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AFAPL-TR-77-38

NONREFLECTING VERTICAL JUNCTION SILICON SOLAR CELL OPTIMIZATION

SOLAREX CORPORATION 1335 PICCARD DRIVE ROCKVILLE, MARYLAND 20850

JULY 1977



TECHNICAL REPORT AFAPL-TR-77-38 Interim Report for Period April 1976 – April 1977



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This final report was submitted by Solarex Corporation, under Contract F33615-75-C-2058. The effort was sponsored by the Air Force Aero Propulsion Laboratory, Air Force Systems Command, Wright-Patterson AFB, Ohio under Project 3145, Task 314519 and Work Unit 31451959 with Dr. W. Patrick Rahilly (AFAPL/POE-2) as Project Engineer. Dr. John Wohlgemuth of Solarex Corporation was technically responsible for the work.

This report has been reviewed by the Information Office (ASD/OIP) and is releasable to the National Technical Information Service (NTIS). At NTIS, it will be available to the general public, including foreign nations.

This technical report has been reviewed and is approved for publication.

Herry Project Engineer

FOR THE COMMANDER

Technical Area Manager

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X UNCLASSIFIED SECURITY CLASSIFICATION OF THIS PAGE(When Date Entered) producing high efficiency solar cells. A theoretical calcu-lation of the generated current for the vertical junction structure was performed. It indicates the decreased depen-dence on carrier diffusion length and, therefore, the reduced effect of radiation damage on collection efficiency for ver-tical junction solar cells. Vertical junction solar cells 2 cm x 2 cm in size have been fabricated with AMO conversion efficiencies greater than 13%. These cells have shown superior radiation resistance. ACCESSION for White Section NTIS Buff Section DDC UNANNOINCED JUSTI ICA ION BY DISTRIBUTION/AVAN ABI' ITY COTES CIAL SECURITY CLASSIFICATION OF THIS PAGE(When Data Entered)

iv

TABLE OF CONTENTS

Section		Title	Page
Ι.	INTE	RODUCTION	1
II.	EXPE	ERIMENTAL PROCEDURES	6
	1.	Silicon Material	6
	2.	Oxide Growth for Masking the Etch	7
•	3.	Orientation and Placement of the Groove Pattern	7
	4.	Oxide Etch	9
	5.	Orientational Dependent Etch	9
	6.	Oxide Removal and Shaping Etch	17
	7.	Diffusion	17
	8.	Back Contacts	18
	9.	Front Contact Metallization	18
	10.	Anti-Reflective Coating	19
	11.	Cover Slide	19
	12.	Geometry of Cells Fabricated	19
111.	THEO	DRETICAL ANALYSIS	23
	1.	Carrier Collection for Basic Geometries	24
	2.	Theoretical Electrical Performance	35
	3.	Diffusion Length after Damaging Radiation	44
	4.	Conclusions	48

Section	Title	Page
IV.	EXPERIMENTAL RESULTS	50
	1. I-V Characteristics	50
	2. Diffusion Profile	56
	3. Capacitance Measurements	56
	4. Temperature Coefficients	57
	5. Radiation Damage	60
v.	CONCLUSIONS	64
APPENI	DIX A	65
REFER	ENCES	71

1

.

LIST OF ILLUSTRATIONS

Figure	Title	Page
1	Structure of Vertical Junction Solar Cell	3
2	Scanning Electron Microscope Picture at a Magnification of 250 of a Vertical Junction Solar Cell Broken Perpendicular to the Grooves	10
3	An SEM Picture of 500x of a Vertical Junc- tion Cell Broken Perpendicular to the Grooves	12
4	An SEM Picture at 100x Looking Perpendicular to the Groove along the Edge of a Broken Buss Bar	13
5	An SEM Picture at 3000x of the Start of the Grooves	14
6	An SEM Picture at 500x of Narrow Etched Walls	15
7	An SEM Picture at 2000x of the Same Narrow Walls as Figure 6 at a Different Angle	16
8	Diagram of the 7 Buss Bar Geometry Cell. Grooves Run Perpendicular to the 7 Busses	20
9	Diagram of the 13 Buss Bar Geometry Cell. Grooves Run Perpendicular to the 13 Busses	22
10	Short Circuit Current Versus Diffusion Length Comparison of Planar Cell and Vertical Junc- tion Cell without AR coating	n. 30
11	Short Circuit Current Versus Diffusion Length Comparison of Planar Cell and Ver- tical Junction Cell with AR-coating	31
12	Short Circuit Current Versus Damaging Radi- ation - Experiment and Theory	47
13	I-V Characteristics at AMO for a Vertical Junction 2cm x 2cm Solar Cell	51

Figure

<u>Title</u>

14	Dark I-V Characteristics for a Vertical Junction 2cm x 2cm Solar Cell	53
15	Open Circuit Voltage Versus Diffusion Temperatures for 2 ohm-cm Vertical Junction Solar Cells	54
16	Short Circuit Current Versus Diffusion Temperature for 2 ohm-cm Vertical Junction Solar Cells	54
17	Current with Red Filter Versus Diffusion Temperature for 2 ohm-cm Vertical Junction Solar Cells	55
18	Current with Blue Filter Versus Diffusion Temperature for 2 ohm-cm Vertical Junction Solar Cell	55
19	Temperature Variation of the Open Circuit Voltage for a Vertical Junction Solar Cell	58
20	Temperature Variation of the Maximum Power for a Vertical Junction Solar Cell	59
21	Radiation Degradation of the Short Circuit Current for Vertical Junction and Planar Silicon Solar Cells	62
22	Radiation Degradation of the Maximum Power for Vertical Junction and Planar Silicon Solar Cells	63
PENDI	<u>K</u>	

AP

A-1	Absorption Coefficient for Light in Silicon 1.2 μ to 0.4 μ Wavelength	66
A-2	Absorption Coefficient for Light to Silicon .5 μ to .015 μ Wavelength	66
A-3	Number of Carrier Pairs Generated within each 10 Micron Slice	67

Page

LIST OF TABLES

Table	Title	Page
1	Flat Cell Short Circuit Current for Var- ious Diffusion Lengths over Eight Wavelength Bands	28
2	Relative Current of a Vertical Junction Illuminated from a Side, Arrayed by Diffusion Length and Light Absorption Coefficients	- 33
3	Current for Parallel Junctions with Illu- mination that is Uniform with Respect to Distance from the Junction	34
4	Percent of Photons not Absorbed for Various Wall Heights	37
5	Relative Distribution of Photons for Eight Wavelength Bands and an Absorption Coeffi- cient for each Band	40
6	Sample Calculation of Carrier Collection Efficiency for Vertical Wall Illuminated on One Side	41
7	Diffusion Length Damage Constant, K _L , for 1 Mev Electrons, 10 Mev Protons, and 1 Mev Equivalent Neutrons	46
8	Radiation Degradation of Short Circuit Cur- rent and Maximum Power for Vertical Junction and Planar Solar Cells	61

APPENDIX

A-1	Input Data for Computer Program. Photon Flux and Absorption Coefficient	68
A-2	Number of Carrier Pairs Generated within each 10 Micron Slice	69
A-3	Total number of Carrier Pairs Generated between the Front Surface and the Specified Distance	70

SECTION I INTRODUCTION

During the first year of this research program at Solarex, the vertical junction silicon solar cell has progressed from a theoretical possibility to a practical reality. For the first time, solar cells have been fabricated which exhibit both high efficiency and radiation resistance. The vertical junction cell makes many new space applications feasible.

Silicon solar cells have been used for years as a primary energy source for space applications. The availability of continuous, relatively high density solar energy makes solar cells ideal for space use. It has been found, however, that the output of the solar cells degrades with time, due to radiation damage. In many space environments there is a high level of radiation leading to severe degradation of solar cells placed in these environments. A radiation resistant solar cell would prolong the lifetime of the mission, enable planners to reduce the initial weight of the solar array, and allow the placement of experiments in certain orbits now prohibited. For long-term application, a radiation resistant solar cell is a necessity.

Vertical junction solar cells were initially proposed by J. F. Wise (Ref. 1) to alleviate the degradation of solar cells in space due to radiation damage. Theoretical analysis of the vertical junction cell by Rahilly (Ref. 2), Stella and Gover (Ref. 3), and Chadda and Wolf (Ref. 4) predicted that the vertical junction solar cell theoretically can be a high efficiency radiation resistant cell. Because of the inherent advantage of the vertical junction geometry, experimental attempts

at fabrication were begun by Smeltzer, et al (Ref. 5), and Lloyd et al (Ref. 6 and Ref. 7) at Texas Instrument Corporation under contract to AFAPL. This initial experimental program resulted in the fabrication of vertical junction cells with indications of improved radiation resistance. However, the efficiencies of these cells were too low for them to be useful for actual applications.

In the past year, a research program at Solarex Corporation has resulted in the fabrication of vertical junction solar cells with dramatically higher efficiencies. For 2 x 2 cm vertical junction solar cells, efficiencies of greater than 13% AMO have been obtained. As expected, the radiation resistance of these cells is far superior to planar cells. With these cells it is now possible to design space missions where high level radiation exposure is expected. Also, with these cells the size of the solar array can be reduced and still retain an adequate end-of-life-power performance.

The vertical junction solar cell consists of deep grooves etched into the silicon surface. The grooves are etched close together (on the order of 15 microns between centers) so that only the walls (on the order of 5 to 10 microns thick) are left between the grooves. The solar cell junction follows the surface up and down the walls. Figure 1 is a diagram of such a geometry. Since the walls are so narrow, carriers generated in the walls, say by incident light, are already close to a collecting junction. Therefore, even if the cell is exposed to radiation causing a decrease in the diffusion length (a measure of the distance the carriers can move without recombining), the carriers in the walls will still be able to transverse the short distance to the junction and be collected. In a planar cell, many carriers must travel from deep in the bulk



all the way to the junction. Then, upon irradiation, the increase in defect density decreases the carrier lifetime so much that they never reach the junction. In the vertical junction, most of the carriers are generated in the walls where the lifetime will still be long enough for the carriers to be collected.

The processes developed to fabricate vertical junction solar cells are described in Section II. As will be explained, all of the processes are consistent with scaling up of the fabrication to produce larger quantities of cells. The fabrication is, of course, more involved than the fabrication of a planar cell. However, the masking and orientation dependent etch are batch processes so that the additional processing involved is only marginally more than ordinary pyramid cells.

Section III is a theoretical analysis of the vertical junction solar cell. The purpose of this study was to determine the current generated in this cell and to evaluate the radiation degradation. The theoretical calculations can help us choose geometries that will optimize the efficiency and radiation resistance. It is especially useful for indicating the parameters that have the most influence on cell performance.

The experimental results are described in Section IV. As will be shown, the vertical junction cells exhibited good electrical characteristics and light absorption. The data indicated that the formation of the junction is similar to that of planar cells, the major difference being the increased area and, of course, the increased independence from the silicon material lifetime because of the geometry.

The final section summarizes the advancements made in vertical junction solar cells technology to date. There is also a discussion of the plans for the remainder of the contract in order to realize the goal of 15% efficient vertical junction solar cells.

would produce high efficiency solar cells. This send that an processes could be employed that could require placing the efficient in an environment with a teleperture much greater than 900°C. For the initial work, some of the processes developed during provising work on vertical junction cells sere used. Homever, as work processed, changes were used to improve the processes. Separatly to reduce the time and offnet required to cohicare the cells without reducing the efficiency of the cells. The setters before decetion the process single cell to cells. The setters before decetion the process single cell to explicit her charges in procedure test setters and the

SECTION II EXPERIMENTAL PROCEDURES

The initial work on vertical junction solar cells concentrated on developing experimental processing procedures that would produce high efficiency solar cells. This meant that no processes could be employed that would require placing the silicon in an environment with a temperture much greater than 900°C. For the initial work, some of the processes developed during previous work on vertical junction cells were used. However, as work progressed, changes were made to improve the processes, especially to reduce the time and effort required to fabricate the cells without reducing the efficiency of the cells. The sections below describe the process steps used and explain how and why changes in procedure were implemented.

1. Silicon Material

During the orientation dependent etch, the 111 plane etches at a much slower rate than the other silicon planes. Therefore, the silicon wafer should have 111 planes normal to the surface so that deep grooves can be etched leaving vertical 111 walls. The surface of the proper silicon wafers for this application are oriented on the 110 plane. While 110 silicon ingots can be grown, they are extremely expensive and cannot be obtained dislocation free. The most convenient source of dislocation free 110 wafers is from 111 ingots aligned and cut perpendicular to the 111 axis leaving 110 wafers. To facilitate alignment of the etching mask to the 111 planes, the 110 slices can be x-ray oriented and a flat cut on the 111 plane.

Since fine line photolithography is performed on the silicon wafers, the surface must be smooth. All of the silicon used to date has been chem-mech polished with cupric nitrate solution as developed by Mendel and Yang (Ref. 8).

2. Oxide Growth for Masking the Etch

To etch grooves into silicon, an effective alkaline etchant mask is required. Thermally grown silicon dioxide can be used as such a mask, but it is slowly dissolved by the etchant. Therefore, it is necessary to use a layer of oxide several thousand Angstroms thick in order to etch deep grooves. Normal thermal oxidation will not produce such thick layers of oxide at temperatures low enough to be compatible with the fabrication of high efficiency solar cells.

As is well known, phosphosilicate glasses form readily during solar cell diffusions. This oxide alone, however, is not sufficient to serve as the etchant mask, since it is neither thick enough nor etch resistant enough. However, combining the diffusion growth with an oxide growth in steam (which is also known to speed oxide growth) results in adequate oxide masks. The silicon slices were diffused with phosphorus at temperatures between 800°C and 860°C for several minutes to grow a thin layer of phosphosilicate glass. Then the slices are steamed at the same temperature, resulting in the growth of an oxide of the required thickness.

3. Orientation and Placement of the Groove Pattern

Standard photolithography techniques are employed to place the pattern on the silicon. Lines 5 microns wide must be repeatedly placed across the whole surface. Because of this fine

geometry, care must be taken to have a clean silicon oxide surface and to remove any impurities from the photoresist itself.

The photolithography pattern must be aligned very accurately to the 111 plane so the etch will produce deep, narrow grooves. Originally, a fan pattern with finger separated by .2° was aligned to the x-ray oriented flat. The fan pattern was orientationally dependent etched to determine the optimal alignment to the 111 plane. The photomask groove pattern was then optically aligned to the narrowest etched groove in the fan pattern. While the method works, it requires an extra orientation dependent etch and either a thicker original oxide or the growth of two oxides to withstand the two orientation dependent etches that are performed. This technique also required a great deal of time analyzing the etch fan pattern and then aligning the mask grooves to the chosen fan pattern line.

To simplify the procedure, an attempt was made to optically align the mask directly to the x-ray oriented flat. It was found that this process resulted in an orientation dependent etch indistinguishable from that obtained from the fan pattern alignment. Therefore, to save process time, the initial orientational dependent fan pattern etch has been eliminated from the procedure.

Recently, the masks have had flat stops optically aligned to the groove pattern and permanently mounted to them. Then the flat on the cell is mechanically placed against the flat on the mask for photolithography exposure. The pattern seems to be aligned as well as those aligned by the previous technique.

4. Oxide Etch

The photoresist on the surface now acts as a mask for the oxide etch. The etchant is $6NH_4F:1$ HF. The etchant does not attack the photoresist or the silicon but does remove all of the oxide. Several minutes of etching removes the oxide from the windows with a minimum of undercutting.

5. Orientational Dependent Etch

The orientational dependent etch of silicon in KOH has been studied in detail by Kendall (Ref. 9). Etch rate differences of 400 to 1 have been obtained. While the largest rate difference would lead to the deepest groove depths at the same width, there are other considerations in choosing a particular etchant. Since the oxide does slowly dissolve in KOH solution, it is necessary to use an etchant that does not etch away the oxide mask before reaching the required groove depth. It would also be desirable to have an etchant that does not require an excessive amount of time to form the grooves.

The etchant found to satisfy best the criteria is 30%.KOH in H_2^0 at 70° to 75° C. With this etchant, grooves 4 mils deep are etched within one hour with the original groove mask width of 5 microns increasing to 7 microns. The walls are extremely straight and parallel except near the tops where an isotropic rounding etch has changed the shape. This expansion of the grooves may be due to slight misalignment of the mask with the 111 plane or undercutting of the oxide mask during the oxide etch.

Figure 2 is a scanning electron microscope picture at a magnification of 250 of a vertical junction cell broken per-



Figure 2: Scanning Electron Microscope Picture at a Magnification of 250 of a Vertical Junction Solar Cell Broken Perpendicular to the Grooves. pendicular to the grooves. Figure 3 is an SEM picture at 500x of the broken edge of a vertical junction cell at a different angle than Figure 2. Notice the uniformity of depth and the straightness of the walls except near the top where they are rounded on purpose. Figure 4 is an SEM picture at 100x looking perpendicular to the grooves along the edge of the broken buss bar. Note the slant of the 111 plane as it slopes toward the bottom of the groove. This shows the strength of the buss bar ribs and indicates why the cells are not overly susceptible to breakage. Figure 5 is an SEM picture at 3000x of the beginning of a groove. Every exposed plane inside the groove is a 111 plane. The elongation of the groove during etching is very small.

While the etch is usually performed on well-aligned wafers resulting in cells as shown in Figures 2-5, sometimes the 111 plane is not well aligned to the groove pattern. In this case, the grooves etch wider, resulting in very narrow walls. Figure 6 is an SEM picture at 500x perpendicular to some very narrow walls. Figure 7 is a SEM picture at 2000x looking down on these walls. Note the misalignment ridges running across the grooves. These ridges are the change from one 111 plane to another and indicate how misaligned the pattern originally was. These thin walls are extremely fragile, but we were still able to make functional solar cells out of some of the wafers etched like this.



Figure 3: An SEM Picture at 500x of a Vertical Junction Cell Broken Perpendicular to the Grooves.



Figure 4: An SEM Picture at 100x Looking Perpendicular to the Groove Along the Edge of a Broken Buss Bar.



Figure 5: An SEM Picture at 3000x of the Start of the Grooves.



Figure 6: An SEM Picture at 500x of Narrow Etched Walls.



Figure 7: An SEM Picture at 2000x of the Same Narrow Walls as Figure 6 at a Different Angle. 6. Oxide Removal and Shaping Etch

After the orientation dependent etch, the remainder of the oxide is removed by a second etch in HF solution in H_2O . Once again, this etch is used so that there is no damage done to the silicon.

During the oxide growth, phosphorous was diffused into the silicon. This phosphorous still remains in the top of the walls. To maximize the light absorption by the cell, it would be advantageous to shape the tops of the walls. Therefore, an isotropic etch must be performed to remove the phosphorous and to shape the wall tops. Both alkaline and acid etches have been used for this purpose. The alkaline etches tend to produce very pointed and jagged walls with many crystal planes exposed. While this type of wall does aid in total optical absorption, it results in very fragile walls and because of the many crystal planes exposed can lead to deterioration of the fill factor. The acid etch used is a 1:3:8 (by volume) mixture of 49% HF, 70% HNO3 and 98% CH3COOH. A long etch (minutes) in this acid will also produce pointed tops. However, a short etch results in rounded walls, which are both strong and nearly non-reflecting. This type of etch has been employed on most of the cells and results in a satisfactory geometry.

7. Diffusion

Phosphine gas was used as the source of the phosphorous during diffusion. Diffusion temperatures between 840° and 913°C have been employed (see Section IV for a profile of the electrical properties as a function of diffusion temperature). The diffusion parameters such as flow rate, duration of treatment, and geometry during the process must be maximized for

the vertical junction cell. The presence of multiple crystal planes as well as the need to diffuse down narrow grooves are special features of the vertical junction cell. However, the differences in diffusion process from planar to vertical junction cells are not major, and in reality the diffusion procedure is quite similar to that developed for planar cells.

8. Back Contacts

The formation of the back contact for vertical junction cells can be identical to that for planar cells. Our cells have been fabricated with a vacuum deposited and then alloyed aluminum p⁺ back. On top of this, we have vacuum evaporated Ti-Pd and then covered this with Ag. The vertical junction cell requires no special back treatment and so could take advantage of any back contact development for planar cells.

9. Front Contact Metallization

Because of the steep walls, liquid photoresist cannot be used as a mask for placing the front contacts on the cells. All of the cells to date have had Ti-Pd metal contacts vacuum deposited using shadow masks and then covered with silver.

Originally the cells were aligned optically in the mask holder until the lines in the mask matched up with the buss bars on the cells. This is a slow, tedious procedure prone to human error. A new mechanical alignment system has been developed so that the cells are locked into place and, when the shadow mask is placed on top, it is automatically aligned in the correct position. An added advantage of this system is that the masks can be made inexpensively in house.

10. Anti-Reflective Coating

The anti-reflective coating used on all of the cells is Ta_2O_5 vacuum deposited by electron beam. The thickness deposited is the same as for planar cells. The AR coating is only effective on the planar area, such as the top of the walls. The AR coatings on vertical junction cells usually increase the efficiency by about 1%, while on the planar cells the increase is on the order of 20%. This in itself shows the non-reflective nature of the vertical junction cell.

11. Cover Slide

Cerium doped glass cover slides have been placed on vertical junction cells employing conventional Dow Corning Sylgard silicon adhesive. Attention to outgassing of the channels through the liquid silicon before cover attachment appears quite successful in removing air from the channels.

12. Geometry of Cells Fabricated

To test the procedures for fabricating vertical junction solar cells, the initial cells were fabricated with 50 micron grooves and 50 micron walls. While these cells are not fine enough geometry to be radiation resistant, this intermediate geometry enabled the initial processing steps to be developed.

The actual radiation resistant vertical junction cells have geometries as shown in Figure 1, with initial groove widths of 5 microns with 10 microns between grooves. One buss bar and groove pattern used for most of the cells is shown in Figure 8. The grooves are 122 mils long. The buss



Figure 8: Diagram of the 7 Buss Bar Geometry Cell. Grooves Run Perpendicular to the 7 Busses. bars are 8 mils wide. Initially, 4 mils of metallization were placed on each buss bar. Due to problems with contacts on the outer buss bars, later cells had 6 mils of metallization on the inner 5 busses with no metallization on the outer 2 busses. Some cells were fabricated with the geometry as shown in Figure 9. This pattern has an 8 mil buss bar centered between the busses from the pattern shown in Figure 8. Therefore, the inter-buss distance is 57 mils.





SECTION III THEORETICAL ANALYSIS

Since silicon has an indirect bandgap, photons with energy above but near the bandgap will travel far into the crystal before generating carriers. If the diffusion length is shortened due to radiation damage, then carriers generated far-meaning more than a diffusion length-from a junction will recombine before reaching the junction, and the output will decline. By etching multiple vertical junctions in a cell, more carriers are generated near a junction than is the case for a planar cell. This effect of junction geometry on carrier collection efficiency is evaluated quantitatively in the following pages, and the short circuit current and open circuit voltage of a VMJ is calculated and compared to a planar cell.

For a simple geometry, the short circuit current, which depends on where carriers are generated and how many make it to the junction, can be described with a single mathematical formula. This formula is a function of the absorption depth as well as the minority carrier diffusion length. In the following section, formulas are developed for the short circuit current for a planar solar cell with a junction on the front surface and for a vertical wall illuminated from 1) the plane facing into the groove, and 2) the top edge.

In the third section, it is shown how the solutions to these formulas can be used to predict the short circuit current of a vertical multijunction cell as a function of diffusion length when the effect of surface reflection is included. Also calculated is the open circuit voltage as 1) junction area is increased to create vertical junctions, and 2) as the diffusion length shortens.

The fourth section summarizes several studies of the minority carrier diffusion length as a function of damaging radiation.

1. Carrier Collection for Basic Geometries

A VMJ can be described as vertical walls on a horizontal substrate with a junction over all the surfaces. At the current density induced by AMO illumination, there is negligible voltage drop in the bulk* so that the total current can be described as the sum of several current sources without interaction between the sources. The current can be partitioned into sources due to light entering the top of the vertical walls, light entering the grooves and absorbed in the side of the walls, and light entering the horizontal substrate through the groove bottom. To find the current due to these three light paths, two geometries need to be analyzed: first, a planar junction for application to light entering the substrate below the grooves and for light entering the top of a vertical wall with a junction on the flat top, and, second, parallel junctions on a vertical wall for light entering the top and for light entering the side of the wall.

To show that the current density is so low as to avoid interaction, majority carriers will first be considered, then minority carriers. Suppose the worst case voltage drop, namely the maximum possible AMO current of 51 ma/cm² moving through the entire cell thickness (250 microns) from front to back of a planar cell. A resistivity of one ohm-cm implies a voltage drop of 1.3 mV. The grooved region has about half as much silicon, hence, about twice the resistance. Still, only a few millivolts will appear across the entire bulk.

The distribution of minority carriers within a planar slice of silicon uniformly illuminated on one side is governed by the following formula.

$$L_n^2 \frac{d^2n}{dx^2} - n = \frac{-L_n^2 * a * H * exp(-ax)}{D_n}$$

where H = number of photons entering silicon plane

- a = light absorption coefficient
- x = distance from front surface

 L_n = minority carrier diffusion length

n = minority carrier density

 D_n = minority carrier diffusion rate

The solution to this equation is

$$n = \frac{-H * a * \exp(-ax)}{D_n \{a^2 - (L_n)^{-2}\}} + K_1 \exp(x/L_n) + K_2 \exp(-x/L_n)$$

The boundary conditions are that the density of minority carriers at the front surface is zero because they are collected by a junction at the front surface under short circuit condi-

(cont.) We must also show that the density of minority carriers remains significantly below the doping level. Using a photon flux of .3 x $10^{18}/\text{cm}^2$ sec. for AMO illumination, we can write an equation for diffusion current.

$$3 \times 10^{18}/\text{cm}^2/\text{sec} = D_n \frac{\text{dn}}{\text{dx}}$$

where

 $D_n = 10 \text{ cm}^2/\text{sec}$ for 1 ohm-cm silicon

n = the density of electrons in the p-type bulk.

tions, and the back surface has a recombination velocity, S_n , which implies

$$n(x=0) = 0$$

$$D_n \frac{dn}{dx} = -S_n * n (x=B)$$

These boundary conditions yield values for K_1 and K_2 shown below.

$$K_{1} = \frac{\binom{C}{1-C}}{\binom{1-C}{3}} \frac{1}{4}$$

$$K_2 = \frac{C_1(1-C_2/C_3)}{(C_4/C_3-1)}$$

where

$$C_1 = \frac{-H*a}{D_n (a^2 - (L_n)^{-2})}$$

 $C_{2} = \{D_{n} * (-a) + S_{n}\} \exp(-aB)$ $C_{3} = \{D_{n} * (1/L_{n}) + S_{n}\} \exp(B/L_{n})$ $C_{4} = \{D_{n} * (-1/L_{n}) + S_{n}\} \exp(-B/L_{n})$

^{*(}cont.) The distribution of the minority carrier density is complex due to the range of wavelengths in AMO light, as it is discussed elsewhere. If we make the simplifying assumption that the distribution goes linearly from its maximum value at the center of a wall to zero at the junction, about 5 microns away, we find that $n = .15 \times 10^{13}/cm^2$ The doping level for 1 ohm-cm p-type silicon is about 2 x 10¹⁶ acceptors/cm³ -- three orders of magnitude greater.
The short circuit current per wavelength, λ , is

$$\frac{dI}{d\lambda} = -qL^2 D_n \frac{dn}{dx} x=0, \text{ junction}$$

where L^2 = surface area of the plane

q = charge per carrier
$$(1.6 * 10^{-19} \text{ coulombs})$$
.

Using

n =
$$C_1 \{\exp(-ax) + (\frac{C_4 - C_2}{C_3 - C_4}) * \exp(x/L_n) + (\frac{C_3 - C_2}{C_4 - C_3}) * \exp(-x/L_n) \}$$

we have

$$\frac{dI}{d\lambda} = \frac{qI^{2}Ha}{\{a^{2} - (L_{n})^{-2}\}}^{*} \{-a + \frac{(C_{4} - C_{2}) + (C_{3} - C_{2})}{L_{n}(C_{3} - C_{4})}\}$$

A program was written to compute the expression $\frac{dI}{d\lambda}$ for a range of diffusion lengths and for various back surface recombination velocities.

The input consisted of a list of how many photons are in each wavelength range, hence, in each range of absorption depth. The number of photons in each wavelength range was calculated from the Solar Spectral Irradiance - Standard Curve by Thekaekara (Ref. 10) using

Energy per photon = hc/wavelength

A smooth curve fit to the data of Dash and Newman (Ref. 11) and Phillip and Ehrenreich (Ref. 12) (see Appendix A) provided an absorption coefficient for each .01 micron wavelength band.

The input data of the absorption coefficients and the number of photons in each wavelength band is tabulated in Appendix A. Also in Appendix A are the results of a program that calculated the distribution of generated carriers. The distribution can be used to find the amount of light absorbed in a plane of a certain thickness even though it is not explicitly needed to calculate $\frac{dI}{d\lambda}$.

A selected portion of the output for the computation of $\frac{dI}{d\lambda}$ is listed in Table 1.

TABLE 1

FLAT CELL SHORT CIRCUIT CURRENT FOR VARIOUS DIFFUSION LENGTHS OVER EIGHT WAVELENGTH BANDS

AMO illumination, no reflection 2×2 cm area, 250 microns thick

wavelength	.04	.0126	.004	.00126	.0004
11.09	.0103	.0075	.0035	.0012	.0004
.999	.0225	.0188	.0112	.0058	.0022
.889	.0262	.0244	.0198	.0125	.0058
.779	.0294	.0285	.0257	.0198	.0115
.669	.0308	.0307	.0296	.0256	.0182
.559	.0311	.0310	.0302	.0282	.0234
.449	.0266	.0265	.0264	.0257	.0240
.339	.0110	.0110	.0110	.0110	.0110
Total (ma)	.1879	.1784	.1574	.1298	.0965

 L_n (cm)

This is for a planar cell 250 microns thick with a back surface recombination velocity of 10^3 cm/sec.

The total current versus diffusion length for a planar cell is compared to a vertical junction cell in Figures 10 and 11.

For light hitting perpendicular to a double planar junction, shown below, the current can be found by changing the boundary conditions on the planar cell equation. Instead of a back surface recombination velocity, one uses zero carrier density at the back surface for a junction short circuited.



The current at the front surface was found to be proportional to

 $A\{-a + K(exp(-B/L_n) - exp(-ab)) + K(exp(B/L)*n - exp(-ab))\}$

where

$$K = 1/L_n \{ \exp(B/L_n) - \exp(-B/L_n) \}; A = \frac{a}{\{a^2 - (L_n)^{-2}\}}$$



Figure 10: Short Circuit Current Versus Diffusion Length. Comparison of Planar Cell and Vertical Junction Cell Without AR-coating.

Key: F - Flat cell.

- P Much light hits bottom of groove, perpendicular illumination.
- T Most light does not reach bottom of groove, e.g. tilted cell.
- B Much scattered light lost to bulk.
- W Most scattered light absorbed by wall.





Figure 11:

Short Circuit Current Versus Diffusion Length Comparison of Planar Cell and Vertical Junction Cell with AR-Coating.

- Key: F Flat cell.
 - P Much light hits bottom of groove, perpendicular illumination.
 - T Most light does not reach bottom of groove, e.g., tilted cell.
 - B Much scattered light lost to bulk.
 - W Most scattered light absorbed by wall.

The current at the back surface was found to be proportional to

 $A\{-a \exp(-aB) + K \{\exp(-B/L_n) - \exp(-aB)\} + \exp(B/L_n) +$

 $K \{\exp(B/L_n) - \exp(-aB)\} * \exp(-B/L_n)\}$

A computer program was used to calculate the currents for a wide range of diffusion lengths and absorption coefficients. The results are listed in Table 2 as relative current. That is, for a large absorption coefficient and a diffusion length many times the thickness, the current is 1. Alpha, the absorption coefficient and L_n , the diffusion length of minority carriers, are in units of thickness.

Since light entering silicon at an angle is strongly bent towards the normal, this table can be used for non-normal incidence and can serve as a model of current generated by light entering the vertical walls of a groove.

RELATIVE CURRENT OF A VERTICAL JUNCTION ILLUMINATION FROM A SIDE, ARRAYED BY DIFFUSION LENGTH AND LIGHT ABSORPTION COEFFICIENT

1

TABLE 2

- $\frac{\text{KEY}:}{n} = \begin{array}{c} \text{Diffusion length in units} \\ \text{of cell thickness} \end{array} \qquad Front$
 - α = Absorption length in units of inverse cell thickness

Incident Light

Front Current Back Current Total Current

GEOMETRY:



^L n _	.05	.1	.2	.5	1.	2.	5.	10.	20.
	.025	.048	.094	.213	. 368	.567	.801	.900	.950
20.	.025	·047 ·095	.087 .181	.180.393	.264	.297	.192	$.100 \\ 1.00$.050 1.00
10.	.025 .024	.048	.094 .087	.213 .190	.368	.567	.801 .192	.900 .100	.950
-	.049	.094	.181	.393	.632	.864	.993	1.00	1.00
5.	.024	.046	.086	.180	.204	. 296	.191	.099	.050
2.	.024	.047	.092	.208	.258	. 289	.185	.096	.048
1.	.023 .022	.045	.087 .081	.198 .166 .364	.343 .241 .584	.535 .268 .803	.769 .168	.877 .086	.937 .043 .980
.5	.019 .018	.037 .035	.072 .066	.165 .135 .300	.290 .193 483	.462 .208	.697 .120 .817	.825 .057 .882	.905
.2	.0098 .0095 .020	.019 .018 .037	.038 .033 .071	.090 .066 .156	.165 .089 .254	.285 .084 .369	.500 .030 .503	.666 .009 .675	.800 .0036 .804
.1	.0050 .0048 .010	.0099 .0091 .019	.020 .017 .037	.048 .032 .080	.091 .041 .132	.166 .034 .200	.333 .007 .340	.500 .0004 .500	.0001 .666
.05	.0025 .0024 .005	.0050 .0045 .009	.0099 .0083 .018	.024 .0155 .039	.048 .019 .067	.091 .015 .106	.200 .002 .202	.333 .0001 .333	.500 .0000 .500

For this kind of structure, with no junction on top,



the current for various diffusion lengths compared to the current if all the carriers make it to the junction was calculated to be

$$\frac{2L_n}{2L_n}$$
 tanh $\frac{W}{2L_n}$

This expression can be derived from the formula for a double planar junction by letting the absorption coefficient go to zero, while the intensity goes to infinity such that their product goes to one. Taking such a limit represents an illumination that is even with respect to distance in the w direction.

The total current into both junctions for L_n in units of w is listed below in Table 3.

TABLE 3

CURRENT FOR PARALLEL JUNCTIONS WITH ILLUMINATION THAT IS UNIFORM WITH RESPECT TO DISTANCE FROM THE JUNCTION

^L n	.1	.2	.5	1.	2.	5.	10.
Isc	. 2	. 39	.76	.92	.98	1.	1.

2. Theoretical Electrical Performance

The information developed in the previous section can be used to estimate the performance of a vertical junction cell. The procedure can be outlined as follows. The light that isn't reflected from the metal contacts either impinges upon the top edge of a vertical wall or enters a groove. Some of the light that impinges upon a wall edge is reflected and some absorbed. The photons that are absorbed through a wall edge create carriers that can be collected by either the junction on the top edge or the vertical walls. Some of the light that enters a groove is reflected, but most is absorbed by the wall or by the groove bottom. After the light has been partitioned, the carrier collection efficiency for the basic geometries can be used to find currents, which sum to the short circuit current of a vertical junction cell. This procedure will be described in more detail below and then developed mathematically. The open circuit voltage will be discussed, and it is shown that the voltage of a vertical junction cell could be nearly equal to a flat cell of the same resistivity. A specific example will be used in which the mask has five micron windows for etching grooves and ten microns between windows.

A vertical junction cell can be divided into three regions: the flats (including ribs between grooved regions) where silver contacts are deposited; the edges of the vertical walls; and the grooves. The flats within this approximation, comprising about 10% of the area, are mostly shadowed with silver and will be considered inactive. When etching preferentially to a depth of 100 microns, an undercutting of one micron on either side can be expected (Ref. 9).

Windows opened to about seven microns and walls correspondingly reduced suggest that for this example the 90% of the

light hitting the grooved region can be divided evenly into light entering the top edge of the walls and light entering the grooves.

The light that enters the top edge of a wall is totally internally reflected by the vertical silicon-vacuum or siliconsilicone rubber interface and, hence, remains in the wall. For light entering the top plateau of a wall, the generated carriers are either collected by the top junction, or those not collected there are collected by the side walls. For an angle of incident illumination nearly normal to the surface, the percentage of carriers collected by the top plateau is the ratio of current from a flat cell, Table 1, to the theoretical maximum of 206 ma/4 sq cm (206 ma = total number of photons x charge). The carriers not collected by the top of the wall are collected by the side junctions with an efficiency of 2 L_n tanh w/2L_n. Carriers from infrared light are an exception in that many are generated beneath the wall. By the time light has penetrated the wall height, 100 microns, the photons remaining are mostly infrared and will go deep into the bulk. These photons penetrating beneath the walls will be given up for lost. They are about 9% of the total. Table A, in Appendix A, lists the cumulative number of carriers generated within a slice of sllicon for a range of thicknesses. This can be converted to a table showing the percent of photons not absorbed for various wall heights (see Table 4).

TABLE 4

Height of wall (µm)	Percent of photons not absorbed in wall
5	45%
10	31%
20	22%
50	14%
100	9%
200	5%

PERCENT OF PHOTONS NOT ABSORBED FOR VARIOUS WALL HEIGHTS

The total energy entering the wall tops is lessened by reflection: from 35% from bare silicon to 7% from a single layer anti-reflection (AR) coated surface. The AR-coating is frequency dependent with a bandwidth of about one octave which is a little narrower than the range of frequencies for which the cell is sensitive. One could choose to absorb the blue at the expense of reflecting the infrared that penetrates below the walls. The best AR-coating can be determined experimentally. This study will simply describe the light entering the wall tops as reduced in intensity over all wavelengths by either 7% or 35%.

For light that enters a groove, it is difficult to say exactly where it enters the silicon. One might suppose that vertical illumination would allow light to enter the bottom rather than the sides, while for illumination from a slight angle, the light would enter the walls as shown below.



Yet even with vertical illumination, some light would scatter from the bottom and enter the sides (as much as 35% on a non-AR coated bottom). Furthermore, a 7.5 micron groove presents an aperture about 10 wavelengths wide, so that the 100 microns to the bottom of a groove allows dispersion due to the wave nature of the light. Hence, for the case of perpendicular illumination, less light reaches the bottom than simple ray tracing would indicate.

The exact distribution of generated carriers is impossible to determine without a detailed analysis of the manner of reflection off the wall and bottom and an analysis of interference effects. The quantity of light absorbed in the walls versus the bulk below the grooves will be left as an uncertainty in the range of say, 5% to 30% reaching the groove bottom, depending in practice on whether the bottom or side walls are ARcoated, the tilt angle of the cell, and the actual slope of the walls.

A cell tilted slightly, 10%, has the light making several reflections from the side-wall, allowing several opportunities for absorption. Note that the area as seen by the sun for a cell tilted 10° is cosine $10^\circ = .985$, i.e., only 1.5% less than a cell directly facing the sun.

In practice, the grooves appear black so it will be assumed that 95% of the light entering a vertical groove is absorbed and 5% is reflected back into space.

It will be assumed that the light that enters the bottom of the groove supplies current with the same functional dependence on diffusion length as a flat cell. This approximation is valid until the diffusion length is reduced to the same order of magnitude as the wall width. To remove such overoptimism, the collection efficiency for light entering the bottom of a groove will be taken as half that of a flat cell when the diffusion length becomes less than twice the groove width.

The light entering a smooth side-wall is strongly bent towards the normal. Silicon's index of refraction is about four, which implies that the angle is always less than 14° = (arcsin 1/4) from the normal. So Table 2 can be used to calculate the current by dividing AMO light into bands of various absorption depths as in Table 5. The case of a textured wall, whereby the light might be scattered as it enters, is not considered because of the extreme difficulty in handling such a case.

TABLE 5

Wavelength band	% of total number of photons in .3-1.1 μm band	Absorption coefficient α (cm ⁻¹)	
.339	5.3	10 ⁷	
.4-	12.8	2x10 ⁴	
.5-	15.0	7x10 ³	
.6-	15.8	3x10 ³	
.7-	14.7	1.5×10^{3}	
.8-	13.4	600.	
.9-	12.2	200.	
11.09	10.8	30.	

RELATIVE DISTRIBUTION OF PHOTONS FOR EIGHT WAVELENGTH BANDS AND AN ABSORPTION COEFFICIENT FOR EACH BAND

Some light exits the wall after passing through it. Where it goes from there is difficult to predict as it greatly depends on the texture and slope of the wall surfaces it has passed through. This light is predominantly of wavelengths which have an absorption depth longer than one wall thickness, so it can be described as giving an infrared background evenly spread throughout the silicon. Hence, it will be assumed that the efficiency of collection for light that has passed through a wall goes as $2L_n \tanh (w/2L_n)$ while either 25% or 75% (a wide range, admittedly) of this is lost by entering the bulk below the grooves. The amount penetrating further than one wall thickness can be found from Table 9 as being between 31% and 45% of the total striking the walls. Including the light internally reflected in the wall, the light not absorbed will be taken as 37%. Using Table 2 to calculate the current due to light absorbed by a wall, one must first express the absorption coefficents of Table 5 in units of wall width. For 7.5 μ m walls, these are:

.3-.39 wavelength .4-.5-.6-.7-.8-.9-.1-1.09 band absorption 7500 5.25 2.25 1.125 .45 15 .15 .0225 coefficient

As an example, for a diffusion length long compared to wall width, one can use the row $L_n = 20$ of Table 2 and calculate the percent of photons converted to current as shown in Table 6.

TABLE 6

SAMPLE	CA	LCULA	ATION	OF	CARRIER	COLLE	CTI	ON	EFFICIEN	ICY
FC	OR	VERT	[CAL	WALL	ILLUMIN	ATED	ON	ONE	SIDE	

Wavelength Band	Collection Efficiency	% of photons in band	% of carriers collected
.339	1.	5.3	5.3
.449	1.	12.8	12.8
.559	1.	15.	15.0
.669	.86	15.8	13.6
.779	.63	14.7	9.2
.889	. 39	13.4	5.2
.999	.15	12.2	1.8
11.09	.02	10.8	2
			Total 63.1%

Long diffusion length means good carrier collection efficiency so that most of the current not collected, 36.9%, was never absorbed in the walls, in agreement with the 37% chosen from Table 4.

Five sample values will be used for diffusion lengths: 400, 125, 40, 12.5, and 4 microns

Expressed in units of wall width these are (in the same order): 53.5, 16.6, 5.3, 1.6, and .53.

The results of using Table 2 to calculate relative current for these diffusion lengths are:

> 63%, 63%, 62%, 60%, and 51% carrier collector efficiency.

At first glance, one might wonder why the reduction of current as diffusion length decreases to less than the wall width is only from 64% to 51%. The explanation is that much of the AMO light has an absorption depth shorter than even the 4 micron diffusion length, hence, AMO light generates carriers very near the junction which are always collected. Also, much of the light that reaches the center of the wall has an absorption depth longer than a wall width which sets 63% as the upper limit.

This discussion can be put into the following mathematical formula:

Current = (Max.) (.9) (.5Q + .5T)

Max. = 100% quantum efficiency current

- .9 = metallic shadow
- .5 = 50/50 groove/wall
- Q = Quantum efficiency of groove
- T = Quantum efficiency of light entering top edge of wall

- T = AR (F + (1-F) (tanh))(.91)AR = .93 or .65, anti-reflection coating F = Quantum efficiency of flat cell $tanh = 2L_n$ $tanh (w/2L_n)$ wall with illumination uniform with respect to side junctions .91 = finite wall height $Q = .95 (PT(F/I) + (1-PT) \{S + .37 (tanh) BW\})$.95 = 5% reflected from groove PT = .05 or .3, light entering bottom of groove = Quantum efficiency of flat cell F = 1, unless diffusion length < wall width in I which case I = 2S = Quantum efficiency of light entering sidewalls, .63-.51 depending on diffusion length
 - .37 = Light exiting sidewalls
 - BW = .25 or .75, scattered light lost to bulk below grooves

The results for the various conditions are plotted in the graph of Figures 10 and 11. Also plotted is the current of a flat cell with the same quantity of metallization shadowing, 10%, as is assumed for the vertical junction cell. Figure 10 is for AR-coated cells and Figure 11 is for non-AR versions of the same cells.

For a flat cell, the open circuit voltage can be calculated from

$$V_{0C} = (kT/q) \ln (I_{sC}/I_{o})$$

where

$$I_{0} = \frac{Aq n_{i}^{2}D}{N_{A}L_{n}}$$

 $I_{sc} = 160 \text{ ma}$ $D_n = 34 \text{ cm}^2/\text{sec}$ $L_n = 250 \text{ microns}$ $N_A = 6 \times 10^{15}/\text{cm}^3$

for 2 ohm-cm material. We have:

 $I_o = 2.176 \times 10^{-11}$ and $V_{oc} = 591 \text{ mV}$

Towards the end of life, L_n goes down by a factor of 50 to 5 microns, and the current goes down by a factor of two. The result is an open circuit voltage of 471 mV for a flat cell.

Even though the area of a vertical junction cell is at least ten times greater than a flat cell, the reverse current does not increase appreciably, since the vertical walls are "flooded" with injected minority carriers. The concept of flooding is discussed in a paper by J. Lindmayer (Ref. 13). What happens in a vertical junction cell with a wall width less than the diffusion length is that an injected carrier will diffuse back to the junction as if it was photo-generated so that the only sink is the bottom of the grooves, the same area as a flat cell.

3. Diffusion Length after Damaging Radiation

The diffusion length of minority carriers after a given dose of radiation is a function of several variables such as initial diffusion length, resistivity, and crystal impurities, e.g., quantity of oxygen. Table 7 summarizes several studies of the minority carrier diffusion length damage constant, K_L , at the energies specified in the contract for a p-type bulk.

Using

 K_{T} is defined as:

$$(1/L_n)^2 - (1/L_o)^2 = \Phi K_L$$

where

 Φ = accumulated radiation dose

 L_{o} = initial minority carrier diffusion length

 $L_n = final$ minority carrier diffusion length

The worst case diffusion lengths at the highest requested fluence levels (assuming $1/L_0$ is negligible) are (from Table 7):

For 5 x 10¹⁵ 1MeV electrons/cm² with $K_L = 8 \times 10^{-10}$, L=5 microns; For 10¹² 10 MeV protons/cm² with $K_L = 1.3 \times 10^{-6}$, L=8.2 microns; For 3 x 10¹² 1 MeV neutrons/cm² with $K_L = 5 \times 10^{-7}$, L=8.2 microns.

Values of L_n are within the range of the performance graphs, Figures 10, 11, and 12.

TABLE 7

DIFFUSION LENGTH DAMAGE CONSTANT $\rm K_L$ FOR 1 MeV ELECTRONS 10 MeV PROTONS, AND 1 MeV EQUIVALENT NEUTRONS

v

^ĸ L	Remarks	Reference
1 MeV Electrons		
1.5×10^{-10}	1 ohm-cm	14
2×10^{-11}	10 ohm-cm float zone	16
10 ⁻¹⁰	1 ohm-cm FZ	16
4×10^{-10}	.1 ohm-cm FZ	16
4×10^{-11}	10 Ohm-cm Czochralski	16
2×10^{-10}	1. ohm-cm CZ	16
8×10^{-10}	.1 ohm-cm CZ	16
10 MeV Protons		
2×10^{-7}	10 ohm-cm	16
5×10^{-7}	1 ohm-cm	16
1.3×10^{-6}	.1 ohm-cm	16
1 MeV Equivalent Neutrons		
5×10^{-7}	1 MeV neutrons	15
1.7×10^{-7}	Fission spectrum 5-10 ohm-cm	17
3.2×10^{-7}	Fission spectrum 2.5 ohm-cm	18





Figure 12: Short Circuit Current Versus Damaging Radiation-Experiment and Theory.

4. Conclusions

Figure 10 shows theoretical curves of vertical junction cells for a variety of conditions. We see that overall vertical junction cells are better than a non-AR-coated flat cell, and all vertical junction cells are better than AR-coated flat cells after severe radiation damage.

The vertical junction cells that have an AR-coating on the flat top edges of the walls, all have better current than non-AR-coated vertical junction cells. Perhaps better than either, a cell can be etched for a short time after the groovedefining oxide mask is removed in order to round off or point the wall tips. The resulting geometry is almost impossible to quantify precisely, but such an etch was done and the cells appeared black. Hence, from etching the tops, we can expect a current at least as great as the AR-coated vertical junction group.

Figure 12 is a theoretical curve and actual experimental data for both vertical junction cells and planar cells. The geometry of the vertical junction cells was similar to that used for the theoretical calculation. The cells were exposed to successive doses of radiation. The lines are the theoretical values, while the circles are the experimental data. The radiation dose has been related to the corresponding diffusion length using the assumption that the L term is negligible and using the value of $K_L = 10^{-10}$ which is appropriate for the 2 ohm-cm silicon used. The accuracy of these assumptions is indicated by the close fit between the theoretical curves and the actual experimental points for the planar cell. There is not enough experimental data available yet to make a precise comparison with the theory, but the initial values show good agreement.

The theoretical analysis shows that, indeed, the vertical junction cell shows a vastly improved radiation resistance. We can now use the theoretical calculations to determine how to improve the radiation resistance of the vertical junction cells. Since light that enters the bulk below the grooves behaves exactly like a planar cell, the most radiation resistant cell will have narrower groove bottoms so that more light can enter the walls. Because the percent reflected from the silicon surface is so important for the amount absorbed in the walls, the walls should be tapered to improve the absorption.

Another area of interest is non-normal incident. A slight tilt of, say, 10° from the sun would reduce the incident solar energy by only 1.5%, yet would allow considerably more light to be absorbed in the walls rather than reaching the bottom of the grooves. Therefore, for maximum efficiency as the total dose of radiation increases, the cell should be tilted so that a larger portion of the carriers are generated in the walls.

IV. EXPERIMENTAL RESULTS

1. I-V Characteristics

Vertical junction cells with the 7 buss bar geometry have been fabricated with AMO efficiencies of greater than 13%. Figure 13 shows the I-V characteristics indicative of the best cells produced to date. Short circuit currents of 160 milliamperes have been obtained consistently. The open circuit voltage for these cells was 570 millivolts with a fill factor of .79. These cells have been produced on silicon with resistivities between 1.5 and 2.5 ohm-cm, so the voltage is not appreciably lower than for similar resistivity planar cells.

One major misconception about vertical junction cells has been erased by the development of these cells. It was initially believed that the vertical junction solar cells would exhibit low photovoltages due to the large reverse saturation current, which should be proportional to junction area. This area effect should be drastic for the vertical junction cell because the area is 10 to 20 times that of a planar cell. However, our data show that photovoltage is not appreciably reduced from the planar values. Direct measurements in the dark show that the reverse saturation current is not significantly higher for the vertical junction cells. The explanation for the lower reverse saturation current is flooding of the thin walls by the minority carriers from the N⁺ diffused regions. Therefore the recombination of these minority carriers will be less than if there was an infinite bulk behind the junction. With this reduction in reverse saturation current in the walls, the photovoltage will be higher than that expected from simple area scaling.



Figure 13: I-V Characteristics at AMO for a Vertical Junction 2cm x 2cm Solar Cell.

The fill factors of the vertical junction cells have consistently been above .78. The low reverse saturation current and the low sheet series resistance due to the increased silicon surface area result in nearly ideal fill factors.

The short circuit currents are, in general, greater than for planar non-textured cells. Values of 160 milliamperes are typical without a great deal of concern about shaping etches to maximize the light absorption. These original cells were designed for ease of fabrication and have not been optimized for maximum groove area or minimum possible metallization, so increases in current are expected.

A typical dark I-V plot of a vertical junction solar cell is shown in Figure 14. The dark current characteristics are nearly identical to those of a planar cell. The vertical junction diode appears to be dominated by the same material and process caused parameters as the planar cell, so the geometry is of minor importance.

Dark I-V measurements at higher current densities can be used to determine the series resistance of the cell. Measurements on the 7 buss bar geometry cells show that at a current density equivalent to AMO light intensity, the series resistance is just beginning to cause a significant voltage drop. Calculations show that because of the large surface area of the vertical junction cell, the series resistance of the silicon surface should be negligible at AMO current densities. Therefore, this series resistance must originate in the metal conducting paths.

To alleviate the series resistance problem, we have redesigned the cell geometry. The first change was to the 13 buss bar geometry which did alleviate the series resistance



Figure 14: Dark I-V Characteristics for a Vertical Junction 2cm x 2cm Solar Cell



Diffusion Temp.

Figure 15:





Figure 16: Short Circuit Current Versus Diffusion Temperature for 2Ω - cm Vertical Junction Solar Cells.



Figure 17: Current with Red Filter Versus Diffusion Temperatures for 2Λ - cm Vertical Junction Solar Cells.



Figure 18: Current with Blue Filter Versus Diffusion Temperature for 2 A-cm Vertical Junction Solar Cell. problem. However, these cells had too large a metal coverage area, so the current was reduced. A second redesign used the original 7 buss bar cell geometry but employed 5 metal grids, each 6 mils wide. This provided more metal for conduction paths and eliminated the outer 2 busses which were prone to damage. This pattern has reduced the series resistance and is now in use.

2. Diffusion Profile

A set of experiments have been performed with the resist tivity of the silicon, and all of the process parameters except diffusion temperature held constant. The cells were co-processed up until the diffusion steps in an attempt to eliminate all variables except for the diffusion temperature. The diffusion termperature was varied from 840°C to 913°C.

The results of these experiments are summarized in Figures 15, 16, 17, and 18. Figure 15 is a plot of open circuit voltage versus diffusion temperature. Figure 16 is a plot of short circuit current versus diffusion temperature. Figure 17 is a plot of the current with a red Corning #2408 filter versus the diffusion temperature to indicate the current generated from deep in the bulk of the silicon. Figure 18 is a plot of current with a blue Corning #9788 filter versus the diffusion temperature to indicate the current generated near the surface. To maximize the power output of the cell, all four of these parameters should be maximized. There is a plateau from 860°C to 890°C where the four parameters are near their maximum. It is in this temperature region that all subsequent diffusions should be performed.

3. Capacitance Measurements

The capacitance of a P-N junction is proportional to the junction area. Therefore, a comparison between the capacitance of a vertical junction and the capacitance of a planar cell

will indicate the ratio of the areas of the two cells. The average capacitance of 2 cm x 2 cm planar 1.5 ohm-cm solar cells is about .1 microfarad, while the measured capacitance for a 2 cm x 2 cm vertical junction 1.5 ohm-cm solar cell is 1.0 microfarad. Therefore, the junction area of the vertical junction cells is 10 times greater than the junction area of the planar cell. This is the same ratio as the ratio of the areas of the two cells. This means that all of the surface area of the vertical junction cells has been adequately diffused, so that the junction does indeed follow the walls up and down the narrow grooves. This erases a second major misconception that has been held concerning vertical junction solar cells. The belief was that you could not diffuse uniformly into the narrow grooves. Since our measurements show that the junction has an area equal to the surface area, there is no problem in diffusing into the grooves.

4. Temperature Coefficients

The temperature coefficient of the open circuit voltage and the maximum power have been measured from 20°C to 90°C. The data for open circuit voltage versus cell temperature is plotted in Figure 19. The data for maximum power versus temperature is plotted in Figure 20. The temperature coefficients are:

> V_{oc} = 2.05 millivolts/°C P_{sc} = .275 milliwatts/°C max

These values are not significantly different from those measured for planar cells.









5. Radiation Damage

To study the radiation resistance of the vertical junction cells, samples ahve been exposed to 1 MeV electrons to integrated doses of $3 \times 10^{14}/\text{cm}^2$, $1 \times 10^{\cdot 15}/\text{cm}^2$, and $5 \times 10^{15}/\text{cm}^2$. Table 8 summarizes the radiation degradation of the short circuit current and maximum power for both vertical junction and planar cells after these fluences. Figure 21 is a plot of the degradation in short circuit current, while Figure 22 is a plot of the degradation of maximum power. The vertical junction cells are significantly more radiation resistant than the planar cells.

Radiation experiments have been performed by AFAPL. Irradiation tests with electrons, protons and neutrons have shown that vertical junction cells are considerably more radiation resistant to all three types of radiation than any other silicon solar cells.

TABLE 8

	Vertica			
Dose	Isc (mamps)	% Loss in Isc	Max P in watts	% Loss in Max P
Before irra- diation	154		68	
3×10^{14}	142	7.8	60	11.8
1×10^{15}	140	9.1	56	17.6
5×10^{15}	134	13.2	50	26.5

RADIATION DEGRADATION OF SHORT CIRCUIT CURRENT AND MAXIMUM POWER FOR VERTICAL JUNCTION AND PLANAR SOLAR CELLS (1MeV FLECTRONS)

	<u>P</u>	lanar Cells			
Dose	Isc (mamps)	% Loss in Isc	Max P in watts	% Loss in Max P	
Before irra-	2				
diation	151		67.5		
3×10^{14}	134.5	10.7	56.5	16.3	
1×10^{15}	124.5	17.4	52	23.5	
5×10^{15}	108	28.4	41	38.6	




V. CONCLUSIONS

The vertical junction silicon solar cell has been developed to the point where it is a practical device for use in high radiation environments. Even the present initial AMO efficiencies of greater than 13% are not prohibitive because of the radiation resistance.

All of the present cells have been fabricated with less than optimum geometry. Reducing the metal coverage, maximizing the grooved area and increasing the optical absorption by shaping etches can increase the initial efficiency. Maximizing the wall to groove area can lead to a greater share of the current being created in the walls and, therefore, can increase the radiation resistance.

The vertical junction cells are fabricated with processes that are readily adaptable to quantity production and high yield. The work in the second part of this contract will be geared to producing many more cells. With the above optimized geometries, fine tuning of all processes should produce cells that meet the original contract specifications of 15% AMO efficiency and greater that 12% AMO efficiency after radiation fluences equivalent to 5×10^{15} 1 MeV electrons/cm².

The vertical junction solar cell is already a useful and competitive cell because of its radiation resistance. Further work during the remainder of the contract should increase the initial efficiency and the radiation resistance making it the best cell for use in high radiation space environments.

APPENDIX A

In order to determine the current generated by the incident light, one must find the currents generated by the photons in each wavelength range present in the incident sunlight and then sum the components. Each wavelength range can be given a specific absorption coefficient and photon flux. The absorption coefficients were taken from the work of Dash and Newman (Ref. 11) Figure A-1, and Phillip and Ehrenreich (Ref. 12) Figure A-2. The photon flux was taken from Thekaekara (Ref. 10). Both sets of values are tabulated in Table A-1. The carrier generation is calculated as a function of penetration distance into the silicon as tabulated in Table A-2 for the incremental change and in Table A-3 for the total carrier generation. The program calculated the carrier generation for wavelength bands of .01 microns and then summed the results into the .1 micron bands shown in the tables. Figure A-3 shows the absorption for each band and the total absorption. This data is then used as described in Section III.



Figure A-1: Absorption Coefficient for Light in Silicon 1.2μ to 0.4μ Wavelength.



Figure A-2: Absorption Coefficient for Light to Silicon .5µ to 0.5µ Wavelength.



Figure A-3: Number of Carrier Pairs Generated Within Each 10 Micron Slice.

TABLE A-1 INPUT DATA FOR COMPUTER PROGRAM. PHOTON FLUX AND ABSORPTION COEFFICIENT.

VAVELENGTH	ABSORPTION	I NUMBER	WAVELENGTH	ABSORPTICN NUMB	ER
IN	COEFFICIE	IT OF	IN	COEFFICIENT OF	
MICROMETER	S (/CM)	PHOTONS	MICROMETERS	(/CM) PHOTO	NS
0.300	1300000.09	8352E 1	5 0.710	2309 • 00 • 4804E	16
0.310	1250000.00	1071E 1	5 0.720	1900-00-4763E	16
6.320	1200000.00	1368E 1	5 0.730	1700-00-4741E	16
0.330	1100000.00	1733E 1	6 0.740	1600.00.4694E	16
0.340	1100000.00	1930E 1	5 0.750	1500-03-4663E	16
0.350	1162030-09	1913E 1	5 0.769	1460-90-4633E	16
0.360	950300.00	1973E 1	5 0.770	1300-00-4593E	16
0.370	700000.00	2164E 1	5 6.780	1200-00-4551E	16
0.380	563006.03	21485 1	5 0.790	1100-00-4510E	16
0.390	203900.00	2199E 1	5 0.800	1000-00-4466E	16
0.400	80000.09	2863E 1	5 6.810	900-60-4424E	16
0.410	57000.03	3571E 1	0.820	820.00.4376E	16
0.420	42090.00	36792 1	6 6.838	760.00.4329E	16
0.430	33003.09	35592 1	0.849	760-60-4284E	16
0.440	28000.00	3959E 1	9.850	646.00.4236E	10
0.450	23000.00	4524E 1	0.860	580.00.4191E	16
0.400	20000.00	47682 1	0.010	530-00-4148E	10
0.419	17000.00	45246 1	0.000	470.00.41022	10
0.400	13000.00	4734E 1	0 0.090	440.00.40002	10
6.500	19/00-00	A8325 1	6 6.016	350-00-40372	10
8-510	11000.00	18305 1	6 6.000	330.00.40315	14
a.506	0500.00	A7052 1	6 0.023	978-08-A017E	14
0.530	8768.03	4915F 1	6 0.040	259.69.40112	16
6.540	7303.00	4547E 1	6 8.959	228.08.0835	16
6.550	7208.00	4776E 1	6 0.960	198-06-39635	16
0.560	6600.00	4778E 1	6 8.970	178.68.3921E	16
6+57B	6000.00	4913E 1	6 8.980	140.00.38735	16
0.580	5500.00	SECRE 1	5 6.990	120.00.3823E	16
8.598	5200.00	5049E 1	5 1.000	100-00-3766E	16
0.600	4700.00.	5032E 1	5 1.010	90.00.3762E	16
0.610	4300.00	5021E 1	5 1.020	70.00.3636E	16
8.628	4000.00.	5281E 1	5 1-030	55 · 00 · 3567E	16
0.630	3700.00	4979E 1	5 1.040	42 .00 . 3497E	16
8.648	3400.69	4975E 1	5 1.050	30.00.3468E	16
8.650	3203.00	4944E 1	5 1.060	25.00.3437E	16
0.669	3090.00	4937E 1	5 1.070	28.88.3404E	16
0.670	2800.00	4911E 1	5 1.080	15.00.3371E	16
8.680	2600.00	4885E 1	6 1.090	10.00.3336E	16
0.690	2400.00	4870E 1	5 1.100	10.00.3284E	16
6.788	2200.00	4824E 1	5		

TABLE A-2NUMBER OFCARRIER PAIRS GENERATED WITHIN
EACH 10EACH 10MICRON SLICE.

	the second s								
	AVALTENC.	гн	VAVELENG	гн	VAVELENGT	гн	VAVELENGTH		
DISTANCE	BAND IN		BAND IN		BAND IN		BAND IN		
INTO CELL	MICRONS		MICRONS		MICRONS		MICRONS		
IN MICRON	5 • 3 - • 39		•4-•49		+5-+59		•6-•69		
10	0.17236E	17	0.41575E	17	0-48728E	17	0.47786E 17		
20	0.0		0.12642E	11	0.73558E	14	Ø.1933ØE 16		
30	0.0		0.25157E	Ø5	Ø.27869E	12	0.10934E 15		
40	0.0		0.0		0.12724E	10	0.73964E 13		
50	0.0		0.0		0.62449E	07	0.55110E 12		
60	0.0		0.0		Ø.31821E	05	0.43491E 11		
78	0.0		0.0		Ø.16332E	Ø3	0.35619E 10		
89	0.0		0.0		0.0		0.29919E 09		
90	0.0		0.0		8.6		Ø.25585E Ø8		
100	0.0		6.0		0.0		6.22168E Ø7		
110	0.0		0.0		0.0		Ø . 19397E Ø6		
120	0.6		0.0		0.0		0.17099E 05		
130	0.0		0.0		0.0		0.15147E 04		
140	0.0		0.0		6.0		0.13390E Ø3		
150	0.0		0.0		8.8		0.11323E 02		
160	0.0		0.0		8.0		8-16212E-04		
170	8.0		0.0		8.0		8.8		
180	0.0		0.0		6.0		0.0		
190	0.0		8.8		8.9		8.8		
200	0.0		9.0		0.0		6.0		
210	8.0		8.8		8.0		0.0		
220	8.0		0.0		6.8		0.0		
230	0.0		6.0		8.8		8.8		
248	0.0		0.0		8-8		0.0	Tet	.1
250	0.0		0.0		8-0		0.0	101	al number
									or photons
									/
									0.32502E 18
	8-46776E	17	8-42624E	17	8.39701E	17	Ø.35183E 17		0-32502E 18
	8•46776E	17	ؕ42624E	17	8.39701E	17	Ø.35183E 17		0.32502E 18
	9 •46776E	17	ؕ42624E	17	ؕ39701E	17	ؕ35183E 17	Whe	0.32502E 18
	8-46776E .779	17	ؕ42624E •8-•89	17	ؕ39701E •9-•99	17	ؕ35183E 17 1•8-1•89	Who	0-32502E 18 ole Spectrum -3-1-10
18	.46776E .779 .36759E	17	Ø-42624E .889 Ø-26393E	17 17	8.39701E .999 6.84642E	17	0.35183E 17 1.0-1.09 0.15956E 16	Who 10	0.32502E 18 ole Spectrum .3-1.10 0.22301E 18
16 26		17 17 16	8-42624E .889 8-26393E 8-16323E	17 17 17	8-39701E .999 6-84642E 8-64566E	17 16 16	Ø-35183E 17 1-0-1-09 Ø-15956E 16 Ø-14938E 16	Who 10 20	0-32502E 18 ole Spectrum -3-1-10 0-22301E 18 0-27956E 17
16 26 36	5 •46776E •7-•79 5 •36759E 5 •76467E 5 •17641E	17 17 16 16	8-42624E .889 0.26398E 0.16320E 0.52346E	17 17 17 16	8-39701E -999 6-84642E 6-64566E 8-49937E	17 16 16	Ø.35183E 17 1.0-1.09 Ø.15956E 16 Ø.14938E 16 Ø.13997E 16	Who 10 20 30	0-32502E 18 01e Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17
16 26 30 48	8-46776E •7-•79 8-36759E 8-76467E 8-17641E 8-44224E	17 17 16 16	8-42624E .889 0.26898E 0.16320E 0.52346E 0.52346E 0.27537E	17 17 17 16 16	8.39701E .999 6.84642E 0.64566E 0.49937E 8.38682E	17 16 16 16	8-35183E 17 1-8-1-89 8-15956E 16 6-14938E 16 8-13997E 16 6-13126E 16	Who 10 20 30 40	0-32502E 18 01e Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17 0-84359E 16
16 26 36 4 <i>8</i> 58	••••••••••••••••••••••••••••••••••••••	17 17 16 16 15	8-42624E .889 0.263982 0.16320E 0.52346E 0.52337E 0.14817E	17 17 17 16 16	8.39701E .999 6.84642E 6.64566E 6.49937E 8.38682E 8.30478E	17 16 16 16 16	8.35183E 17 1.6-1.69 8.15956E 16 6.14938E 16 6.1397E 16 6.13126E 16 6.12321E 16	Who 10 20 30 40 50	0-32502E 18 01e Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17 0-64359E 16 0-59116E 16
10 20 30 40 50 60	••••••••••••••••••••••••••••••••••••••	17 17 16 15 15	8-42624E .889 0.26393E 0.16320E 0.52346E 0.52346E 0.14617E 0.14617E 0.61628E	17 17 17 16 16 16	8-39701E .999 5-84542E 5-64566E 0-49937E 6-30478E 6-24547E	17 16 16 16 16 16	8-35183E 17 1-8-1-89 8-15956E 16 6-14938E 16 8-13126E 16 8-13126E 16 0-12321E 16 9-11575E 16	Who 10 20 30 40 50 60	0-32502E 18 01e Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17 0-64359E 16 0-59116E 16 0-44427E 16
16 28 36 49 58 68 76	6.46776E .779 6.36759E 6.76467E 6.17641E 6.44224E 6.11864E 6.32998E 6.95452E	17 17 16 16 15 15 14	8-42624E .889 0-26398E 0-16320E 0-52346E 0-27537E 0-14817E 0-81628E 0-45964E	17 17 16 16 16 15	8.39701E .999 6.84642E 6.64566E 0.49937E 0.38682E 0.30478E 0.24047E 0.19697E	17 16 16 16 16 16	8-35183E 17 1-8-1-89 8-15956E 16 6-14938E 16 6-13997E 16 6-13126E 16 6-13221E 16 6-11575E 16 6-10584E 16	Who 10 20 30 40 50 60 70	0-32502E 18 ole Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17 0-84359E 16 0-59116E 16 0-4427E 16 0-34974E 16
10 20 30 40 50 60 76 80	6.46776E .779 6.36759E 6.76467E 6.17641E 6.44224E 6.11804E 6.3299EE 6.95452E 6.28327E	17 17 16 15 15 14 13 13	8-42624E .889 0.26398E 0.16320E 0.52346E 0.52346E 0.27537E 0.14817E 0.81628E 0.45264E 0.26274E	17 17 16 16 16 15 15	8.39701E .999 6.84642E 0.64566E 0.49937E 0.38682E 0.38682E 0.24047E 0.19697E 0.15260E	17 16 16 16 16 16 16	Ø-35183E 17 1-0-1-09 0-15956E 16 0-14938E 16 0-13997E 16 0-12321E 16 0-12321E 16 0-10864E 16 0-10864E 16	Who 26 38 48 56 68 76 88	0-32502E 18 01e Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17 0-64359E 16 0-59116E 16 0-44427E 16 0-34974E 16 0-34974E 16
16 26 36 48 58 68 76 88 90	6-46776E .779 6.36759E 6.76467E 6.44224E 6.44224E 6.44224E 6.44224E 6.44224E 6.44224E 6.42298E 6.954522E 6.954522E 6.85733E	17 17 16 15 15 14 13 13 12	8-42624E .889 0.26393E 0.16320E 0.52346E 0.52346E 0.14817E 0.61628E 0.45264E 0.26274E 0.15267E	17 17 16 16 15 15 15	8.39701E .999 6.84642E 0.64566E 0.49937E 8.38682E 8.30478E 0.24047E 0.19697E 0.19268E 8.12268E	17 16 16 16 16 16 16 16	8.35183E 17 1.8-1.69 8.15956E 16 6.44938E 16 6.13997E 16 6.13126E 16 6.12321E 16 0.11575E 16 0.10884E 16 0.10884E 16 0.62432E 15	Who 20 30 40 50 60 70 86 90	0-32502E 18 01e Spectrum -3-1-10 0-22301E 18 0-22301E 18 0-2305E 17 0-13554E 17 0-64359E 16 0-59116E 16 0-44427E 16 0-34974E 16 0-23754E 16
16 26 38 48 58 68 76 88 90 165	9-46776E .779 9.36759E 0.76467E 0.17641E 0.11804E 0.32998E 0.95452E 0.95452E 0.85732E 0.85732E 0.26348E	17 17 16 16 15 15 14 13 12 12	8-42624E .889 0.26393E 0.16323E 0.16323E 0.16317E 0.14817E 0.81628E 0.45964E 0.26274E 0.152672 0.898455	17 17 16 16 16 15 15 15 15	8-39701E .999 6-84642E 0-64566E 0-49937E 8-38682E 8-30478E 0-19697E 0-15268E 8-15268E 8-99201E	17 16 16 16 16 16 16 16 16 16 16	8-35183E 17 1-8-1-89 8-15956E 16 6-14938E 16 8-13126E 16 8-13126E 16 8-12321E 16 8-10884E 16 8-10884E 16 8-10884E 16 8-108432E 15 6-96492E 15	Who 20 30 40 50 60 70 80 80 90 100	0-32502E 18 01e Spectrum -3-1-10 0-22301E 18 0-22301E 18 0-27956E 17 0-13554E 17 0-64359E 16 0-59116E 16 0-44427E 16 0-28464E 16 0-28464E 16 0-28754E 16 0-20217E 16
16 26 36 48 56 68 76 88 90 165 110	6-46776E .779 6.36759E 6.76467E 6.17641E 6.44224E 6.11864E 6.32998E 6.95452E 6.28327E 0.85733E 0.26348E 6.51970E	17 16 16 15 15 14 13 13 12 12	8-42624E .889 0.26393E 0.16323E 0.52346E 0.27537E 0.81628E 0.45964E 0.26274E 0.26274E 0.893455E 0.53445E	17 17 16 16 16 15 15 15 15 14	8.39701E .999 6.84542E 6.64566E 0.49937E 0.36682E 6.24547E 0.19697E 0.15266E 6.12268E 0.92201E 0.806592	17 16 16 16 16 16 16 16 16 16 15	B-35183E 17 1-0-1-09 B-15956E 16 G-14938E 16 G-13126E 16 G-12321E 16 G-12321E 16 G-10584E 16 G-10584E 16 G-10584E 16 G-10584E 15 G-96492E 15 G-85650E 15	Who 20 30 40 50 60 76 60 76 60 100 110	0-325022 18 01e Spectrum -3-1-10 0-22301E 18 0-22301E 18 0-27956E 17 0-13554E 17 0-84359E 16 0-44427E 16 0-34974E 16 0-28464E 16 0-20217E 16 0-17482E 16
16 26 30 48 56 68 76 86 90 160 110 120	6.46776E .779 6.36759E 6.76467E 6.17641E 6.44224E 6.11804E 6.32998E 6.954522 6.28327E 6.85733E 6.81970E 6.25753E	17 16 16 15 15 14 13 13 12 12 11	8-42624E .889 0-26398E 0-16320E 0-52346E 0-27537E 0-81628E 0-45964E 0-45964E 0-26274E 0-15267E 0-893455E 0-534455E 0-32C31E	17 17 16 16 16 15 15 15 14 14	8.39701E .999 6.84642E 6.64566E 0.49937E 0.38682E 0.24047E 0.19697E 0.15260E 8.12268E 0.99201E 0.8065928E	17 16 16 16 16 16 16 16 16 16 16 15 15	\$.35183E 17 1.6-1.69 5.15956E 16 6.13997E 16 6.13126E 16 6.13126E 16 6.13125E 16 6.10584E 16 6.10584E 16 6.10584E 16 6.90975E 15 6.85650E 15 6.81685E 15	Who 20 30 40 50 60 70 80 90 100 110 120	0-32502E 18 ole Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17 0-84359E 16 0-59116E 16 0-4427E 16 0-34974E 16 0-28464E 16 0-28464E 16 0-20217E 16 0-15315E 16
16 26 30 49 58 68 76 80 90 165 110 120 130	6.46776E .779 6.36759E 6.76467E 6.17641E 6.44224E 6.11864E 6.32998E 6.95452E 6.95452E 6.95452E 6.85733E 6.26348E 6.25753E 6.51566E	17 17 16 16 15 15 14 13 12 12 12 11 11	8-42624E .889 0.26398E 0.10320E 0.52346E 0.27537E 0.14817E 0.81628E 0.45054E 0.26274E 0.15267E 0.898455 0.32681E 0.32681E 0.19425E	17 17 16 16 15 15 15 14 14 14	8.39701E .999 6.84642E 6.64566E 8.38682E 8.30478E 0.19697E 6.15260E 8.12268E 8.99201E 8.806592E 0.65928E 0.54155E	17 16 16 16 16 16 16 16 16 16 15 15 15	\$.35183E 17 1.0-1.09 0.15956E 16 0.13997E 16 0.13997E 16 0.13126E 16 0.12321E 16 0.12321E 16 0.10884E 16 0.10884E 16 0.10243E 16 0.96492E 15 0.85650E 15 0.81085E 15 0.76655E 15	Who 26 36 40 56 66 76 88 90 166 116 126 136	0-32502E 18 ole Spectrum -3-1-10 0-22301E 18 0-27956E 17 0-13554E 17 0-64359E 16 0-59116E 16 0-44427E 16 0-28464E 16 0-28464E 16 0-28464E 16 0-28464E 16 0-28217E 16 0-15315E 16 0-13565E 16
16 26 36 48 58 68 76 88 90 160 110 120 130 149	8-46776E .779 8.36759E 8.467E 8.44224E 8.44224E 8.44224E 8.44224E 8.44224E 8.42298E 8.28327E 8.26348E 8.81970E 8.25753E 8.25753E 8.26006E	17 17 16 15 15 13 13 12 12 11 11 10	8-42624E .889 0.26398E 0.16320E 0.52346E 0.27537E 0.14817E 0.81628E 0.26274E 0.15267E 0.89345E 0.53445E 0.53445E 0.53445E 0.19425E 0.11815E	17 1716 16 15 15 15 14 14 14 14	8.39701E .999 C.84542E G.64566E 0.49937E G.38682E G.30478E 0.19697E G.15260E B.12268E G.99201E G.806592E D.54155E G.44691E	17 16 16 16 16 16 16 16 16 15 15 15 15	\$.35183E 17 1.0-1.09 0.15956E 16 0.13997E 16 0.13997E 16 0.13126E 16 0.12321E 16 0.12321E 16 0.10864E 16 0.10864E 16 0.10864E 16 0.10864E 16 0.10864E 15 0.865650E 15 0.81085E 15 0.72531E 15	Who 26 36 40 56 65 76 86 90 100 110 120 130 140	0.32502E 18 01e Spectrum .3-1.10 0.22301E 18 0.27956E 17 0.13554E 17 0.64359E 16 0.59116E 16 0.44427E 16 0.34974E 16 0.28464E 16 0.28464E 16 0.28464E 16 0.26217E 16 0.15315E 16 0.15355E 16 0.12127E 16
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16 26 36 48 58 69 76 80 90 160 110 120 130 140 150 160 170 180 190 203 216	8-46776E .779 8.36759E 8.76467E 8.1641E 8.44224E 8.32998E 8.28327E 8.28327E 8.28327E 8.26348E 8.26348E 8.26348E 8.2636E 8.2665E 8.2665E 8.26859E 8.26859E 8.26870E 8.2859E 8.26870E 8.2859E 8.26870E 8.2859E 8.26870E 8.28191E 8.28191E 8.29942E 8.97922E	17 17 16 16 15 13 13 12 12 11 10 99 88 87 66	8-42624E .889 0.26393E 0.1632GE 0.52346E 0.14617E 0.81628E 0.45764E 0.26274E 0.32631E 0.32631E 0.32631E 0.19425E 0.1245E 0.44499E 0.27438E 0.17641E 0.10597E 0.6088E 0.41367E	17 17716616515515141411313313313313212	8.39701E .999 6.84542E 6.64566E 0.49937E 0.38682E 0.24547E 0.15260E 0.12268E 0.9201E 0.806592 0.65928E 0.54155E 0.44691E 0.37043E 0.37043E 0.37043E 0.37043E 0.25755E 0.21592E 0.15324E 0.15324E 0.12965E	17 1661661661651551551551551551551551551551	B •35183E 17 1• B •1.699 B •15956E 16 G •13997E 16 G •13126E 16 G •13126E 16 G •12321E 16 G •10584E 16 G •10584E 16 G •10584E 16 G •10584E 15 G •6492E 15 G •6492E 15 G •5655E 15 G •76655E 15 G •76655E 15 G •66669E 15 G •61763E 15 G •55738E 15 G •5667E 15	Who 28 38 48 56 68 78 88 96 168 128 128 128 128 128 128 128 128 128 12	0.325022 18 01e Spectrum .3-1.10 0.22301E 18 0.22301E 18 0.23554E 17 0.13554E 17 0.84359E 16 0.44427E 16 0.34974E 16 0.26217E 16 0.15315E 16 0.15315E 16 0.13565E 16 0.13565E 16 0.13565E 16 0.13565E 16 0.13565E 16 0.13565E 16 0.10930E 15 0.90581E 15 0.90581E 15 0.76734E 15 0.76734E 15 0.76734E 15 0.76734E 15 0.76734E 15 0.761306E 15 0.66149E 15
16 26 36 48 58 68 76 88 90 165 110 120 130 140 150 160 170 180 196 216 228	8.46776E .779 8.36759E 8.76467E 8.1641E 8.44224E 8.32998E 8.32998E 8.32998E 8.26348E 8.26348E 8.26348E 8.26348E 8.26006E 8.33818E 8.26006E 8.33818E 8.26006E 8.33818E 8.26006E 8.33818E 8.26006E 8.33818E 8.26006E 8.33818E 8.26006E 8.326076E 8.329942E 8.32687E	17 166151514131321211110099888077606	8-42624E .889 0.26398E 0.16320E 0.52346E 0.27537E 0.148178 0.81628E 0.45964E 0.26274E 0.15267E 0.534455 0.32081E 0.19425E 0.12425E 0.12425E 0.44499E 0.27438E 0.27438E 0.17641E 0.10597E 0.66084E 0.41367E 0.625879E	17 177166165155151414413133133132122	8.39701E .999 C.84642E C.64566E 0.49937E 0.38682E 0.24047E C.15260E C.15260E C.15260E C.1268E 0.99201E C.54155E 0.44691E C.37043E 0.30829E 0.25755E 0.21592E C.15324E 0.12965E 0.12965E 0.12965E	17 1661661661551551551551551551551551551551	\$.35183E 17 1.0-1.09 5.15956E 16 6.13997E 16 6.13126E 16 6.13126E 16 6.13126E 16 6.10584E 16 6.10584E 16 6.10584E 16 6.10584E 16 6.90975E 15 6.86650E 15 6.81685E 15 6.666609E 15 6.666609E 15 6.65168E 15 6.66676E 15 6.50738E 15 6.50738E 15 6.507467E 15 6.46682E 15 6.46682E 15	Who 20 30 40 50 60 70 80 90 100 120 120 120 120 120 120 120 200 210 220	0.325022 18 01e Spectrum .3-1.10 0.22301E 18 0.22301E 18 0.23554E 17 0.13554E 17 0.13554E 17 0.44359E 16 0.44427E 16 0.34974E 16 0.20217E 16 0.12315E 16 0.1355E 16 0.1355E 16 0.12127E 16 0.10930E 16 0.99194E 15 0.90581E 15 0.83170E 15 0.76734E 15 0.76734E 15 0.66149E 15 0.61755E 15
16 26 36 48 58 68 76 88 90 160 110 120 130 140 150 160 170 180 190 208 216 226 236	8-46776E .779 8.36759E 8.76467E 8.44224E 8.44224E 8.44224E 8.44224E 8.95452E 8.26348E 8.26348E 8.26348E 8.26348E 8.26348E 8.26348E 8.26006E 8.3381E 8.26859E 8.26006E 8.26859E 8.26006E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.26859E 8.3856	17 16615514 13122111 10998887 06666	8-42624E .889 5-26393E 0-16320E 0-52346E 0-14817E 0-81628E 0-45964E 0-262764E 0-15264E 0-15264E 0-32631E 0-32631E 0-32631E 0-32631E 0-32631E 0-32631E 0-32631E 0-32631E 0-326335E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27638E 0-44499E 0-27637E 0-6084E 0-10597E 0-6084E 0-25879E 0-60284E 0-25879E 0-60284E 0-60284E 0-60284E 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-1526 0-15276 0-15277E 0-6084E 0-152677E 0-6084E 0-25879E 0-16263E	17 177 166 155 154 144 133 133 122 122 122 122 122 122	8.39701E .999 6.84642E 0.64566E 0.49937E 0.38682E 0.38682E 0.19697E 0.19697E 0.19697E 0.19697E 0.65928E 0.465928 0.65928E 0.44691E 0.37043E 0.30829E 0.21532E 0.18162E 0.15324E 0.12965E 0.10999E 0.93538E	17 1661661661661651551551551551551551551551	\$.35183E 17 1.6-1.69 8.15956E 16 6.13997E 16 6.13997E 16 6.13126E 16 6.13126E 16 6.12321E 16 6.10884E 16 0.10884E 16 0.10884E 16 0.96492E 15 6.85850E 15 6.85850E 15 6.65168E 15 8.65168E 15 0.50650E 15 0.5050E 15 0.5050E 15 0.50738E 15 0.53314E 15 0.48682E 15 0.48687E 15 0.48687E 15 0.48687E 15 0.48687E 15 0.48687E 15 0.45877E 15 0.50467E 15 0.45847E 15 0.50467E 15 0.50467E 15 0.50467E 15 0.45847E 15 0.50467E 15 0.50467E 15 0.45847E 15 0.50467E 15 0.50467E 15 0.50467E 15 0.50467E 15 0.45847E 15 0.50467E 1	Who 20 30 40 50 60 70 80 90 100 110 120 120 150 150 150 150 150 200 210 220	0.325022 18 01e Spectrum .3-1.10 0.22301E 18 0.22301E 18 0.2354E 17 0.13554E 17 0.4359E 16 0.5916E 16 0.44427E 16 0.44427E 16 0.28464E 16 0.28754E 16 0.20217E 16 0.15315E 16 0.15315E 16 0.10930E 16 0.10930E 16 0.90581E 15 0.90581E 15 0.76734E 15 0.76734E 15 0.61755E 15 0.57840E 15 0.57840E 15
16 26 36 48 58 69 76 80 90 160 110 120 130 140 150 160 150 160 170 180 200 216 226 226 246	8-46776E .779 8.36759E 8.76467E 8.17641E 8.44224E 8.44224E 8.23298E 8.28327E 8.28327E 8.26348E 8.26348E 8.26676E 8.26676E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.26876E 8.326876E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E 8.32687E	17 1616151541311212111100998880776666665	8-42624E .889 0.26393E 0.16323E 0.52346E 0.52346E 0.52546E 0.26274E 0.89845E 0.32681E 0.32681E 0.32681E 0.32681E 0.19425E 0.19425E 0.19425E 0.17841E 0.10597E 0.66084E 0.41369E 0.16243E 0.16243E 0.16243E	17 176665555444443313313122222	8.39701E .999 6.84642E 6.64566E 8.307E 8.38682E 6.38682E 6.19897E 6.15266E 6.12268E 6.99201E 8.80659E 0.65928E 0.44691E 0.37043E 0.30829E 8.21592E 8.21592E 8.21592E 8.21592E 8.21592E 8.18162E 8.18162E 8.18324E 0.12965E 8.19938E 8.79726E	17 1661661661551551551551551551551551551551	8-35183E 17 1.6-1.69 8.15956E 16 6.13997E 16 6.13126E 16 6.13126E 16 6.12321E 16 6.10884E 16 6.10884E 16 6.10884E 16 6.10884E 16 6.10885E 15 6.85650E 15 6.85650E 15 6.65168E 15 6.65168E 15 6.65168E 15 6.65168E 15 6.55738E 15 6.55738E 15 6.53314E 15 6.46862E 15 6.45647E 15 6.45647E 15 6.45647E 15 6.45647E 15 6.45647E 15 6.45647E 15 6.45647E 15 6.45647E 15 6.45647E 15 6.4567E 15 6.4567E 15 6.5655E 15 6.5655E 15 6.5655E 15 6.5655E 15 6.5655E 15 6.5655E 15 6.5655E 15	Who 20 30 40 50 60 70 80 100 120 120 120 150 150 150 150 120 200 210 220 240	0.32502E 18 01e Spectrum .3-1.10 0.22301E 18 0.27956E 17 0.13554E 17 0.13554E 17 0.64359E 16 0.44427E 16 0.44427E 16 0.44427E 16 0.20217E 16 0.120217E 16 0.12315E 16 0.12355E 16 0.12127E 16 0.12127E 16 0.120581E 15 0.90581E 15 0.90581E 15 0.50734E 15 0.51755E 15 0.51755E 15 0.57840E 15 0.57840E 15 0.57840E 15 0.54329E 15
16 26 30 48 56 68 76 80 90 165 110 120 130 140 150 150 150 150 150 216 226 236 240 250	8-46776E .779 8.36759E 8.76467E 8.1641E 8.44224E 9.11804E 8.32998E 8.95452E 8.26348E 8.26348E 8.26348E 8.26348E 8.26348E 8.26348E 8.26006E 8.26870E 8.26870E 8.26870E 8.26870E 8.26870E 8.26870E 8.26870E 8.26870E 8.26870E 8.269942E 8.320942E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.32087E 8.33652E 8.34622E 8.34622E 8.34622E 8.34622E 8.34622E	17 166151541311221111109988807766666595	8-42624E .889 0.26393E 0.1632GE 0.52546E 0.52546E 0.52546E 0.61628E 0.26274E 0.26274E 0.26274E 0.26274E 0.26274E 0.32681E 0.32681E 0.32681E 0.32681E 0.32681E 0.19455E 0.19455E 0.44499E 0.27438E 0.17841E 0.10597E 0.6084E 0.41369E 0.25879E 0.16243E 0.16213E 0.16231EE	17 176665555444443313313122222211	8.39701E .999 6.84542E 6.64566E 0.49937E 0.38682E 6.24047E 0.15260E 6.15260E 6.12268E 0.99201E 0.65928E 0.65928E 0.65928E 0.44691E 0.37043E 0.30829E 0.25755E 0.25755E 0.25755E 0.25755E 0.18162E 0.18999E 0.18999E 0.79726E 0.65928E	17 1661661661551551551551551551551551551551	B •35183E 17 1• 6 -1• 6 9 9 •15956E 16 6 •13997E 16 6 •13126E 16 6 •13126E 16 6 •13221E 16 6 •10884E 16 6 •10884E 16 6 •10884E 16 6 •10884E 15 6 •6492E 15 6 •85850E 15 6 •85850E 15 6 •85655E 15 6 •65168E 15 6 •65168E 15 6 •65168E 15 6 •51738E 15 6 •50738E 15 6 •50738E 15 6 •5074E 15 6 •45847E 15 6 •43751E 15 6 •43751E 15 6 •43751E 15 6 •43751E 15 6 •43751E 15	Who 20 30 40 50 60 70 80 90 100 120 120 120 120 150 150 120 200 210 220 220 220 220 250	0.325022 18 01e Spectrum .3-1.10 0.22301E 18 0.27956E 17 0.13554E 17 0.13554E 17 0.64359E 16 0.59116E 16 0.34974E 16 0.23754E 16 0.26217E 16 0.17482E 16 0.17482E 16 0.15315E 16 0.12127E 16 0.16936E 16 0.90581E 15 0.83170E 15 0.83170E 15 0.61755E 15 0.57840E 15 0.578429E 15 0.54329E 15 0.551171E 15 0.55117

0.17236E 17 0.41575E 17 0.48802E 17 0.49836E 17

TABLE A-3 TOTAL NUMBER OF CARRIER PAIRS GENERATEDBETWEEN THE FRONT SURFACE ANDTHE SPECIFIED DISTANCE.

TOTAL NUE	IDER OF CA	ARRIERS GENE	RATED				
BETVELN	FRUNT AND			Wavelength	Band		
ALCOONE	. 2 20			.4			
10	6-17236F	17 0.41575E	17 6.08798E	17 0.47786E	17		
00	0.17230E	17 B. 11575F	17 B. LB802E	17 0.497195	17		
20	0.17036F	17 8.415755	17 C. 48832E	17 G.40828E	17		
40	6.172365	17 G.A1575F	17 G.AR802E	17 0.498355	17		
50	0.17236E	17 C.41575E	17 C.468822	17 6.498365	17		
60	6.17236E	17 0.415758	17 E.AREG2E	17 6.495365	17		
70	0.17236E	17 0.415755	17 0.40802E	17 0.498365	17		
60	0.17236E	17 0.415752	17 0.48802E	17 0.49936E	17		
90	0.17236E	17 6.415755	17 0.48802E	17 0.49836E	17		
100	0.17236E	17 0.415756	17 C.43822E	17 0.49836E	17		
· 110	0.17236E	17 0.415755	17 6.45802E	17 Ø.49836E	17		
e 120	0.17236E	17 C.41575E	17 3.4555222	17 0.49836E	17		
5 130	6.17235E	17 8-415755	17 6.45502E	17 8-49836E	17		
0 140	Ø.17236E	17 0.415755	17 0.43802E	17 Ø.49836E	17		
E 150	0.17236E	17 2.415755	17 0.45802E	17 Ø.49836E	17		
H 160	6-17236E	17 0.415755	17 G.46802E	17 0.498365	17		
170	8.17236E	17 0.41575E	17 6.43802E	17 0.498365	17		
180	Ø.17236E	17 2.415755	17 0.45802E	17 Ø.49836E	17		
190	0.17236E	17 0.415752	17 8.48802E	17 Ø.49836E	17		
260	Ø.17236E	17 0.415752	17 G.45862E	17 0.49836E	17		
210	0.17236E	17 0.41575E	17 0.456325	17 0.49836E	17		
220	Ø.17236E	17 C.41575E	17 0.48502E	17 0.49836E	17		
230	0.17236E	17 0.415752	17 0.45E02E	17 Ø.49836E	17		
240	0.17236E	17 0.41575E	17 8.45832E	17 0.49836E	17		
250	0.17236E	17 0.41575E	17 0.43302E	17 D.49636E	17	Whe	olc
						Spe	ectrum
	•7-•79	.889	.999	1.0-1.90			-3-1-10
10	ؕ36759E	17 5-25898E	17 0.84042E	16 Ø.15956E	16	10	Ø.22301E 18
20	0.44405E	17 G.31218E	17 Ø.14861E	17 Ø.30894E	16	20	0.25097E 16
30	Ø-46169E	17 Ø.36473E	17 0 · 19854E	17 Ø-44891E	16	30	0.26452E 18
40	Ø+46612E	17 C-39226E	17 Ø.23743E	17 Ø•58Ø17E	16	40	0-27296E 18
50	0.46730E	17 0.40708E	17 0.26790E	17 ؕ70338E	16	50	0.27887E 18
60	0.46763E	17 G.41524E	17 Ø-29195E	17 Ø.81914E	16	60	0.28331E 18
70	ؕ46772E	17 Ø·41983E	17 0.31105E	17 Ø.92798E	16	70	0-28681E 18
80	Ø.46775E	17 Ø-42245E	17 C-32631E	17 Ø • 10304E	: 17	80	0.28966E 18
90	Ø-46776E	17 Ø.42399E	17 Ø.33858E	17 Ø-11269E	17	98	Ø-29203E 18
100	Ø.46776E	17 0·42489E	17 0.34850E	17 Ø-12179E	17	100	0.29405E 18
110	Ø.46776E	17 Ø·42542E	17 Ø.35656E	17 Ø • 13037E	17	110	0.29580E 18
120	0.46776E	17 0.425748	17 Ø.36315E	17 Ø.13848E	17	120	0.29733E 18
130	0.46776E	17 0.42594E	17 E.36857E	17 Ø.14615E	17	139	Ø-29869E 18
140	8.46776E	17 0.426055	17 0.37304E	17 0-153405	17	140	0.27990E 18
150	E.46776E	17 Ø.42613E	17 Ø.37674E	17 Ø-16027E	17	150	0.30100E 18
160	9.46776E	17 0-42617E	17 Ø.37953E	17 Ø.16578E	17	160	0.30199E 15
170	8.46776E	17 0.42520E	17 Ø.3824GE	17 0-17296E	17	170	0.30289E 18
183	0.46776E	17 0.42622E	17 0-38456E	17 0-178825	17	180	9.30373E 18
198	0.46776E	17 0.426235	17 0.38638E	17 0.18440E	17	190	0.30449E 18
226	0.46776E	17 Ø.42623E	17 Ø.38791E	17 Ø.1897ØE	17	200	0.30520E 18
210							
	0.46776E	17 0.42624E	17 0.38921E	17 0-19474E	17	210	0.30587E 18
220	0.46776E 0.46776E	17 8.42624E 17 8.42624E	17 0.38921E 17 0.39031E	17 0-19474E	17	220	0.30587E 18 0.30648E 18
220 230	0.46776E 0.46776E 0.46776E	17 0.42624E 17 0.42624E 17 0.42624E	17 0.38921E 17 0.39031E 17 0.39124E	17 0.19474E 17 0.19955E 17 0.26414E	17 17 17	220	0.30587E 18 0.30648E 18 0.30796E 18
220 230 249	8.46776E 0.46776E 8.46776E 8.46776E	17 0.42624E 17 0.42624E 17 0.42624E 17 0.42624E	17 0.38921E 17 0.39031E 17 0.39124E 17 0.39204E	17 0-19474E 17 0-19955E 17 0-26414E 17 0-26851E	17 17 17 17	220	0.30587E 18 0.30648E 18 0.30796E 18 0.30796E 18 0.30761E 18

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