coming from the engine or from the heating of the long exhaust stack. Every attempt should be made to determine exact lube oil consumption rates of the various engines. One gallon of oil should be sufficient for 2 to 4 hours of operation. If more than one gallon of oil per 2 hours is being used by the engine, we suspect that one of the following is at fault.

- Worn oil rings or flat-faced type compression rings. Replace with latest style barrel face rings.
- Oil leakage past the upper liner to cylinder block fit. Replace liner to block seal ring.
- Tappet oil drain lines plugged or broken allowing oil to drain into fuel oil or get in engine air manifold.
- External oil leaks.
- Start and stop operation where lube oil leaks past upper pistons.
   Bar the engine over with air five minutes after each engine shutdown.

The subject test engine had lube oil leaking past the upper liner to block seals. Early FM engines had no seal ring between the upper cylinder liner and block fit. Later engines had an "O" ring which hardened with time. Present production engines have an improved "O" ring compound. This "O" ring is furnished for all service orders of liner to block "O" ring seals. The latest "O" ring is light in color while the earlier ring, which should not be used, is black.

#### 6.2 FUEL CONSUMPTION MEASUREMENTS

The test results gave an improvement in fuel consumption of 1 to 3 percent with the modified engine as shown in Figure 11. These results are as expected considering the increase in the NOx gaseous emissions. Part of the improvement may be due to the late injection timing of the unmodified engine mentioned previously. The laboratory simulated engine (constant speed, variable load) tests gave fuel consumption improvements of less than 1% when all adjustments and settings were as required.

We noticed a reduction in injection pump racks for the same engine load on the modified engine. This is mainly due to the decrease in injection pressures associated with the pintle type nozzles as compared to the hole-type injector.

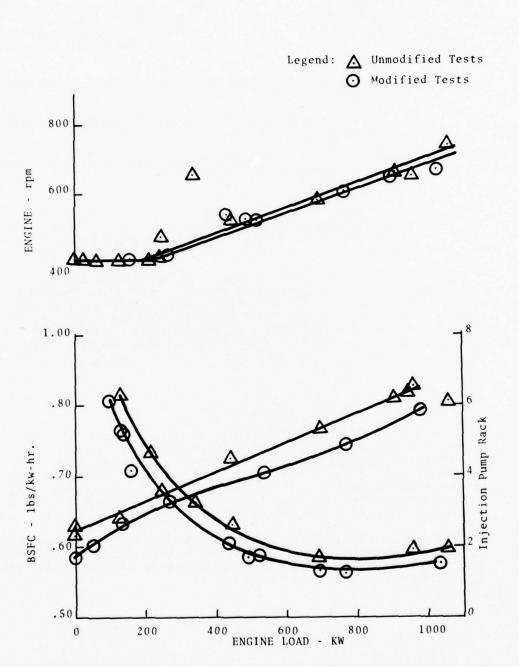


FIGURE 11. DIESEL ENGINE FUEL CONSUMPTION - USCG MACKINAW (WAGB-83)

# APPENDIX A

# FM REPORT ON WEAR EFFECTS WITH 3-HOLE AND PINTLE NOZZLES

COLT INDUSTRIES
FAIRBANKS MORSE INC. - BELOIT, WISCONSIN

INSPECTION REPORT
ON THE 38D8-1/8 ENGINE INVESTIGATION
FOR CANADA STEAMSHIP LINES, LTD.
1966 SEASON

#### Circulation:

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Author: Vin 7. Stonehocker V. T. Stonehocker Chief Project Enginee:

Date: May 1, 1967

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	ENGINEERING REPORT	SHEET 1 OF 21 PAGE NO. 1						
	FAIRBANKS MORSE INC	FILE NUMBER R-5.15-4018 (CSL.						
REFERENCE		DATE May 1, 1967						
NUMBER		PREPARED BY V T SACRADA						
SUBJECT	'1966 CYLINDER LINER WEAR REPORT CANADA STEAMSHIP LINES (CSL)	APPROVED BY						

#### INTRODUCTION

An inspection of some of the model 38D8-1/8 Main Propulsion Diesel Engines in vessels of the Canada Steamship Lines was made at the end of the 1966 seaway season. This inspection was to study the effect of changes in components and operating conditions on cylinder, piston, and injection nozzle conditions. These changes were agreed on at the beginning of the 1966 season by representatives of CSL, FM Beloit, FM Canada, Robert Morse Corporation and Imperial Oil Company of Canada.

The findings indicate that while no improvement has been experienced in cylinder liner wear rate with standard iron liners, including the pocket, the projected wear life requirements of CSL (20,000 hours) can be obtained with chrome plated liners, standard pistons and rings. However, it is significant to note that there has not been a single engine failure due to main power components in any of the vessels with 38D8-1/8 engines. In fact, engines have been in operation for some 6000 hours with no more than a top ring replacement on the lower pistons. There has been no significant contamination of the lube oil inspite of a pocket in the liner bore now up to a maximum of .057 inches in one cylinder.

Fuel injection nozzle tips applied with modified adapters show none of the tip face errosion evident in the previous seasons.

The general condition of the engines was somewhat carbonaceous, particularly the pistons. Although there was no evidence that this effect had caused trouble or caused any of the piston rings to be stuck or gummy, it was considered unfortunate that another brand of lubricating oil had not been used to provide comparative results as had been planned. Analysis of the lube oil showed no significant contamination nor treds in wear rate. Table I shows lube oil consumption, viscosity, and iron or chrome content as determined from the lube oil sample analysis.

Fuel oil analysis showed a better control of sulfur content; this being half of the value of samples taken in 1965.

While it can not be claimed that the problem of abnormal cylinder liner wear as shown by engines in the CSL vessels has been solved, it is considered that the program, as set out at the beginning of the season, has been fully accomplished, and has provided valuable information for the continued development of the 38D8-1/8 engine, and other engines of our manufacture.

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- HONDON		PREPARED BY V.T. Stonehocker							
	1966 CYLINDER LINER WEAR REPORT	APPROVED							
SUBJECT	CANADA STEAMSHIP LINES	BY							

#### ANALYSIS OF INSPECTION

Ships Inspected: The ships inspected at the end of the 1966 seaway season included the following:

- 1. M/V Manitoulin at Windsor
- 2. M/V Fort Chambly at Windsor
  3. M/V Fort St. Louis at Hamilton
- M/V Saguenay at Contre' Coueur
   M/V Simcoe at Montreal
- 6. M/V IroQuois at Kingston

Engine Operation: It appears from the ships logs that throughout the season, loading, exhaust temperature, jacket water outlet temperature, and lube oil temperature have been within the limits specified in the program. Port plugging has been evident in some vessels as shown by the high exhaust temperatures and scavenging pressures recorded on the logs. Load sharing appears to have improved since our visit to the M/V Saguenay in May.

#### CYLINDER LINER WEAR RATE

A comparison of average liner wear rates has been made to show the trends under the various combinations of liners, rings, and nozzles. This data is shown in Table II and in Figure 1.

In some engines, readings were taken in liners which had been charted last year to note trends in wear rates. These showed a gauge datum discrepancy. This was corrected by splitting the average difference between readings taken in the unworn part of the liner.

Iron Liners with Ferrox Rings: On the M/V Saguenay, readings from the original liners have been compared with those from liners fitted at the beginning of the 1966 season. In the pocket, there is no reduction in wear. At .006 in. per thousand hours, it must be considered as heavy. Readings from No. 3 engine, opened for the first time this year, did not show any variation in wear pattern from that on the No. 1 and 2 engines. It is therefore concluded that the nozzle holder modifications have not been significant in eliminating the pocket.

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# ENGINEERING REPORT FAIRBANKS MORSE INC. REFERENCE HUMBER 1966 CYLINDER LINER WEAR REPORT SUBJECT CANADA STEAMSHIP LINES SHEET 3 OF PAGE NO. 3 FILE HUMBER PAGE NO. 3 PAGE NO. 3 PAGE NO. 1 PAGE NO. 3 PAGE NO. 3 PAGE NO. 3 PAGE NO. 3 PAGE NO. 1 PAGE NO. 3 PAGE NO. 4 PA

In the Fort St. Louis, No. 2 engine, the readings taken at the end of the 1965 and 1966 seasons show an increase in wear rate in the area above and below the combustion chamber but not in the pocket. The readings from No. 4 engine appear to show less wear in all areas except the pocket.

In the Fort Chambly, the wear rate in the athwart ships combustion chamber is as high as that in the pocket on the engines with Bosch type nozzles.

Iron Liners with Chrome Rings: With this combination, there appears to be a 50 percent reduction in wear rate in all areas except the pocket where the reduction is only about 25 percent. This combination has not been considered successful because of the condition of the rings at the time of disassembly.

Chrome Liners with Ferrox Rings: Wear rates with this combination in the engines of the Fort St. Louis and Fort Chambly compare very closely, but show a somewhat higher rate in the upper end of the cylinder when compared with similar readings from engines in the M/V IroQuois having oil bath filters while the Fort Chambly and Fort St. Louis have mesh panel filters.

On engines on which filter dog houses had a considerable amount of dirt inside them, the lower cylinder wear rate was approximately 35 percent of the rate of the upper end. The chrome plated cylinders showed far less wear than the black iron liners and showed less tendency to form the pocket. Wear rates for the two seasons on the Fort St. Louis engine were not significantly different.

General Condition of Liners: Scuff marks, in some cases covered by dark brownish varnish, appeared in quite a number of both the iron and chrome liners. There was no pattern to the patches nor any reason to explain their presence. As the rings did not have any scuff marks, or evidence of blow-by, it was not considered that the scuff marks on the liners had produced any adverse affect on the cylinder efficiency.

#### PISTONS AND PISTON RINGS

A comparison of the condition of the pistons, piston rings and cylinder liner surfaces is given in Table III.

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Pistons and rings were generally in good condition. Crowns were clean but had a pattern of red ash down stream of the injection slot on the edge of the crown. No significance has been attached to this, although analysis of the ash indicated that it was essentially a sodium salt. Number 1, 2, and 3 piston ring grooves showed a considerable build up of hard carbon in the back of the rings. The No. 4 groove was generally clean. There was no evidence to show that this carbon had interfered with the freedom of the rings and their seating. The piston skirts had large areas of a hard lacquered carbon with only a small area of relief on the thrust side. The more lightly coated pistons showed port marks indicating that this lacquer could be caused by blowdown of adjacent cylinders.

Piston ring groove wear was fairly generally evident, but in no case did it indicate that it had been the cause of bad seating, blow-by or ring failure. Piston ring seat witness was quite varied, in many cases showing an inner and outer annular mark. This may be due to deflection of the piston groove ledge and the normal way in which this seat wears. It was particularly noticable where the ring had been replaced without piston groove reconditioning. It was noted that the ring seat witness on some rings was at the inside corner, indicating that the tool used to regroove the piston had too much radius at the tip. This condition resulted in the wearing of a heavy taper at the top corner of the ring (.006 inches deep at an angle of 4-1/2 degrees) indicating that the ring had been twisting about this narrow seat.

Several top rings were broken on both upper and lower pistons. However, none of these were in the same liner. In most cases the break was at least one third the way around from the gap and had occured early in its life. This has been attributed to over-stressing at assembly or a material defect. The vendors have corroborated this view point on an inspection of some of the rings. In one case, the broken ring had gouged out two of the airport bridges on the Fort St. Louis No. 2 engine in cylinder No. 3.

The chromium plated piston rings performed poorly. Most of the chrome had been worn off, and rings were collapsed to some extent, and showed partial blow-by marks. Their manufacturer considered these rings had a rather short life. Their effect on the cylinder wear rate was to reduce it slightly but not significantly in the pocket. None of these conditions were evident in the Ferrox (black) rings and it has been concluded that the high temperatures

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which would induce ring collapsing may have been caused by poor ring seating, partial blow-by and by possibly scuffing. As the chrome ring does not provide any real improvement under these operating conditions, it is felt that it should not be used in the future.

#### Fuel Oil & Lube Oil Analysis

The main difficulty experienced in carrying out the program set out at the start of the 1966 season was that of getting the necessary data forwarded to FM Beloit. This was particularly true with respect to the lube oil and fuel oil analysis and the ships logs and operating information. Fuel oil sample data was very sparce. The predominance of sample analysis received by FM Beloit were from the M/V Fort William, which was not inspected at the end of the 1966 season. The remaining samples were pramarily from the M/V Saguenay. There was one sample analysis from each of the Fort St. Louis, Manitoulin, and Fort Chambly.

Figure 2 shows typical fuel distillation curves from the 1966 season compared to the "normal" diesel fuel destillation curve. It is interesting to note that the fuels used on the Fort William, procured, from B/A, were very near the "normal" distillation curve. Imperial Oil samples 14 and 16, used on the Saguenay, are typical of fuels containing catalytically and/or thermally cracked fuel stocks. Most of the rest of the samples of Imperial fuel oils indicate a predominence of heavy ends typical of the "economy" fuels.

One sample from the Saguenay showed .76 percent Sulfur content. Other samples rnged between .25 and .40 percent Suflur. The fuel oil was not specifically analyzed for sodium and vanadium content. Future sample should be so analyzed.

With the small number of fuel oil samples from the other ships, no real conclusions can be drawn with regard to the affect of the fuel oils. It is felt that the fuel oil quality can be questioned, and one oil company has made the statement that if the fuesl available in Canada continue to get worse, they are not certain they can provide oils properly compounded to cope with the fuel.

In comparing 1966 and 1965 lube oil analysis, it was anticipated, in the mid 1966 discussions, that at the time of inspection, we would see up to 50% reduction in wear rates. This has not been true and it is pointed out that the spectrographic analysis of wear metals in the lube oil samples is not a reliable method of monitoring wear in the engine.

SUBJECT

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Stonehocker

APPROVED BY

Again, it is considered unfortunate that another brand or type of lube oil had not been tried in one of the ships to provide a comparison, as had been planned in the program outlined at the beginning of the season. The following laboratory analyses are an attempt to provide some comparative information.

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CANADA STEAMSHIP LINES

#### LUBE OIL COMPARATIVE TESTS

One gallon samples of Imperial Oil 2054 and our Test Oil were sent to a Laboratory in Chicago for comparative analysis. The test results are tabulated below. Sample "A" is the Imperial 2054 Oil being used by CSL. Sample"B" is a comparable oil of another manufacture and is the normal test oil used in our laboratory engines and on our production test floor.

#### TABLE IV

#### Results Of Lube Oil Analysis

Primary Properties	A	<u>B</u>
Viscosity - @ 100°F S.U.S.	718	592
- @ 130°F S.U.S.	296	241
- e 110°F S.U.S.	69	61.2
Viscosity Indes	76.5	61.9
Total Base No. mg KOH/g - New	w 5.2	3.48
Total Acid No. mg KOH/g	.03	0.47
PH Value	10.4	10.2
Spectrographic Analysis		
Base	Organic	Organic
Major	Calcium	Calcium ,
Minor	Copper; Iron	Coppert Iron
Traces	Silver; Titanium;	Same as A
	Silcon; Lead;	
	Tin; Magnesium	
Wear Test - on Shell 4 Ball	Wear Tester (New O	11)
(14 kg load, 1800 RPM, 2 hrs.	180°C.)	
Average wear spot diameter -		.308
Corrosion - Oxidation Tests		
S.O.D. Lead Corrosion Test		
mg/sq. in loss	.69	.32

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Corr	osion - Oxidation Stability Tests	A	В	
	48 hours @ 347°F.			
	Tests on New Oil:			
	Viscosity - 100°F. SUS	718	592	
	Acid No. mg KOH/g	0.03	0.47	
	Tests on Oxidized Oil:			
	Viscosity - 100°F SUS	988	774	
	Acid No. mg KOH/g	4.03	2.67	
	Evaporation loss - %	0.47	0.84	
	Increase in Viscosity - %	37.7	30.7	
	Increase in Acid No.	4.0	2.20	
	Appearance after oxidation in both with no precipitate.	cases was	s dark brown	•
	Loss of Weight of Metals - mg/sq.	- em.		
	Magnesium	0.00	0.01	
	Aluminum	0.00	0.00	
	Copper	0.81 *1		*2
	Cadmium	0.04 *:		
	Steel	0.00	0.00	
	*1 - Bright Etching			
	*2 - Dark Tarnish - 3B; etched			
	*3 - Brown Stain			
	*4 - Gold Stain			

#### Vapor Pressure Test - (Isoteniscope Method)

See the curves of Figure 3 Region of instability -

383-463°F 400-500°F

"The knee in the curves suggest that there is an unstable component present which after reaching its decomposition temperature is degraded rapidly leaving the bulk of the sample relatively unchanged. After loss of this component the remainder of the sample is stable and does not exhibit further evidence of thermal decomposition until 600°F. This effect is much more pronounced in 'A' than in 'B'."

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#### Oil Detergency Test

Again quoting from the laboratory reports, "The detergency characteristics of Sample A were not as great as those of Sample B. If the characteristics for Sample B were expressed as excellent, then those of Sample A would be expressed as Fair to Good." The results of these tests are tabulated below:

#### Detergency Tests (500°F)

Sample	<u>A</u>	<u>B</u>
Insoluble in Naphtha (mg)	77.3	8.5
Insoluble in Naphtha but soluble		
in Chloroform (mg)	9.3	3.9
Insoluble in Naphtha and Chloroform		
but removable by wiping (mg)	1.8	. 5

#### Infrared Absorbtion Test:

The infrared absorbtion tests on the new oils showed the oil to be quite similar. However, the tests on oxidized oil samples (48 hrs. @ 347°) show the sample "A" to have a much greater tendency to oxidize. The following data is quoted directly from the Chemical laboratory report: "The infrared spectra of both oxidized oils were similar in their general characteristics. Each exhibited a band at 1700 cm<sup>-1</sup> which did not appear in the spectra of the new samples. A band at this location is due to carbonyl and might represent the presence of ester, ketone, or carboxylic acid groups which are produced as a result of oxidation. The intensity of the carbonyl band is much greater for Sample A than for Sample B, indicating more extensive oxidation in the case of Sample A."

#### Comments on Analysis:

In most values, these oils seem quite comparable. However, the 2054 appears to have a greater tendency to instability, oxidation and corrosion. While the oil company has stated that with the organic additives used in compounding this oil the normal parameters of TAN, TBN, Pentane and Bensene insolubles, can not be relied upon, it is our feeling that the above data does indicate and inadequacy in this oil. We believe that the oil is not capable of proper lubrication at temperatures, in the environment that does exist in the ring belt area and compression ring travel in this engine.

The oil company has suggested the use of a heavy weight of oil (SAE 40) as a means of reducing upper cylinder wear. The sample

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submitted was supposedly SAE 30 and was compared to our SAE 30 weight test oil. In reality, the 2054 oil is near a SAE 38 if oils were so graded. In as much as some problems with oil distribution could be anticipated with even heavier weights, without concurrently raising lube oil system temperatures, this approach is not recommended, as an adequate solution.

#### CONCLUSIONS

- Our investigation indicates that a cylinder liner life of twenty thousand hours between major engine overhauls can be obtained, on present fuel and lube oils, by using Chrome plated cylinder liners with "standard" piston compression rings and conformable oil control ring in the middle oil ring groove.
- We believe that an even longer cylinder life is obtainable on better grades of fuel oil and/or by changing to higher additive level lube oils.
- Better air filtration on those engines with the screen panel type air filters would enhance, particularly, the air end cylinder wear.
- Comparison of piston ring groove wear showed a trend to indicate that reducing liner wear rates also reduces the ring groove wear rate.
- 5. The Imperial 2054 lube oil shows a tendency to break down at temperatures that do exist in the ring band and upper ring travel areas in this engine design.
- f. It will be noticed that the Imperial Lube oil has a much greater tendency to corrosion of copper. This was evident in a piston assembly inspected on the Ft. St. Louis in that the piston pin has a discoloration indicating a metalic transfer of material had occured between the pin and the piston insert bushing which is bronze. This tendency has been evident in at least one other Canadian Ship using an Imperial lube oil. This was not evident on the oil previously used.

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- Some of the fuel oil analysis indicated the possible use of cracked fuel stocks.
- 8. Technical data indicates that a comparison of the wear rates between a bad liner material and a good liner material might vary up to a maximum of 4 to 1, in wear rate. The fact that wear rates in the CSL engines of 10 to 12 times that expected of good material points to there being factors other than material contributing to the wear rates experienced in these engines. It is the contention of this report, based on past experience, with great similarity to the CSL engine problem that the fuel oil and lube oil are not compatible. One or the other of these needs to be changed.
- It is again suggested, that for comparative purposes, a lube oil of another type and manufacture be tried in one of the CSL Vessels.
- 10. Nozzle tip errosion, as experienced in past years, can be overcome by adopting the type B modification nozzle holder.
- 11. The Bosch type injection nozzle is superior to the FM nozzle from at least two standpoints:
  - a. Crankcase dilution
  - b. General engine wear pattern
- 12. Engine operation is safe up to and beyond the cylinder wear dimensions found in the CSL engines (.057" pockets and .030" athward ships) without adversely affecting the operation of the engine, or the lube oil life and without compression ring breakage.
- 13. Better surveillance of the engines by the operating crews this year has resulted in many less calls for assistance in engine, governor and associated problems.
- 14. If the customer continues to use the "economy" grades of fuel, he must concurrently expect and be willing to pay the increased cost of maintenance of his engines.

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#### RECOMMENDATIONS

The following are the recommendations of this report and are intended to insure the best possible engine life and operation for CSL.

- The chrome plated cylinder liners, as plated by Union Screen Plating Co., Ltd, Lennoxville, should be adopted as the standard for those engines.
- 2. Air filtration on all engines should not be less than the felt panel type filters.
- 3. Engine operating perameters as follows should be adopted:

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- Engine J.W. Temperature out 170-180°F Engine L.O. Temperature out 190°F maximum Fuel oil analysis should fit F.M. specifications
- Lube Oil to be to the FH specified oils as a minimum and if Fuel oil sulfur contents are allowed to exceed .5% (as specified) a series III additive level must be adopted, and if heavy oils are used, even with low sulfur, higher additive levels are recommended.
- 4. If fuel oils not meeting our specifications are to continue to be used, it is recommended that a fuel oil additive be tried. Our specific recommendation is to investigate the use of Perolin Fuel Oil Treatment No. 687-SD (Perolin Company, Inc., Empire State Bldg., New York, New York) in dosage of 1 part of treatment to 3000 gallons of fuel oil. At this dosage, estimated cost would be \$.003 per gal. (US).
- 5. In regrooving piston rings for over width compression rings, the groove seat should be very carefully machined and inspected before putting the new rings in. Radius at the inside of the grooves must not be too large.
- 6. It is recommended that the ship crews continue to keep daily logs on the engines, logging all important temperatures and pressures in order to detect engine problems before such problems grow out of proportion.

TABLE NO. I

ENGINE OIL DATA RELATIVE TO OPERATING TIME

	. LEGEND T	O FIGURE I.			
Liner •	N.D. = No Data; ype- C.I. = Cast	N.C. = not 1 Iron, C.P. =	replaced but c = Chrome Plate	harter	
Ring ty	ype- C.I. = Cast pe S = Standar	d, C = Conform	mable oil ring		ith
IRON CHR- OME PPM	189 109  84 96 83 80	43 26 18 14 *42 37	59 59 59 51 51	80 80 1 9 1	٣
SAMPLE DATE 1966	4/30 5/31 6/13 6/30 7/31 11/1	4/30 5/31 6/30 7/31 11/1	4/30 5/31 6/30 7/31 11/1	4/30 5/31 6/30 7/31 11/1	Sheet 1 of
RING	<b>νε:</b> ::::	0:::::	w:::::	ν:::::	Shee
LINER	C. I.		C.I.		
LINER 1965		NE::::	N. D.	N.D.	
VISCOSITY @ 210°F SUS	62.2 61.5  64.2 60.2 60.2	64.8 64.4 65.1 64.4 62.8	63.3	64.4	
U.S. BHP-HR GAL	11000 19400 10000 10000 10000 7050 7350	2800 2800 6825 7700 5650 4300 5250	2600 5160 4000 2670 5030 2325 4130	\$190 7210 4090 \$120 3380 2170 3770	TABLE I
OIL LAST SAMPLE I.GALS	691 175 28 20 70 225 70 70 70	110 160 85 90 325 125	1142 75 85 135 315	50 85 75 75 320 95	
TOTAL OIL USED I.GALS	691 866 894 20 90 315 385 SEASON	110 270 355 445 770 895	1142 1217 1302 1437 1752	50 135 210 285 605 700	
HRS LAST SAMPLE	2585 544 210 il 353 635 1706 444	278 419 525 627 1652 484	2142 278 244 259 1140	186 440 220 276 779 148	Water Leak
ENG	2585 3129 3339 New 3692 4327 6033	278 697 1222 1849 3501 3985	2142 2420 2664 2923 4063	1980 2320 2520 2816 3595 3743	· Kat
SHIP	M/V FORT CHAMBLY ENG. NO. 1 8 CYL.	M/V FORT CHAMBLY ENG. NO. 2 8 CYL.	M/V FORT CHAMBLY ENG. NO. 3 10 CYL.	M/V FORT CHAMBLY ENG. NO. 4 10 CYL.	

TABLE No. I

ENGINE OIL DATA RELATIVE TO OPERATING TIME

2 1				
I RON CHR- OME PPM	17 119 117 116 • 23	91 91 88 88 85	80 65 73 73 75	81 72 72 83
SAMPLE DATE 1966	5/1 6/2 7/1 8/25 9/1 11/2	5/1 6/2 7/1 8/25 9/1 11/2	5/1 6/2 7/1 8/25 9/1 11/2	5/1 6/2 7/1 8/25 9/1 11/2
RING		witti	S:::::	S. 0.
LINER TYPE	 	.::::::		
LINER 1965	 z		N 1.1.1.1	NE::::
VISCOSITY e 210°F SUS	67.5 70.3 73.3 136.4 69.6 70.6	68.9 69.6 78.2 68.5 70.3	68.5  69.7 70.4 69.0 70.1	68.8  69.7 70.1 70.0
U.S. GHP-HR	1620 2910 3650  3980 5040 3500	2120 2630 3425  2150 2125 2345 2660	2300 2380 2570 2250 3050 4100	1420 2530 1500 3500 2590 3950
OIL LAST SAMPLE I.GALS	2173 165 128 74 230 165 165	1572 155 118 .2% 338 330 205	150 185 173 355 365 160	190 150 173 251 260 121
TOTAL OIL USED I.GALS	2173 2338 2466 IN 01L 2696 2861 3026 SEASON	1572 1727 1845 IN OIL 2183 2413 2618	150 335 508 863 1228 1388	190 340 513 764 1024 1145
HRS LAST SAMPLE	3176 434 423 423 828 750 519	3014 369 366 6 WATER 655 631 432	247 317 320 575 539 471	194 273 187 633 484 344
ENG	3176 3610 4033 <b>Centra</b> 4861 5611 6130	3014 3383 3749 26887419 4404 5035 5467	347 564 884 1459 1998 2469	194 467 654 1287 1771 2115
SHIP	M/V FORT ST.LOUIS ENG NO. 1 8 CYL.	M/V FORT ST.LOUIS ENG. NO. 2 8 CYL.	M/V FORT ST.LOUIS ENG. NO. 3	M/V FORT ST.LOUIS ENG. NO. 4 10 CYL.

\* Water Leak

TABLE I

Sheet 2 of 3

BF3010A for Use of Form see Stds. No. BF3010A)

> REFERENCE NUMBER

## ENGINEERING TEPORT

PAGE NO. 1.

FILE NUMBER

DATE NO. 1.110.7

PREPARED BY V. 7. Stonebook of

APPROVED

1966 CYLINDER LINEA LLAA REPORT
CANADA ST. AMEDID LINES

#### DEVELOPMENT PROGRAM

As a part of our long-range development program, several projects are of interest in connection with the CSL program. These are enumerated and discussed here below.

Piston Rings: The barrel faced, taper land piston ring has been developed in conjunction with our ring vendors. The new design has been tested in our laboratory test engines as well as in a number of field applications. Both ring wear and liner wear results with this new ring configuration are very encouraging. This ring was put into production during August of 1966 and will be available for engine rebuilds.

This new ring design was tested for some time in engines on Ohio Barge Lines "push boats" and, while we have not had an opportunity to chart the cylinder bores, visual inspections of the rings and liners indicate that the rings and liners are in excellent condition. This ring is also on test in our o cylinder turbocharged test engine, on carone plated cylinders, and initial results are excellent. Both of these tests, OBL and the lab engine, show a phenominal reduction in lube oil consumption requirements along with this improvement in wear in the cylinder

Cylinder Liners: The investigation of new liner materials, specifically a Titanium-Vanadium alloying, is continuing. The netalurgy is presently being evaluated in the 38A20 test program. Foundry problems in connection with the 8-1/8 cylinder liner of this allow have not yet been resolved.

Investigation into better production and quality control methods on our present liner material is also continuing. New or better equipment to monitor hardness, microstructure and surface finish are being obtained or investigated. Other methods of finishing the liner bore surface are under study.

A change was made to relieve the fits at the ends of the liner jacket, to reduce the residual stress level in the area around the intake and exhaust prots, thereby reducing the port distortion due to temperature changes in engine operation.

3F3010A (fe se of Form see \$1ds. No. BF3010A)

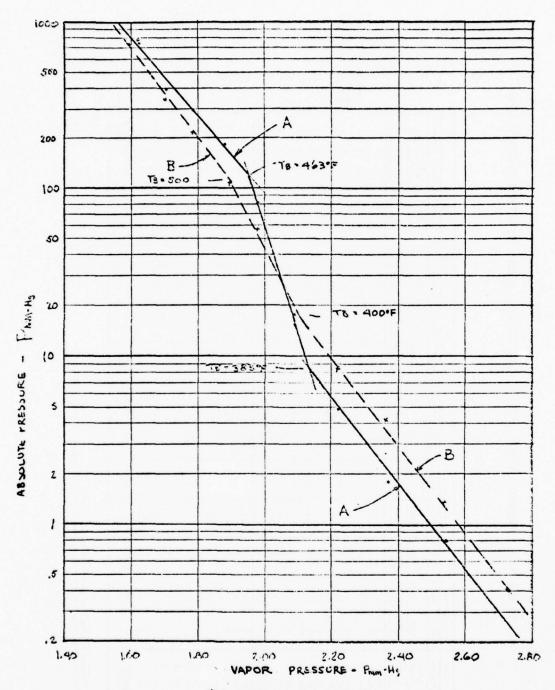
# ENGINEERING REPORT FAIRBANKS MORSE INC. SHEET 15 OF NO. 15 FILE NUMBER DATE PREPARED BY V.T. Stonehooler SUBJECT CANADA STEATS SUP 1125

Pistons: A new piston design is under test in the laboratory engine. Many more hours of testing are required to fully evaluate this new design in every possible situation. The new design does appear to influence piston ring and cylinder life in a positive direction.

The basic piston design incorporated less "bull ring" taper, omission of the cam ground clearance on the "bull ring", three compression rings (rather than 4) and modified piston skirt tapers. A piston assembly design incorporating the above design with a rotating piston and a simplified wrist bearing is also being investigated. It has also been suggested that in the design of a new piston, the first ringland (ring groove ledge) be increased in width (depth) to both strengthen it and to allow for the weakening that occurs from regrooving for over-width compression rings.

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VAPOR PRESSURE CHART ISOTENISCOPE METHOD

FIGURE 3.

AVERAGE WEAR RATE - THOUSANDS INCHES PER THOUSANDS HOURS TABLE II.

	61 4,72 3,30 3,20				2.75
	BOSCH STD BOSCH A BOSCH B				BOSCH STD BOSCH A 15° BOSCH B 10°
	1966-3	594.4	C. Iron Ferrox	8.88 3.44 3.60	5.5.4 1.1 1.3 1.5 2.4 2.4 2.0 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5
	1966-2	even 2810	C. Iron	2. 4 . 1 . 2 . 6 . 2	5.3 5 9 1.7 17 18 1 1 Bosch
	1966-2	odd 2810	C. Iron Ferrox	2. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	6.5 
Saguenay	1965-2	06 94	C. Iron Ferrox	£11.5 1.5 2.1 5.1 5.1 5.1 5.1 5.1 5.1 5.1 5.1 5.1 5	6.8*  1.  1.0  1.0  1.0  1.7  3.4  3.0  1.7     Bosch STD
S	1-9961	even 2660	C. Iron	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	5.7 .0 .9 .1.3 2.1 2.6 1.0 1.1 2.3 .8 .0 .0
	1-9961	099Z	C. Iron Ferrox		7.3 .0 .0 .0 .0 .0 .0 .0 .0 .0
	1965-1	8617	C. Iron Ferrox	6: 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	5.8* .1 .2 .8 .8 .1.1 1.4 1.7 2.5 2.5 2.1 1.8 .7 .7 .0 Bosch
	7-9961	2115	C. lron Ferrox	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	5.7 .4 .8 .1.2 .1.3 .1.6 .1.7 .2.9 .1.0 .1.0 .1.2 .1.1 .1.2 .1.3 .1.3 .1.0 .1.0 .1.0 .1.0 .1.0 .1.0
l's	1966-2	2744	C. Iron Ferrox	2.0 2.8 2.8 2.5 2.5 2.5 0.0	3.3* .0 .0 .0 .1.7 2.2 2.4 .7 .0 .0
Fort St. Louis	1965-2	2723	C. Iron Ferrox	7. 4. 6. 8. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.	
For	1-9961	3304	Chrome Ferrox	2 7 11 41 1 0	1.4 2 2 7 6 6 9 0 0 0
	1-5961	2826	Chrome Ferrox	1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	
ylambly	1966-2	2773	Chrome	2	1.4 5 5 2.0 2.0 2.3 2.1 1.3 1.3 1.2 0
Fort Chambly	1-9961	3325	C. IRON Ferrox	0.1 7. 6. 1.1 4.0 3.0 4 4	0.1 0.0 1.0 1.0 2.4 2.4 2.4 6.3 5.7 3.1 1.2 .3 FM STD
Ship	Engine	Liner Hours	Liner Top King	CHO CHE CHE CHE	Achwart Ships  Achwart Ships  Nozzle  Type

F<sub>1</sub>
1.33
2.6
1.3

F<sub>2</sub>
1.65
2.45
2.25

# PISTON AND PISTON RING CHERRETIVE DATA

=

TABLE

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F. . FO.

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Groove Tr. ston

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FIFTY Lirty 1

Normal

Heavy Vara.

Normal

Rel. Rel.

Carbon Haze Clean

0 0

.014-.015 .015-.016

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:

Fe: 53x

Carbon

.015-.016 ...

2000

Poop

Normal

Ferrox

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v

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Perrox

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Normal Normal Dirt

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010.-600 . 010 - . 013 110.-600

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TORT CHARREY

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SIUOJ IS TROT

Slight

Carbon

... TLt. Varn

Lage



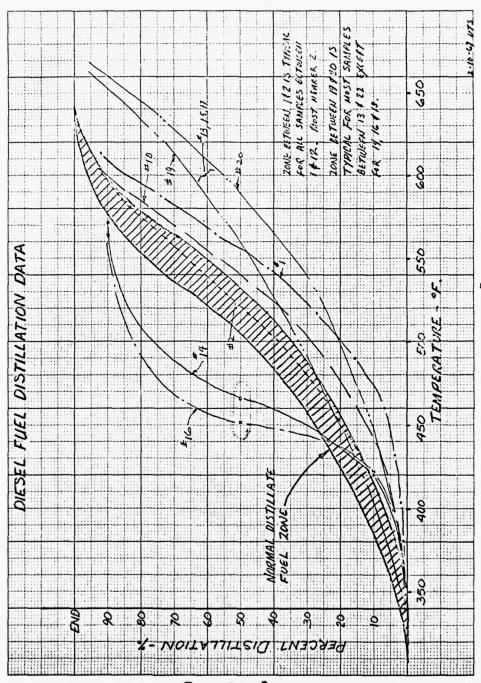


FIGURE 2.

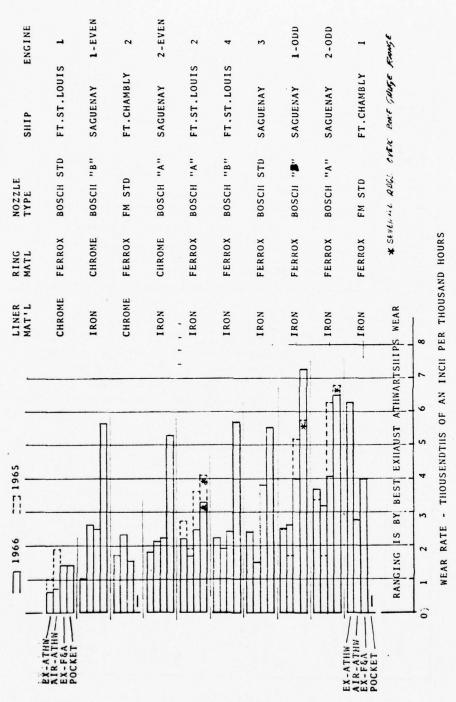


FIGURE 1

Sheet 3 of 3

TABLE NO. I

ENGINE OIL DATA RELATIVE TO OPERATING TIME

SHIP HRS										
	HRS	USED	SAMPLE	BHP-HR	VISCOSITY	LINER 1965	TYPE	TYPE		CHR-
	S		I.GALS	GAL	sus				1966	PPM
2000	608	725	725	1400	6 8 9	MHN		2 0	1/9	98
	-		2 !		67.2	=		: =	7/1	: :
ENG. NO. 1 1366	_	1370	645	1960	69.2	:	:	:	8/1	73
	1129	2000	630	2990	6.89	:	:	=	12/3	109
		SEASON	AVG.	2460						
M/V 702	702	710	710	1650	69.2	NEW	C. I.	S.C.	6/1	5.4
	_	:	:	:	73.0			=	1/1	-
7		1515	808	1810	70.1		:	=	8/1	80
12 CYL. 2662	1083	2340	825	2200	69.5	:	:	:	12/3	121
				2000						
M/V 3286	3286	3170	3170	1720		N.D.	C.I.	s	6/1	7.0
SAGUENAY		;	:	;		=	=	=	7/1	:
ENG. NO. 3 3969?	? 683	3795	625	1820	6.07	:	=	=	8/1	73
		4710	915	1660	8.69	:	=	:	12/3	96
				1620?						
M/V 2876	2876	2712	2712	1760		N.D.	C. I.	s	6/1	84
SAGUENAY	;	;	;	:		=	=	=	7/1	:
4	-	4050	1338	1310	70.4	=	:	:	8/1	93
12 CYL. 4714	786	4640	290	2220	70.5	:	=	:	12/3	132
				1590						

? Hours Questionable

TABLE I

#### APPENDIX B

DESCRIPTION OF THE EXHAUST GAS ANALYSIS SYSTEM AND

INSTRUMENTATION FOR THC, CO, NO/NOx, O2 AND CO2.

The exhaust emissions analysis system was located in the Mackinaw log office. This room is located adjacent to the engine stack area at main deck level. The instrumentation was placed on and under a table in the log office.

A twenty foot 3/8 inch diameter stainless steel sample line heated to 300°F connected the exhaust sample probe to the heated filter and heated stainless steel bellows pump. A second twenty feet of similar heated line conducted the exhaust sample to the emissions analysis system. The filter, pump and first section of sample line were located in the exhaust stack area. The second sample line passed out of the exhaust stack area through a small bulkhead door through a corridor and then into the log office.

#### **B.1 EXHAUST ANALYSIS SYSTEM**

The analytical system was configured in three parallel "legs" as shown in Figure 1. As the sample entered the analytical system, it was filtered through a heated ( $300^{\circ}$ F) 7 cm clamshell filter and distributed to the three legs of the system.

The first leg was maintained at 300°F up to the total hydrocarbon analyzer, to prevent high molecular weight hydrocarbons from condensing. The sample was then allowed to cool to ambient temperature (excess water was removed through a combination of traps) and continuously supplied to the gas chromatograph for methane analyses.

The second leg of the system passed the sample through an ice bath-refrigeration coil to remove the water of combustion and then supplied the gas sample to the  ${\rm CO}_2$  and the oxygen analyzers.

The third sample leg contained the oxides of nitrogen analyzer. The hot sample was first passed through the  $\mathrm{NO}_2$  converter (when in the NOx mode) to convert all the  $\mathrm{NO}_2$  to NO. Then the sample was dried using another ice bath-refrigeration coil and transported to the NO analyzer.

Each analyzer was connected to a strip chart recorder in order to provide a permanent record of all the emission data collected.

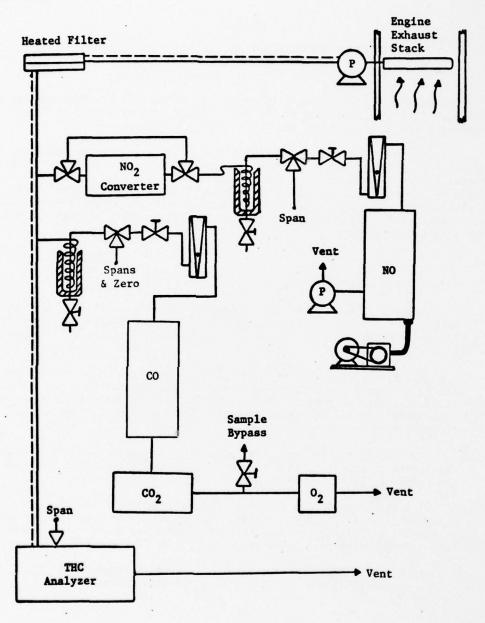


FIGURE B-1 MACKINAW EXHAUST ANALYSIS SYSTEM

#### **B.2 INSTRUMENT DESCRIPTION**

#### Total Hydrocarbons (THC)

Total hydrocarbons were continuously monitored using a Scott Model 215 heated total hydrocarbon analyzer. This instrument utilized a flame ionization detector and heated sample train, maintained at 300°F to prevent the condensation of high molecular weight hydrocarbons. The detector was fueled with a 40 percent blend of hydrogen in helium using blended air as the oxidant. The instrument was spanned using a Scott "close tolerance" ( $\pm$  2.0% analysis) blend of 331 ppm propane in air and zeroed with a Scott blend of hydrocarbon free air (less than 0.1 ppm-C).

#### Carbon Monoxide (CO)

Carbon monoxide was continuously monitored using a Beckman Model 315A non-dispersive infrared analyzer with 0-500 and 0-1000 ppm ranges. This instrument was spanned with Scott "close tolerance" blends of CO in nitrogen (494 and 924 ppm CO in  $N_2$ ) and zeroed with zero-grade nitrogen.

#### Oxides of Nitrogen (NO/NOx)

A Scott Model 125 chemiluminescence analyzer with a thermal converter was used for the analysis of nitric oxide (NO) and total oxides of nitrogen (NOx). The instrument was operated in the ranges of 0-1000 and 0-5000 ppm. The thermal converter was used to convert nitrogen dioxide (NO $_2$ ) to nitric oxide (NO) so that total oxides of nitrogen (NOx) could be measured. The converter was switched in and out of the system using solenoid valves to permit the selective operation of NO and NOx modes. Calibration of the instrument was provided by a Scott "close tolerance" blend of 981.2 ppm NO in nitrogen.

#### Oxygen $(0_2)$

Oxygen was continuously monitored using a Scott Model 150 paramagnetic oxygen analyzer. This instrument was operated in the 0-25% range and spanned with a Scott "close tolerance" blend of 9.89%  $0_2$  in nitrogen and zeroed with zero-grade nitrogen.

#### Carbon Dioxide (CO<sub>2</sub>)

An MSA Model Lira 300 non-dispersive infrared analyzer was used to measure  $\rm CO_2$  levels in the exhaust stream. The instrument was operated in the 0-15.0% range and spanned with a Scott "close tolerance" blend of 13.1%  $\rm CO_2$  in nitrogen. The instrument was zeroed with Scott zero-grade nitrogen.

The NO/NOx analyzer and the CO analyzer were mounted in instrument stands which sit on the floor under the instrument table. The NOx converter, refrigerator dryer and NO/NOx instrument vacuum pump were also located under the instrument table. The heated hydrocarbon instrument, the  $\rm CO_2$  analyzer and the oxygen analyzer were placed on the instrument table. Two strip chart recorders, a Texas Instrument 4 channel model and an Esterline Angus single channel model were also located on the top of the instrument table. The calibration/sample selector valves were grouped on the instrument stands for easy access to the instrument operator.

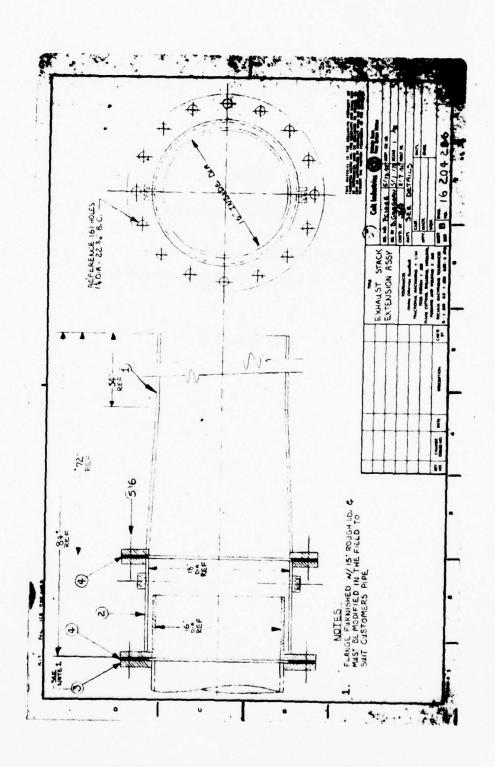
The operating environment for the instruments was typical of marine operation with the attendant mechanical vibrations from the engines and propellers and fluctuating power voltage levels due to load changes on the ship's generators. In general, the effects of the operating environment on the instruments was minimal. A pronounced ship resonance at 120 shaft RPM did cause a broadened signal trace from the oxygen analyzer due to mechanical vibration of its detector assembly. This, however, did not materially affect the instrument's performance.

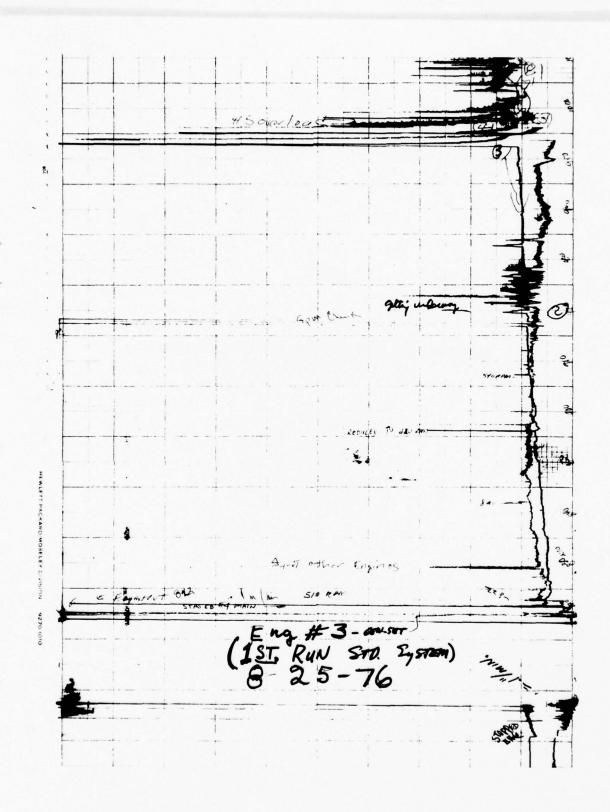
In order to minimize the effect of the environment on the instrument readings, the instruments were zeroed and spanned at frequent intervals during each test run providing reference checks on instrument spans and zeros.

## APPENDIX C

## EXHAUST SMOKE MEASUREMENTS

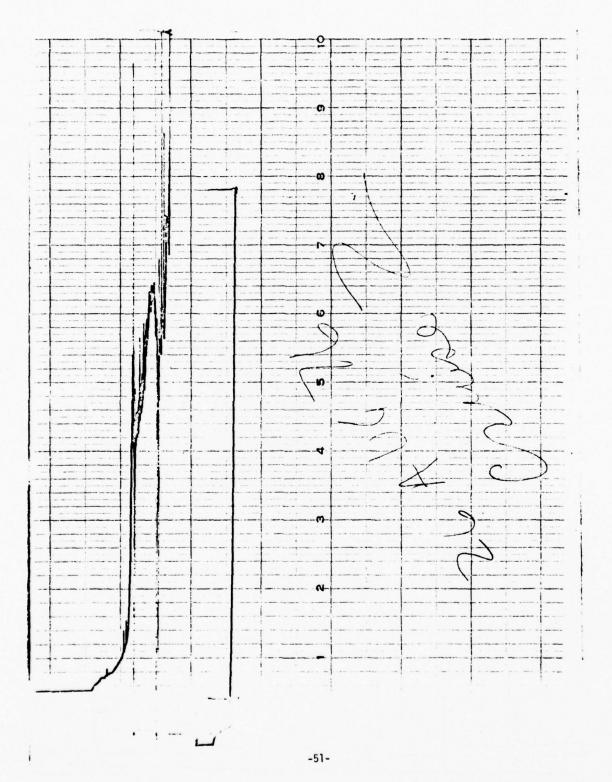
- 1. EXHAUST STACK EXTENSION DRAWING 16 204 296.
- 2. SMOKE OPACITY CHART FROM 8-26-76 TEST RUN NUMBER 2.



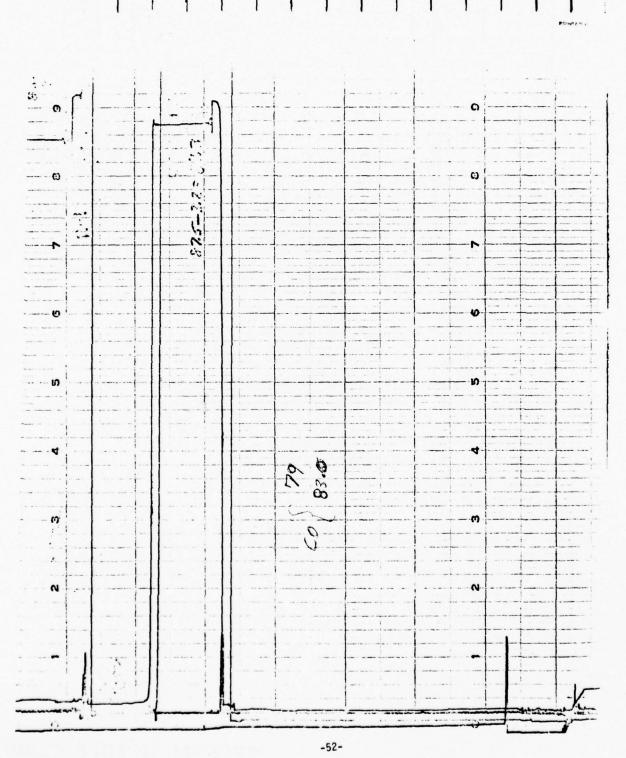


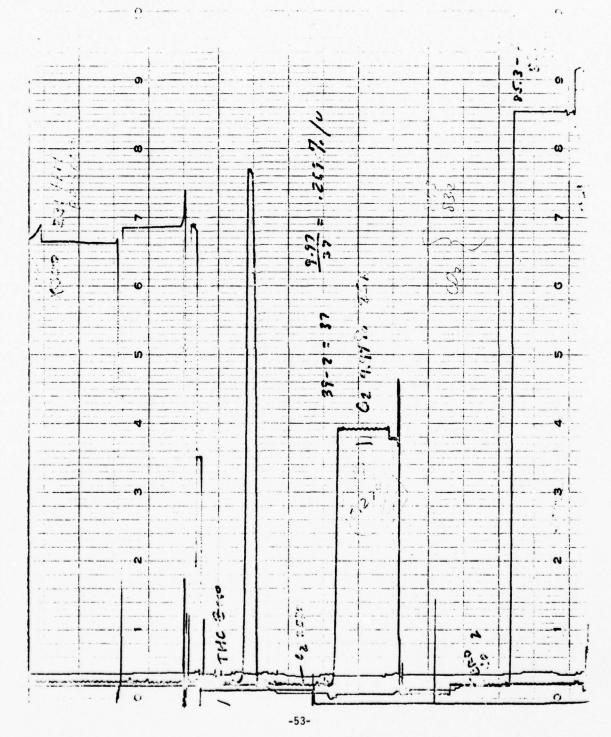
## APPENDIX D

SAMPLE RAW TEST DATA FROM 8-26-76 TEST CRUISE NUMBER 2.

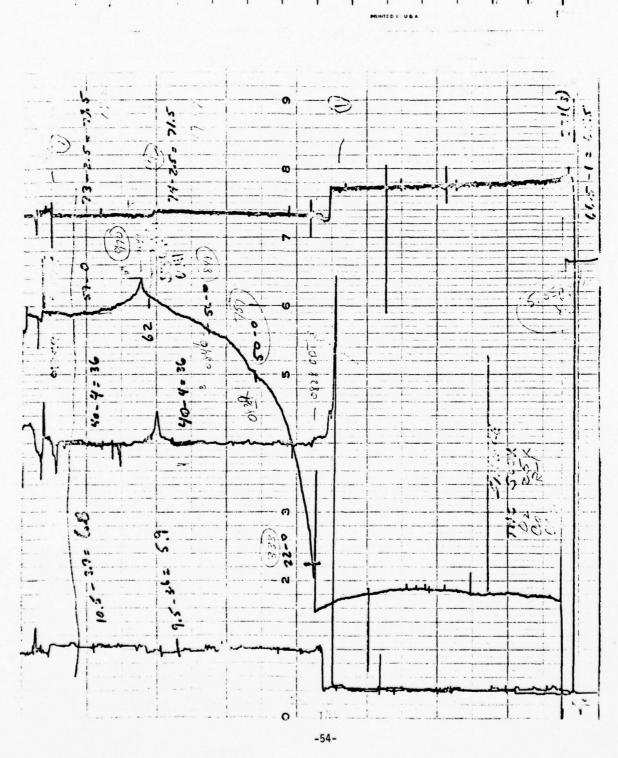


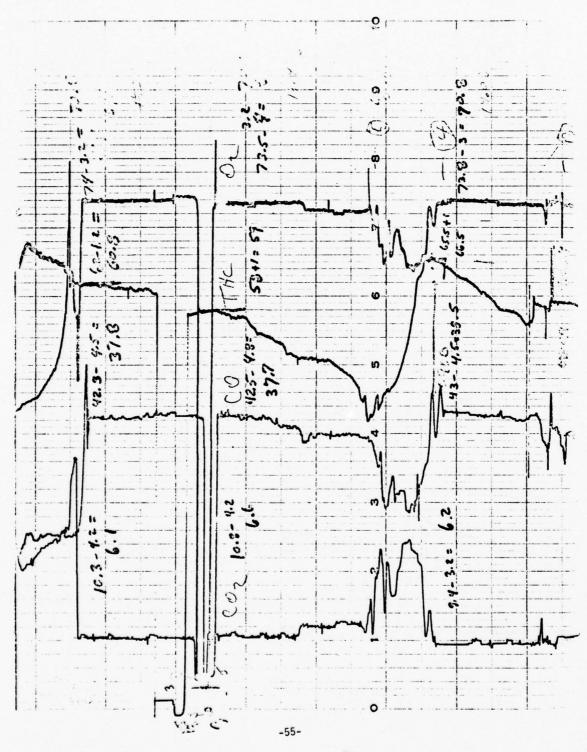
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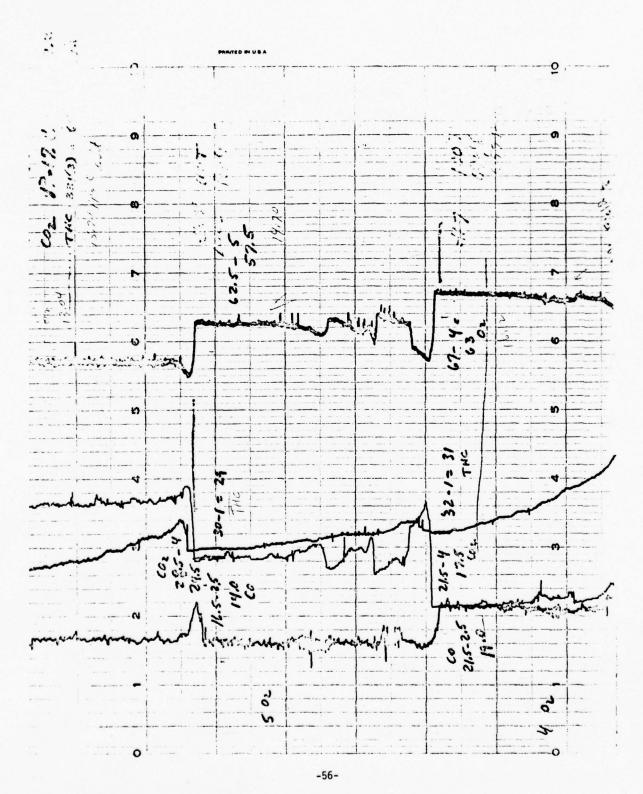


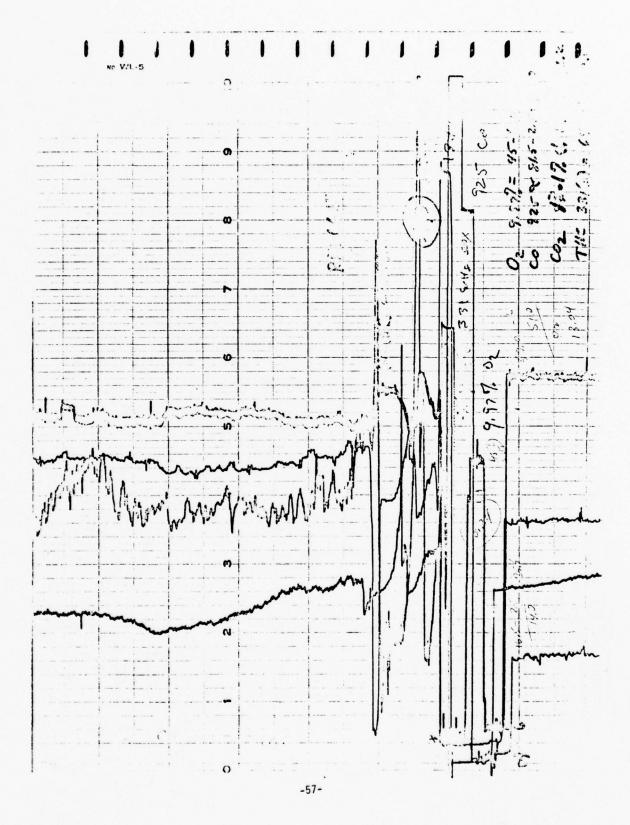
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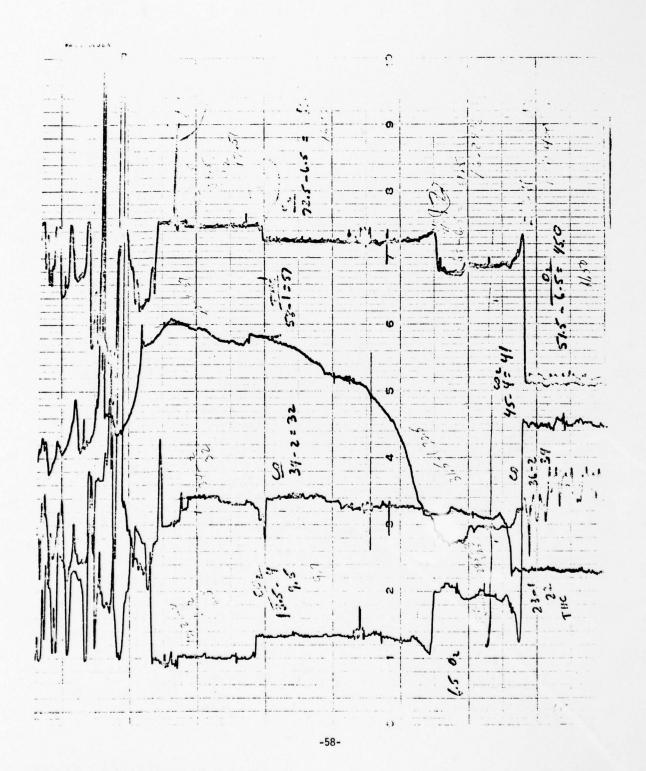


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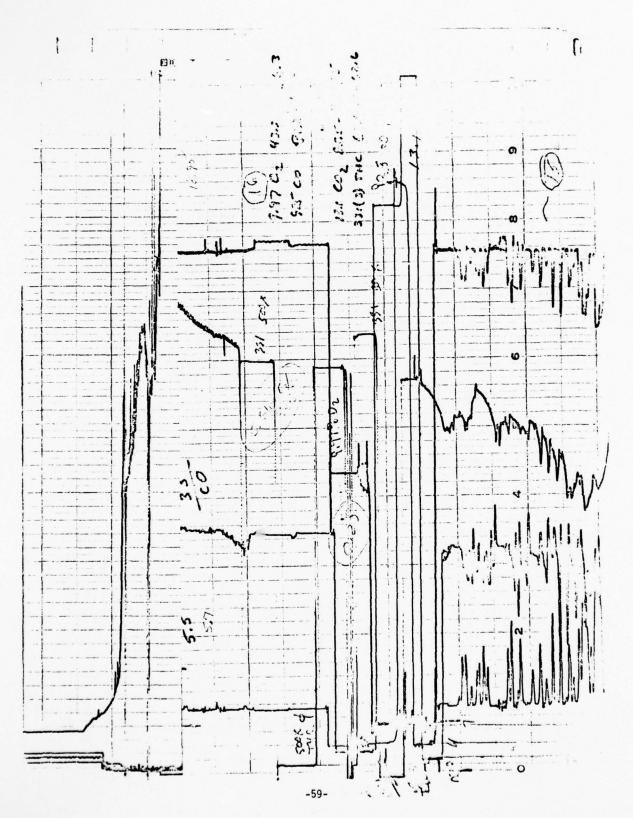




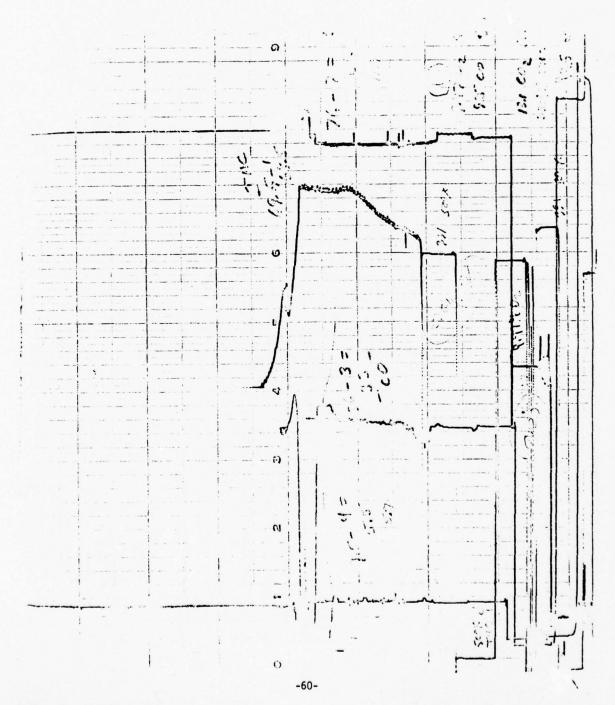
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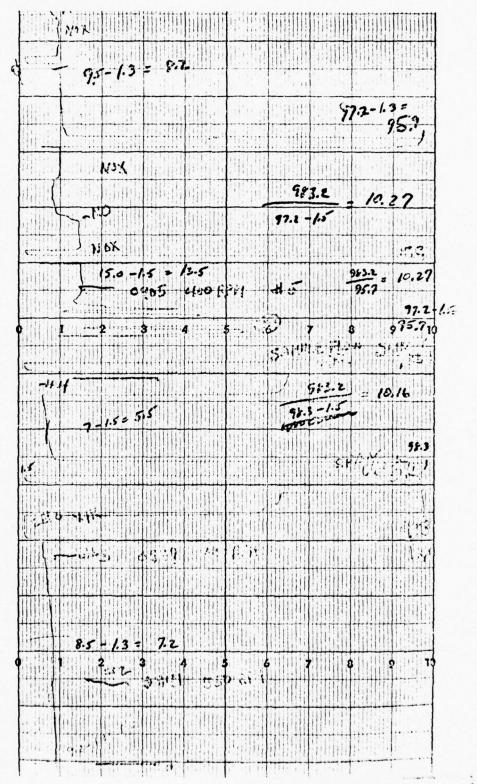
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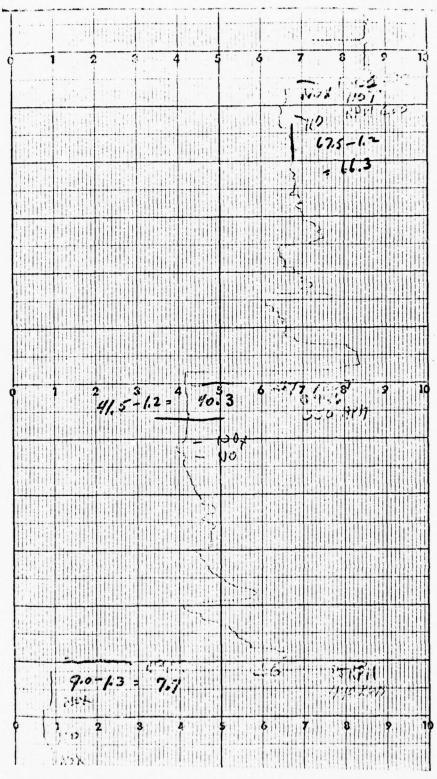


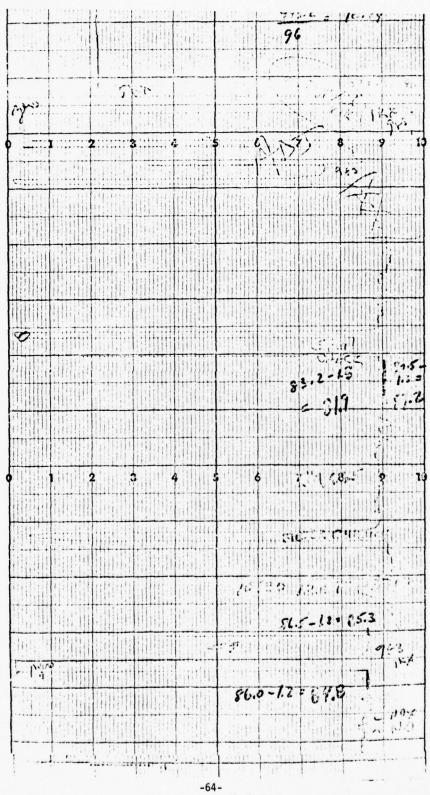
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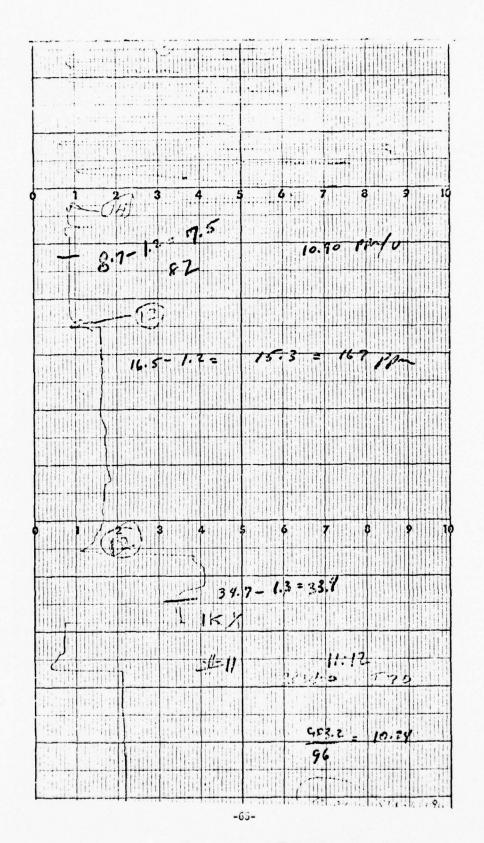
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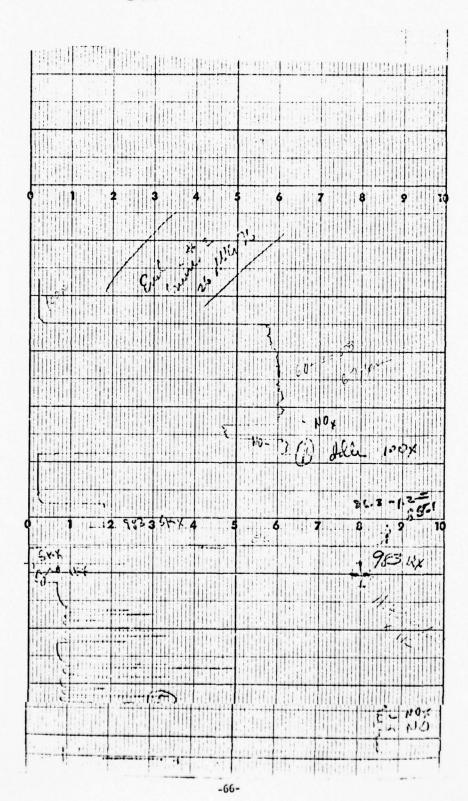


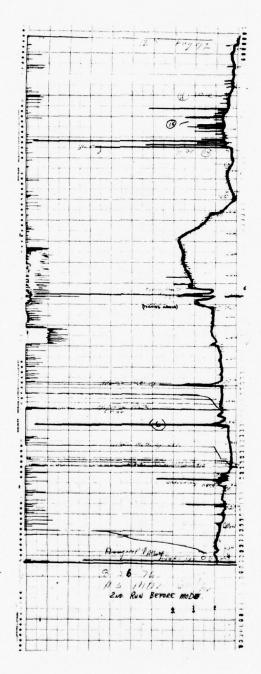


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#### APPENDIX E

#### TEST SHIP DESCRIPTION AND ENGINE TEST PROCEDURE.

The USCGC Mackinaw (WAGB-83) has six 2000 horsepower main diesel engines manufactured by Fairbanks Morse in 1943. Each main diesel engine drives a DC electric generator. The generator outputs of the main engines are connected to DC electric 10,000 hp propulsion motors. Two stern propulsion motors drive the two stern propellers, 14 feet diameter and 10.7 tons each; and a third propulsion motor drives the bow propeller, 12 feet diameter and 4.2 tons. The ship is 290 feet long, has a beam of 74.5 feet and a full load draft of 19 feet  $2\frac{1}{4}$  inches. The displacement is 5,252 tons and has a maximum speed of 18.7 mph. The Mackinaw personnel allowance consisted of 10 officers and 97 enlisted men.

The Mackinaw sailed from its home port of Cheboygan, Michigan during the reported engine tests. Two test runs each were made before and after engine modifications during the period of August 23, 1976 and September 2, 1976. The tests were conducted on the main diesel engine #3 before and after modifications to reduce smoke and emissions from that engine. In normal ship operation, the outputs of anywhere from one to three main diesel engines are connected to one stern propulsion motor. It was in the two engine configuration that the main diesel #3 was tested.

Two test runs were made on the unmodified engine and two test runs were made on the modified engine. Each test run consisted of normal engine operation prior to leaving the mooring (approximately 30 minute idle warm-up) and underway at various steady loads. The power settings tested corresponded to the following ship operating modes.

Shaft RPM	Approximate Engine #3 RPM	Approx. % Load
-	440	0
	500	0
30	440	3
40	440	5
60	440	10
80	440	20
100	520	40
110	600	50
120	700	70
	RPM - - 30 40 60 80 100 110	Shaft RPM         Engine #3 RPM           -         440           -         500           30         440           40         440           60         440           80         440           100         520           110         600

In order to coordinate the emissions data, engine data, operating data and smoke data which were taken simultaneously but in different parts of the ship, a unique reference number was used to indicate each engine operating mode during a test. The numbers were serially marked in chronological order of test point occurrence along with the time of the clock. Table 1 outlines the test schedule and includes the sample time and data point reference number along with the approximate engine RPM and ship's motor shaft RPM.

TABLE E-1
MACKINAW ENGINE #3 TEST SCHEDULE

			Log 0	ffice	
	Time (EDT)	Reading No.	Shaft RPM	Engine RPM	Remarks
Cruise 1 8/25/76	0831 0918 0934 0955	1 2 3 4	0 V* 50 100	500 420 440 620	Start Getting Underway Slow Ahead
	1026 1035 1045	10 11 12	120	750 - 700	Full Turn Full
	1110 1116 1207	13 14 16	85 50	520 440 440	Slow Cruise Slow
Cruise 2	0828	10	0	440	Slow Start Engine
8/26/76	0841 0849 0859	2 3 5 6 7	0 0 35	550 440 440	Fast Idle Slow Idle Slow Ahead
	0929 0947 1011	6 7 8	80 100 115	450 550 600	2/3
	1030 1109 1117	10 11 12	120 70 40	650 400 400	
	1120 1207	13 16	-0	400 440	Slow Idle
Cruise 3 9/1/76	0809 0821 0835	1 2 4	0 0 45	500 440 420	Fast Idle Slow Idle Slow Ahead (Engine 3
	0905 0933 0956	5 6 7	40 60 80	440 440 440	only on STBD Motor) Slow 1/2
	1012 1042 1109	8 9 10	100 110 120	520 600 700	Full

\*V - Variable

TABLE E-1 (Continued)
MACKINAW ENGINE #3 TEST SCHEDULE

			Log 0	ffice	
	Time (EDT)	Reading No.	Shaft RPM	Engine RPM	Remarks
Cruise 4	0805	1	0	500	Fast Idle
9/2/76	0816	2	0	440	Slow Idle
	0834	3	0	500	Fast Idle
	0845	5	30	410	Slow Ahead
	0855	6	40	420	
	0921	7	60	420	1/2
	0947	8	80	430	., -
	1012	9	100	540	
	1038	10	110	610	
	1100	11	120	660	Full

#### APPENDIX F

TABLE OF TEST RESULTS OF THE FOUR CRUISES AND THE CALCULATED EMISSIONS OF THESE CRUISES

TABLE F-1

DIESEL ENGINE EXHAUST EMISSION CONCENTRATIONS
USCGC MACKINAW (WAGB-83)
CHEBOYGAN, MICHIGAN

Conc. Wet (ppm-C) 873.5 828.3 609.9 -283.9 612.5 814.2 1049.5 1106.4 428.2 307.4 (mdd) Test Date August 25, 1976 Concentrations - Dry 18.36 19.44 19.17 13.23 17.28 17.96 0.62 1.40 5.30 5.40 (%) (%) 0.70 2.22 1.75 0.62 (mdd) 344 227 290 335 193 163 265 335 % Opacity Smoke 6 7 8 8 22 17 17 17 514.3\* Seconds 401.6\* For 25# 1166.0\* 143.2 165.1 1049.4 Fuel 10901 340\* 910 Load KW 0 0 0 130 250 Cruise Number Engine RPM 480 400 410 655 655 735 480 Begin Time 822 919 1026 1035 0111 927 1117 1134 Number Point Test 10 13

\* Estimate

<sup>+</sup> Reading invalid, NOx system leaking

TABLE F-2

DIESEL ENGINE EXHAUST EMISSION CONCENTRATIONS
USCGC MACKINAW (WAGB-83)
CHEBOYGAN, MICHIGAN

	Conc. Wet		THC	(ppm-C)	924.2	894.0	992.3	910.4	474.3	452.4	397.8	346.5	485.1	923.4	973.5	1144.5
9/2			NOx	(mdd)	76.4	96.0	51.0	87.0	414.7	7.897	983.0	1078.9	348.1	163.8	82.5	66.3
Test Date August 26, 1976	Concentrations - Dry		00	(%)	19.17	18.90	19.17	19.04	17.15	15.80	14.18	12.42	17.15	18.09	18.63	18.63
Date Aug	Concentrat		00	(%)	09.0	0.85	09.0	0.85	2.35	3.35	4.40	5.70	5.05	1.25	0.80	09.0
Test			8	(mdd)	328	322	350	338	148	115	126	314	247	292	292	314
			Smoke	% Opacity	6	80	5	7	80	80	12	25	9	3	8	4
2		Seconds	For 25#	Fuel	1391.3	1240.5*	1391.5	1211.6	9.055	320.4	224.5	158.3	575.0*	924.7	1260.0*	1391.5
			Load	3	0	23	0	56	242	447	069	656	215*	99	20	0
Cruise Number			Engine	RPM	405	250	410	410	420	525	280	920	410	410	410	410
5			Begin	Time	828	841	849	905	876	947	1006	1030	1110	1117	1132	1207
		Test	Point	Number	-	2	3	2	9	7	80	10	=	12	13	16

\* Estimate

TABLE F-3

DIESEL ENGINE EXHAUST EMISSION CONCENTRATIONS
USCGC MACKINAW (WAGB-83)
CHEBOYGAN, MICHIGAN

	Cruise Number		3		Test (	Date Sept	Test Date September 1, 1976	926	
					J	Concentrat	Concentrations - Dry		Conc. Wet
			Seconds						
ū	ngine	Load	For 25#	Smoke	8	00	00	NO×	THC
1	RPM	3	Fuel	# Opacity	(mdd)	(%)	(%)	(mdd)	(D-mdd)
	490	0	1270.0	2	280	0.95	19.71	125.5	176.6
	410	0	1600.0	4	290	08.0	19.84	117.1	171.6
	410	380	391.4	9	150	3.40	15.93	1253.3	95.7
	407	90	1435.0	*	216	1.00	18.50	244.4	130.4
	403	136	878.3	*	170	1.70	17.42	447.3	118.8
	422	270	530.3	4	127	2.65	16.20	903.4	105.6
	521	520	296.7	10	108	3.82	15.26	1169.1	8.06
	603	768	8.602	17	148	4.62	14.42	1320.0	100.7
	199	1030	153.0	18	296	5.57	12.88	1387.7	128.7

\* Estimate

TABLE F.4

DIESEL ENGINE EXHAUST EMISSION CONCENTRATIONS
USCGC MACKINAW (WAGB-83)
CHEBOYGAN, MICHIGAN

Test Date September 2, 1976 Cruise Number

Test         Seconds         CO								Concentrat	Concentrations - Dry		Conc. Wet
Begin         Engine         Load         For 25*         Smoke         CO         CO2         O2         NOx           Time         RPM         KM         Fuel         \$ 0pacity         (ppm)         (\$\$\frac{x}{x}\$)         (\$\$\psi\$)         (\$\$\psi\$)	Test				Seconds						
Time         RPM         KM         Fuel         \$ Opacity         (ppm)         (%)         (%)         (ppm)           805         510         0         1220.0*         4         304         0.90         19.73         122.9           816         410         0         1600.0*         3         335         0.80         19.73         110.2           834         510         0         1220.0*         3         312         0.91         19.73         111.6           847         407         100         1125.0*         2         232         1.35         19.19         294.0           921         407         46         1434.0*         2         264         1.02         19.89         205.6           921         405         128         925.0*         7         188         1.55         19.06         387.5           1010         529         490         316.0*         9         99         3.50         16.30         1022.0           1038         540         435         345.0*         15         282         5.00         13.51         1273.0	Point	Begin	Engine	Load	For 25#	Smoke	8	000	02	NOx	THC
805         510         0         1220.0*         4         304         0.90         19.73         122.9           816         410         0         1600.0*         3         335         0.80         19.83         110.2           834         510         0         1220.0*         3         312         0.91         19.73         111.6           847         407         100         1125.0*         2         232         1.35         19.19         294.0           921         405         128         925.0*         7         188         1.55         19.06         387.5           947         415         160         802.0*         8         157         1.98         18.41         533.5           1010         529         490         316.0*         9         99         3.50         16.30         1022.0           1038         540         435         345.0*         15         107         3.38         16.87         938.2           1054         641         897         179.0*         15         200         13.51         1273.0	Number	Time	RPM	3	Fuel	# Opacity	(mdd)	(%)	(%)	(mdd)	(p-mqq)
816         410         0         1600.0*         3         335         0.80         19.83         110.2           834         510         0         1220.0*         3         312         0.91         19.73         111.6           847         407         100         1125.0*         2         232         1.35         19.19         294.0           921         405         128         925.0*         7         188         1.55         19.06         387.5           947         415         160         802.0*         8         157         1.98         18.41         533.5           1010         529         490         316.0*         9         99         3.50         16.30         1022.0           1038         540         435         345.0*         15         107         3.38         16.87         938.2           1054         641         897         179.0*         15         282         5.00         13.51         1273.0	-	805	910	0	1220.0	4	304	0.90	19.73	122.9	155.7
834         510         0         1220.0*         3         312         0.91         19.73         111.6           847         407         100         1125.0*         2         232         1.35         19.19         294.0           855         407         46         1434.0*         2         264         1.02         19.89         205.6           921         405         128         925.0*         7         188         1.55         19.06         387.5           947         415         160         802.0*         8         157         1.98         18.41         533.5           1010         529         490         316.0*         9         99         3.50         16.30         1022.0           1038         540         435         345.0*         7         107         3.38         16.87         938.2           1054         641         897         179.0*         15         282         5.00         13.51         1273.0	2	816	410	0	1600.0	3	335	0.80	19.83	110.2	160.4
847         407         100         1125.0*         2         232         1.35         19.19         294.0           855         407         46         1434.0*         2         264         1.02         19.89         205.6           921         405         128         925.0*         7         188         1.55         19.06         387.5           947         415         160         802.0*         8         157         1.98         18.41         533.5           1010         529         490         316.0*         9         99         3.50         16.30         1022.0           1038         540         435         345.0*         7         107         3.38         16.87         938.2           1054         641         897         179.0*         15         282         5.00         13.51         1273.0	8	834	910	0	1220.0	3	312	0.91	19.73	111.6	164.0
855         407         46         1434.0*         2         264         1.02         19.89         205.6           921         405         128         925.0*         7         188         1.55         19.06         387.5           947         415         160         802.0*         8         157         1.98         18.41         533.5           1010         529         490         316.0*         9         99         3.50         16.30         1022.0           1038         540         435         345.0*         7         107         3.38         16.87         938.2           1054         641         897         179.0*         15         282         5.00         13.51         1273.0	2	847	407	100	1125.0	2	232	1.35	19.19	294.0	157.5
921 405 128 925.0• 7 188 1.55 19.06 387.5 947 415 160 802.0• 8 157 1.98 18.41 533.5 1010 529 490 316.0• 9 99 3.50 16.30 1022.0 1038 540 435 345.0• 7 107 3.38 16.87 938.2 1054 641 897 179.0• 15 282 5.00 13.51 1273.0	9	855	407	46	1434.0*	2	264	1.02	19.89	205.6	152.3
947         415         160         802.0*         8         157         1.98         18.41         533.5           1010         529         490         316.0*         9         99         3.50         16.30         1022.0           1038         540         435         345.0*         7         107         3.38         16.87         938.2           1054         641         897         179.0*         15         282         5.00         13.51         1273.0	1	921	405	128	925.0	7	188	1.55	19.06	387.5	157.2
1010 529 490 316.0* 9 99 3.50 16.30 1022.0 1038 540 435 345.0* 7 107 3.38 16.87 938.2 1054 641 897 179.0* 15 282 5.00 13.51 1273.0	80	947	415	160	802.0	00	157	1.98	18.41	533.5	159.0
1038 540 435 345.0* 7 107 3.38 16.87 938.2 1054 641 897 179.0* 15 282 5.00 13.51 1273.0	6	1010	629	490	316.0	6	66	3.50	16.30	1022.0	76.7
1054 641 897 179.0* 15 282 5.00 13.51 1273.0	10	1038	540	435	345.0*	7	107	3.38	16.87	938.2	74.1
	=	1054	641	897	179.0	15	282	5.00	13.51	1273.0	145.5

\* Estimate

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COLT INDUSTRIES BELOIT WI FAIRBANKS MORSE ENGINE DIV F/G 21/7
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### APPENDIX G REPORT OF INVENTIONS

The work performed under this contract produced no new inventions; nowever, methods are described, using modifications of existing technology, that will reduce emissions and improve the fuel economy of Coast Guard icebreaker diesel engines and other similar engines in the Coast Guard fleet. The modifications described on page 12 would also be applicable to other FM 3808 1/8 engines used as stationary or mobile sources.

125 copies

AD-A046 241

COLT INDUSTRIES BELOIT WI FAIRBANKS MORSE ENGINE DIV F/G 21/7
FIELD TESTS OF IN-SERVICE MODIFICATIONS TO IMPROVE PERFORMANCE --ETC(U)
AUG 77 E A KASEL, C L NEWTON, R A WALTER DOT-TSC-905
USCG-D-8-77 NL

UNCLASSIFIED









END DATE FILMED 7-78

DDC

## SUPPLEMENTARY

## INFORMATION



### DEPARTMENT OF TRANSPORTATION UNITED STATES COAST GUARD

MAILING ADDRESS U.S. COAST GUARD G-DSA-3/TP44 WASHINGTON, D.C. 20590 PHONE: 202-426-1050

• 3918

Ser: 097

MAR 3 0 1978

From: Commandant

To : Mr. J.E. Cundiff, Defense Documentation Center/TCA,

Cameron Station, Alexandria, Va. 22314

Subj: Proprietary Information

Ref: (a) U.S. Coast Guard letter dated 24 Jan 1978, file 3918, Serial 084 to Chief, Accessions Division, Defense Logistics Agency DDC.

> (b) Your phone conversation with LT T.J. Marhevko, USCG, On 8 Mar 1978.

1. A draft and smooth copy of the final report entitled "Field Tests of In-Service Modifications to Improve Performance of an Icebreaker Main Diesel Engine" (CG-D-8-77) was sent to you as the enclosures to reference (a).

2. In reference (b) you questioned the use of information on page 48 of the above named study due to its proprietary nature. Please be advised that this information is not considered proprietary to our contractor, Colt Industries, as explained in enclosure (1).

3. I understand that the accession number of this report will remain AD-A046 241/6W0.

By direction

Enclosures: (1) Copy of Colt Industries letter dated 16 March 1978 to Commandant (G-DSA-3) U.S. Coast Guard

#### **Colt Industries**



Fairbanks Morse Engine Division 701 Lawton Avenue Beloit, Wisconsin 53511 608/364-4411

ENGLOSSEE(1)

March 16, 1978

Commodet
Coast Guard Headquarters

Trans Point Building
2100 Second Southwest

**☑** Room 4402

Washington, D.C. 20590

Attention: G-DSA3

Lt. Comdr. Tom Marhevko

Subject: DOT-TSC-905

F.M. #938642

Enclosure: (1) Colt Industries Drawing No. 16 294 296 - Exhaust Stack

Extension Assembly

Gentlemen:

The ettached drawing is forwarded for your use and is not considered proprietary to Golt Industries; therefore, we have removed the statement from enclosive (1).

This is in response to your telephone request to Mr. Gene Kasel.

Yours very truly,

COLT INDUSTRIES OPERATING CORP FAIRBANKS MORSE ENGINE DIVISION

W. A. Schlagenhoft Supervisor, Contract Administration

MAS: 1mh

ec: 6. Kasel