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ENGINEERING EVALUATION
STUDY OF
ENVIRONMENTAL CONDITIONING SYSTEMS
FOR
HIGH PRESSURE RESEARCH VESSELS

FINAL REPORT

Contract No. N00014-72-C-0125

Office of Naval Research
U.S. Navy

By

John M. Canty
Edward H. Lanphier
Richard A. Morin

28 June 1972

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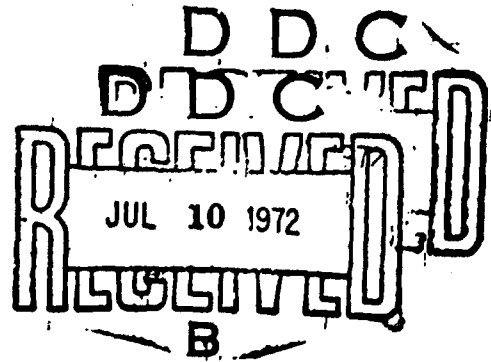
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Engineering Evaluation
study of
ENVIRONMENTAL CONDITIONING SYSTEMS
for
High Pressure Research Vessels

by

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Research sponsored by

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13. ABSTRACT Several systems were reviewed including low temperature condensation and adsorption as well as the use of soda lime. The results indicate that low temperature condensation of CO ₂ might be attractive for pressures up to 30 atmospheres. However, the large refrigeration requirement will probably preclude this technique at very high pressures. Adsorption systems seem to be very attractive but require careful design of the adsorbent bed at high pressures due to the low diffusivity of the gas. Although the information is presented in a general way, the main purpose of this investigation was to select a system for the 170 atmosphere High Pressure Research Facility at the Department of Physiology - State University of New York at Buffalo. A combination low temperature dehumidification followed by low temperature adsorption of water then adsorption of carbon dioxide appears to be best suited for this application. Data and references are included in the report to permit the reader to evaluate other design conditions.		

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INTRODUCTION

A new high pressure research chamber has been provided by the office of Naval Research for the high pressure section of the Laboratory of Environmental Physiology in the Department of Physiology, State University of New York at Buffalo. This chamber has two compartments suitable for human occupancy and a working pressure of 170 atm abs, 2500 psig, or 5,600 ft. of equivalent sea water depth.

Except for experiments at relatively low pressures, utilizing compressed air for pressurization and ventilation, operation of such a chamber for human or animal studies requires an environmental conditioning system. Such a system must remove carbon dioxide and various gaseous contaminants, must provide for maintenance of the desired partial pressure of oxygen, and must ensure suitable temperature, humidity and circulation of the chamber atmosphere.

All of these requirements are important, but the means employed for removal of CO₂ is the central and most crucial component of most practical environmental control systems. Almost without exception, removal of CO₂ from high pressure research chambers has been accomplished by chemical adsorption utilizing soda lime or Baralyme R*. Although usually providing a satisfactory means of CO₂ removal, the use of a granular absorbent presents several problems. Most important is the fact that a relatively large volume of material must be replaced at quite frequent intervals.

In a chamber occupied by human subjects, pre-packed canisters of adsorbent can be passed in and out through an access lock and utilized in a basically simple and inexpensive internal scrubbing system. The main defect of this arrangement is that incapacitation of the occupants or malfunction of the lock or scrubber could cause a life-threatening crisis. An "external loop" system avoids such potential hazards and is also suitable for maintaining the chamber atmosphere during animal studies.

An external environmental control system must include at least one significant vessel, with working pressure equal to that at which the chamber will be used, to hold the adsorbent. This (or these) must be very readily opened for rapid replacement of the material. Other components of the environmental conditioning system may or may not be provided externally. In any case, the vessels and accompanying large-bore valves, piping and connections inevitably become items of major cost especially in a system of 2500 psig working pressure.

*(indicates registered trademark)

In considering an environmental conditioning system for the new Buffalo chamber, we felt strongly that the usual approaches left much to be desired and that this warranted open-minded consideration of other possibilities. Our major objective was to develop, if possible, a system that combined the simple and inexpensive structures of an internal loop with total, or almost total, capability for operation and control from the outside of the chamber. In addition, we were intent upon providing a secondary system that could be put into operation from the outside in the event of failure of the primary system.

Our proposal for an engineering feasibility study of environmental control systems, which led to the present work, involved consideration of four concepts that had seldom or never been applied in high pressure research chambers. One of these concepts was the use of a compact countercurrent heat exchanger for dehumidification and temperature regulation. Two relatively uncommon approaches to CO₂ removal were included. One of these was use of low temperature in a multistage countercurrent heat exchange system. The other employed adsorption of CO₂ with synthetic zeolites and periodic in-situ regeneration of the adsorbent. The fourth concept employed familiar chemical CO₂ adsorption but made use of the unusual pass-through lock design of the Buffalo Chamber for a system intended primarily for emergency use.

Although the primary motive of the study was to determine the most promising approaches to environmental conditioning for the new Buffalo chamber, we believe that this report will be useful in several other connections. We have made a particular effort to provide an instructive document applicable to many aspects of environmental conditioning in high pressure atmospheres.

I. Physiological Requirements

The design of a system to control the environmental parameters of a chamber must be predicated on certain assumptions for the rate of change of temperature and gas constituents. For short term operation, the major concern is the products of respiration from the chamber occupants. When using recirculation and purification systems, trace contaminants from outgassing of equipment, supplies and chamber occupants becomes more important as the time of exposure increases.

A. Oxygen, Carbon Dioxide and Water Rates:

The main use of the High Pressure Research Facility at the State University of New York at Buffalo is to investigate physiological effects under various conditions of pressure and gas composition. These experiments would typically have two or more chamber occupants alternating between performing exercise (as the experimental subject) and monitoring the test. A man might, for example, have a daily routine equivalent to six hours of relatively heavy work, ten hours of light work and eight hours of sleep. Table 1 is a compilation of the respiratory gas exchange of such a schedule, assuming a respiratory quotient (R.Q.) of 0.85. This is probably a reasonable approximation for an active diving schedule as well but would be conservative for an extended decompression period where the daily CO₂ production would only be about 2.2 #/day.

TABLE 1

Work	Metabolic Rate		Hours/ Day.	\dot{V}_{CO_2}			Respiratory H ₂ O		
	Kcal/ Min	BTU/ Hr.		l/min STPD	l/hr.	#/day	l/min STPD	l/hr.	#/day
Heavy	7.5	1800	6	1.5	.38	2.3	1.75	.18	1.08
Light	2.5	600	10	.5	.13	1.3	0.6	.061	.61
Sleep	1	240	8	.25	.06	.5	.3	.023	.18
Daily Total/Man						4.1			1.87

In addition to respiratory water there will be evaporation from the skin assumed to be about .8 liter of water per day (1.8#) or a total water vapor from the chamber occupants of about 3.7 lbs/man day.

It will be necessary to replace the oxygen consumed by the chamber occupants. Based on the values in Table 1, this will amount to about 35 SCF/man during the daytime and 4 SCF/man when sleeping.

Obviously this idealized mode¹ will not be duplicated exactly. However, the values give realistic design parameters to determine daily totals and maximum instantaneous rates of CO₂ production. For comparison, the heavy work specified in Table I would correspond to a booted diver wading at maximum speed on a muddy bottom or swimming with fins at a speed of 90 feet per minute. The metabolic levels are obviously much higher than those for space activity where the estimated CO₂ production is 2.1 to 2.3 #/man day and water production is .8 #/man day (Ref. 1, 2 and 3). There is some evidence that 4 lbs/man day is typical for long undersea exposure based on the experience in Tektite I (Ref. 4).

B. Chamber CO₂ Equilibrium Pressure

1. Determine CO₂ Loop flow given maximum CO₂ pressure:

Figure I-1 shows the chamber equilibrium CO₂ pressure versus flow rate through the CO₂ removal system for various work rates. This is valid for steady state conditions regardless of the vessel size. To find the required CO₂ loop flow with a known maximum level of CO₂ pressure enter the curve at the ordinate corresponding to the maximum CO₂ level desired and draw a horizontal line. For each level of activity multiply the number of occupants at that work level times the required loop flow. Add the flows to determine the recirculation rate required.

Example 1: Determine the recirculation rate for a three man team with one man doing heavy work and two occupied at light duty. The maximum desired CO₂ level is 4 mm Hg.

$$1 \times 10.7 + 2 \times 3.7 = 18 \text{ cfm}$$

This is shown on the horizontal dashed line on Fig. I-1.

2. Determine CO₂ pressure for a known CO₂ loop flow:

Since most circulation loops operate at a constant flow it is possible to use Fig. 1 to evaluate chamber CO₂ pressures at varying conditions of occupant activity. This is done by entering the curve abscissa at the loop flow and drawing a vertical line. Add the CO₂ pressure contributed by each occupant.

Example 2: For the above case at 18 cfm flow, two men on light duty and one at heavy work the chamber equilibrium pressure would be:

$$1 \times 2.4 + 2 \times .8 = 4 \text{ mm Hg}$$

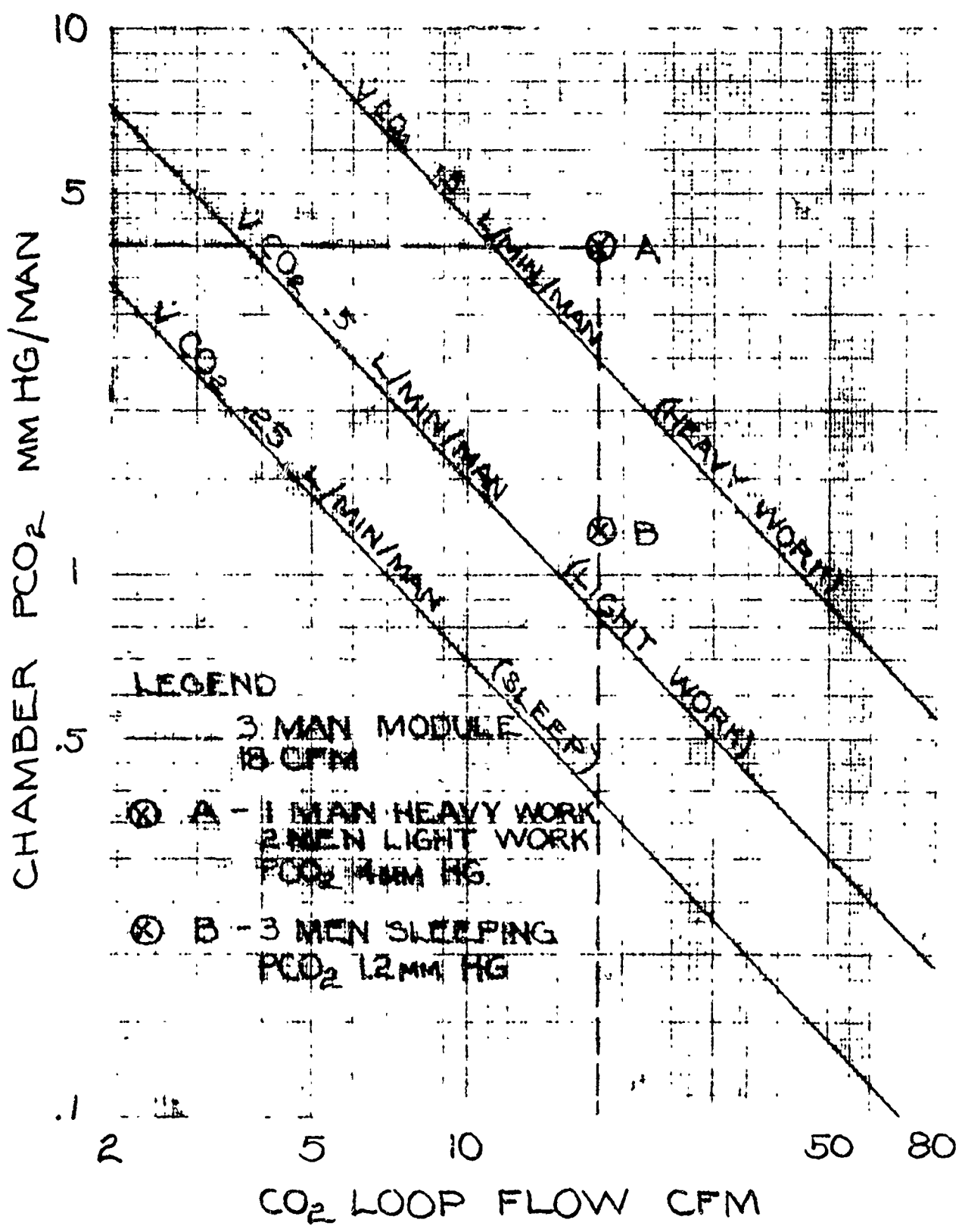


FIG. I-1

CHAMBER PCO₂ VS. CO₂ LOOP FLOW

When all three men are sleeping the CO₂ pressure would approach:

$$3 \times .39 = 1.2 \text{ mm Hg}$$

This is shown on the vertical dashed line on Fig. I-1

Note: The curves in Figure I-1 are based on complete removal of CO₂ in recirculation loop. While this is a valid assumption for most systems the rates and equilibrium pressures must be adjusted if only part of the CO₂ is removed by adding the exit pressure of CO₂ to the value given in Fig. I-1.

Figure I-2 has curves showing the increase in CO₂ level as a function of time, for the SUNYAB High Pressure Research Facility if the CO₂ removal system is out of service or not functioning properly. It is obvious that, especially in the smaller compartment, the CO₂ level will become prohibitively high in a short period of time, less than one hour with 3 men awake but not overly active (Curve B). It is certainly possible to have very high CO₂ production rates for short periods of time. In physiological measurements of maximum oxygen uptake, this could reach 4 liters of CO₂/minute for perhaps ten minutes. This gas would normally flow to measuring devices which would have separate CO₂ removal means. However, if the CO₂ was allowed to flow into the chamber this would be an excess of 2.5 liters (over the 1.5 l/min assumed for heavy work). The rate of CO₂ pressure increase would follow curve A in Fig. I-2 or after 10 minutes the pressure would increase by 4 mm Hg. This is not considered a problem.

The change (decrease) in oxygen partial pressure will be approximately the same as shown in Fig. I-2 for CO₂ (increase). Since the normal operating level for O₂ will be over 150 mm Hg, a uniform control of the oxygen makeup is much less critical than for CO₂ removal.

C. Humidity Control

Figure I-3 shows the amount of water removed per hour as a function of the flow through the water loop. There is some indication that a relative humidity of about 50% is desirable from the standpoint of diver comfort. However, there has been little study on the effect of varying the humidity at high pressures.

From Figure I-3 it can be seen that if an 18 cfm loop is used for a three man chamber, to maintain a low CO₂ level, the humidity level will drop well below 50%. As noted in part I-A the expected H₂O vapor production is 3.7 #/man day or about 11# total. Thus in an 18 cfm system the "average" R.H. will be about 25%. This can be remedied by periodically reversing the flow and evaporating the

TITLE: C.O₂ BUILDUP - No CO₂ LOOP FLOW
SUNYAB HIGH PRES RESEARCH FACILITY

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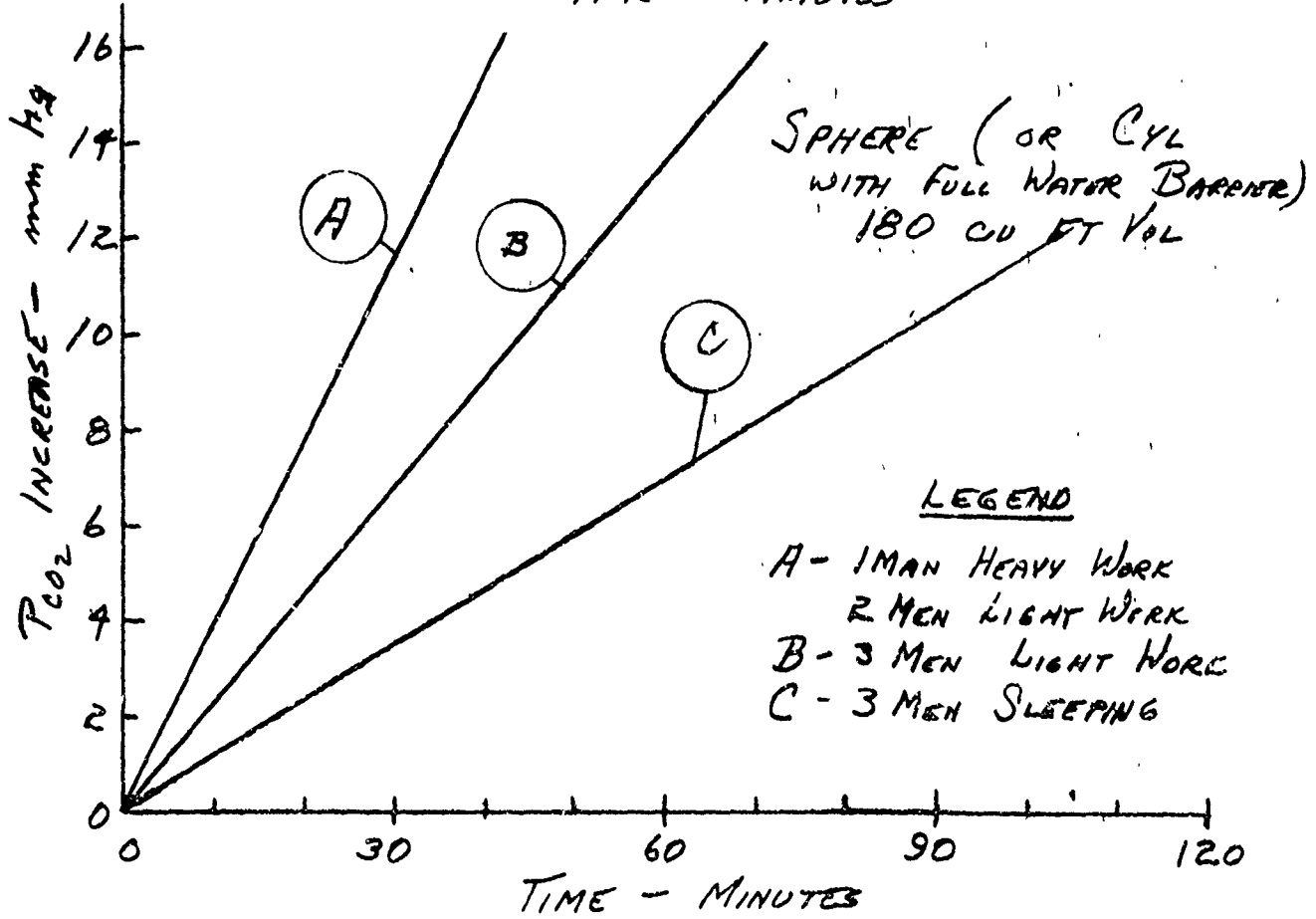
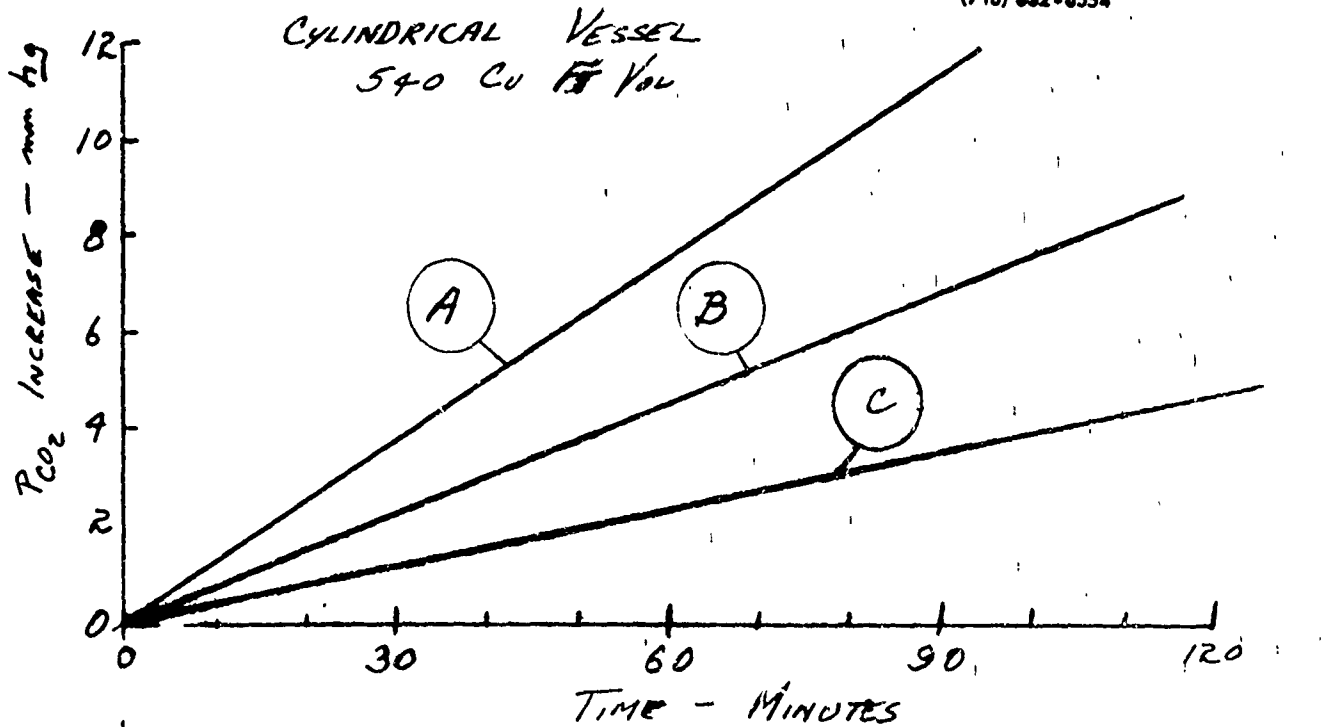


FIG I-2

TITLE: MOISTURE REMOVED IN WATER
LOOP F-Flow & RELATIVE HUMIDITY

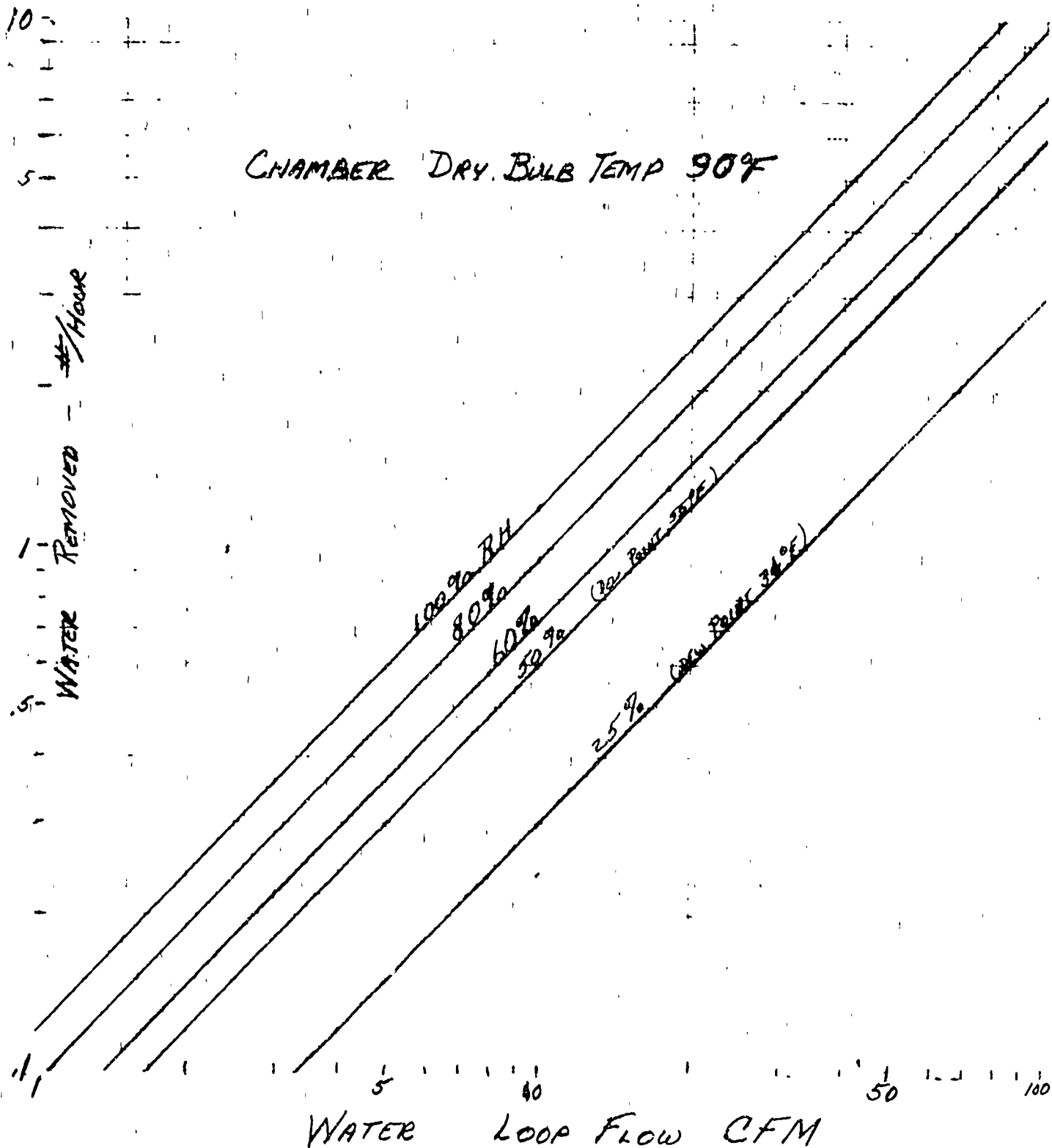
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condensed water, if a heat exchanger is used, or by humidifying the dry gas when it returned to the chamber atmosphere (similar to commercial air conditioning).

In view of the very high convective loss in helium atmospheres at high pressures (see Ref. 5), relative humidity is no doubt much less important at these pressures than it is at one atmosphere of air.

When the wet compartment of the High Pressure Facility is being used, it is expected that the relative humidity will approach 100% due to splashing and large wet surface areas in the chamber. In non-use periods, the water/gas interface will be covered to minimize evaporation.

D. Temperature:

It is well known that the ambient temperature in a helium environment must be higher than in air to maintain a suitable comfort level (Ref. 5). For the purpose of this study a chamber temperature of 90°F was chosen. At very high pressures the temperature will no doubt approach body temperature (98°F) to maintain comfort. However, the results shown in the following sections can be easily adjusted if a different ambient temperature is desired.

In view of the considerable amount of heat required due to heat loss from the vessel walls to the environment, only the process loop heat requirements are considered here. General heating will be accomplished by other means such as heating coils at the chamber floor.

E. Trace Contaminants:

It is difficult to obtain a quantitative estimate of the type and amount of the various trace gases that will be present after prolonged exposure in a chamber. Several studies have been made (Ref. 6 and 7), however, the results for any particular chamber might be quite different, depending on the type of paint and other materials and equipment that might outgas.

Probably of greatest concern for manned occupancy is the CO level because of the physiological consequences. Again, except for some data in the Sea Lab II reports (see Ref. 8) little information is available.

Ammonia and methane might be of concern as well for animal experiments.

The control of CO will be through use of "hopcalite" in the dry side of the purification loop. In addition there is evidence that many of the trace contaminants will be removed by molecular sieves (Ref. 9).

Concentrated gas samples will be taken periodically to monitor the impurities. This will be done by passing some of the chamber gas through a liquid nitrogen trap. In this way all the gases with a freezing point above -320°F will be concentrated for analysis. If the concentration of impurities becomes too high, it will be necessary to have a complete chamber purge, passing the gas through a cleanup system. The proposed method of accomplishing the cleanup is by returning the purified gas to the chamber in a large flexible bag which will expand within the chamber. This will permit more efficient cleaning by a one pass method rather than by dilution.

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II. Properties of Gases

A. Assumptions

It was assumed that the perfect gas laws apply in the analysis of methods for removing CO₂ and water. Although the gases deviate from the ideal state at high pressures, this assumption was made to permit a more complete analytic solution. The accuracy is considered sufficient for this study.

Thermal conductivity, specific heat and viscosity were assumed to be temperature dependent but invariant with pressure. While this would not be sufficiently accurate for oxygen, water or carbon dioxide alone, the assumption is considered justified because, at high pressures helium is the predominant gas. Helium has a very low critical temperature and critical pressure and for the pressure ranges considered this is a valid approximation (Ref. 1).

B. Density:

The gas density for the helium-oxygen mixture was determined from the perfect gas laws assuming the mixture was composed of one half atmosphere of oxygen with the balance helium. Helium density at 85°F and one atmosphere is .010 #/cu. ft. and oxygen is .081 #/cu. ft. The density of the mixture at 85°F would be

$$\begin{aligned} \rho_M &= .01 (P-.5) + .081 (.5) \\ &= .01P + .0355 \text{ \#/cu. ft.} \end{aligned}$$

A curve of Density as a function of pressure is shown in Fig. II-1A.

C. Specific Heat:

The specific heat was determined by the weight % of each gas multiplied by the corresponding specific heat for that gas:

$$\begin{aligned} C_M &= \frac{\rho_{O_2}}{\rho_M} C_{O_2} + \frac{\rho_{He}}{\rho_M} C_{He} \\ &= \frac{.0355 (.218)}{\rho_M} + \frac{.01 P}{\rho_M} (1.25) \\ &= \frac{1}{\rho_M} (.00776 + .0125P) \text{ BTU/\#} \end{aligned}$$

This is shown in Fig. II-1B.

D. Viscosity and Thermal Conductivity:

The viscosity of oxygen is very close to that of helium over the temperature

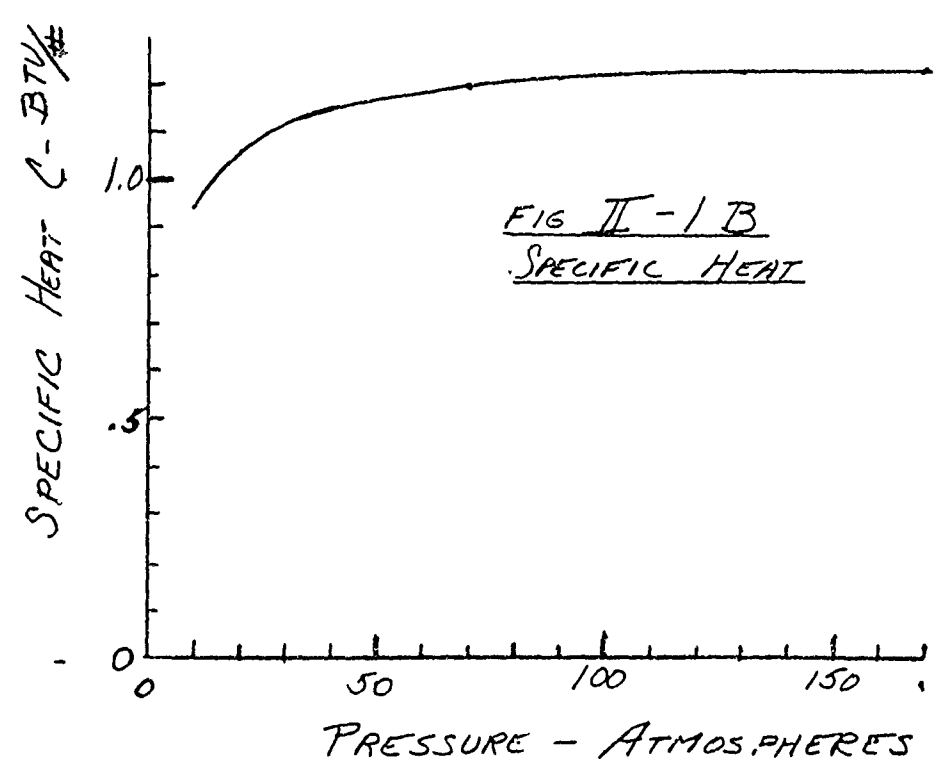
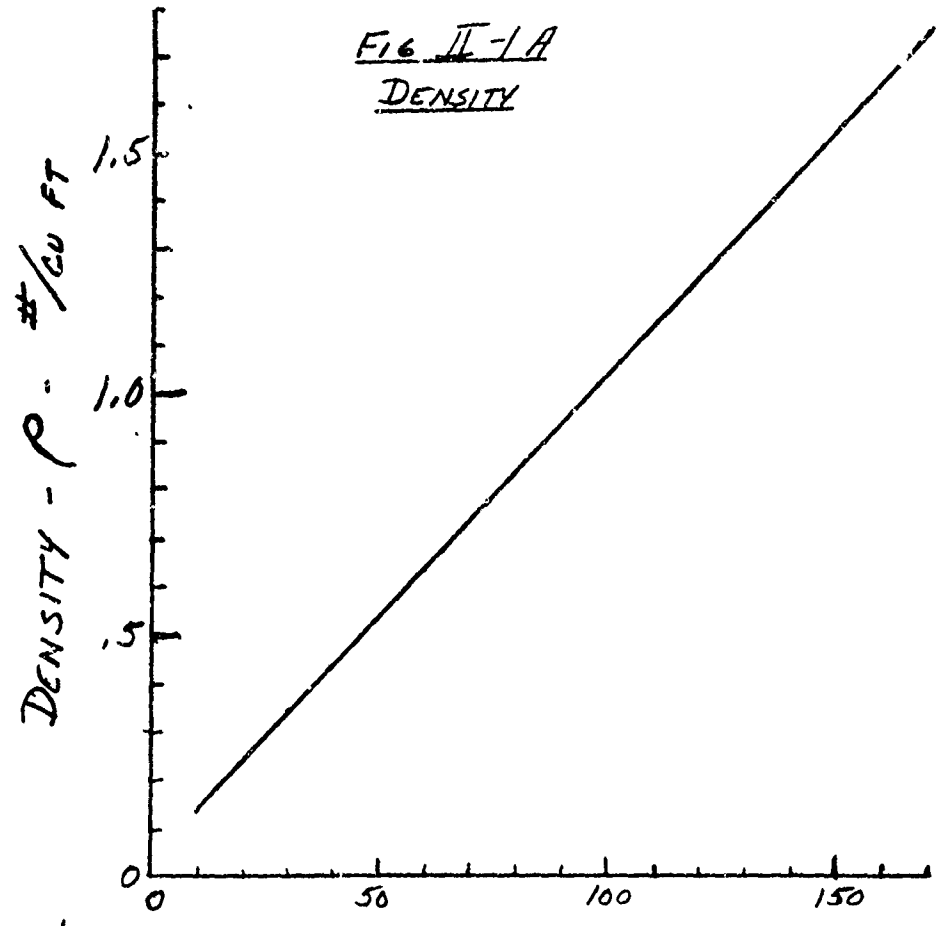


FIG II-1
PROPERTIES HELIUM + 1/2 ATA OXYGEN

range of interest in this analysis. The viscosity value for helium was used (Reference 2) in the calculations.

The value for thermal conductivity was calculated on the basis that the Prandtl Number (cp/k) is essentially constant. For oxygen and helium gases the Prandtl No. has a value of approximately 0.7.

E. Diffusivity:

The diffusivity values for the gases were calculated using the relationship proposed by Wilke and Lee. For a more complete description and a tabular listing of constants for a number of gases the reader is referred to Reference 3 and 4 or to Reference 1, Section 14, pages 17 through 21.

Diffusivities for the gases of interest are given in Table II-1. Values for a background of air and of hydrogen are also given for reference purposes:

Table II-1
Diffusivity of Pairs of Gases
 $\text{cm}^2/\text{Sec} @ 1 \text{ ATA}$

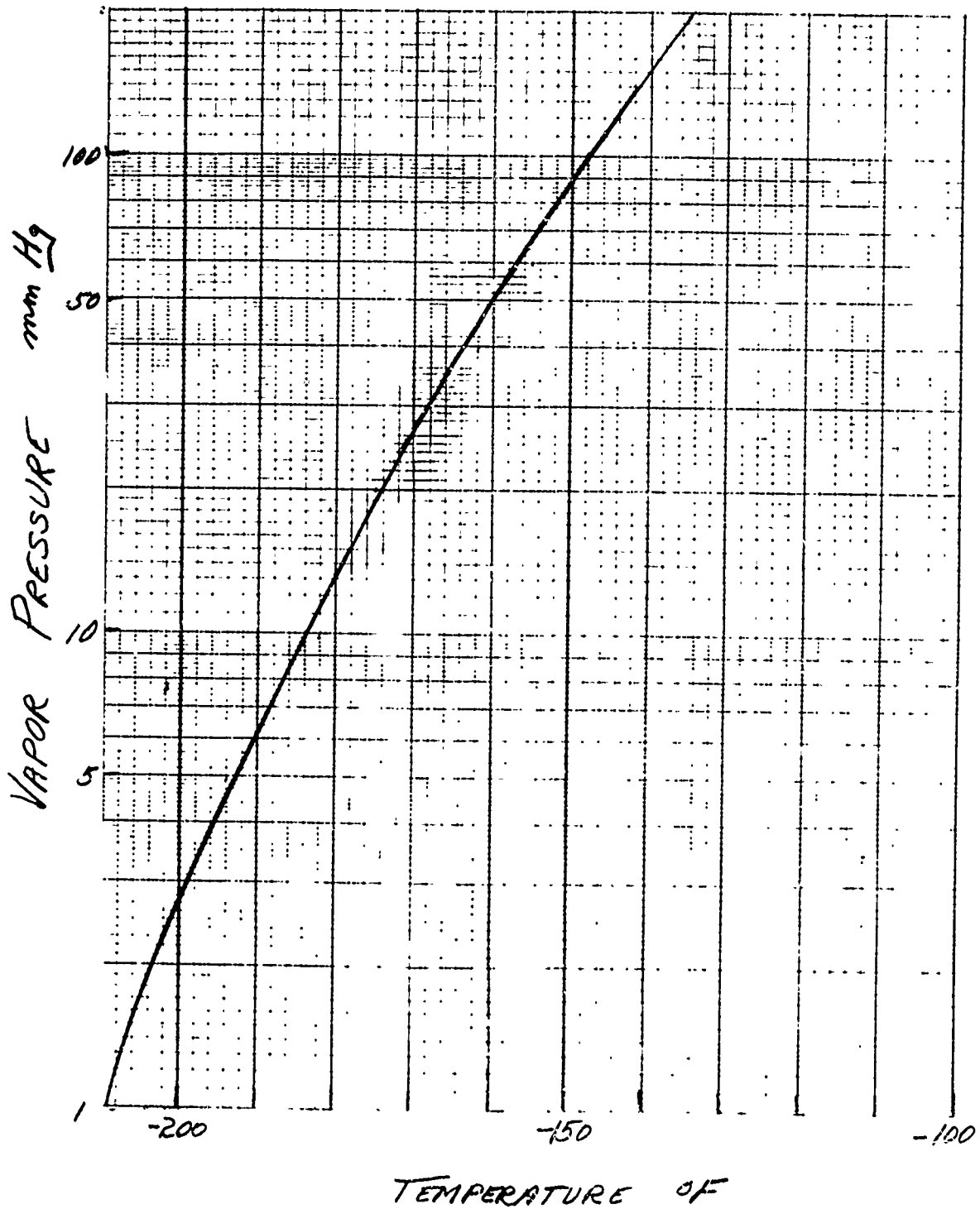
Gas	Helium			Hydrogen			Air		
	85°F	32°F	-190°F	85°F	32°F	-190°F	85°F	32°F	-190°F
Carbon Dioxide	.600	.504	.185	.616	.513	.178	.167	.139	.045
Water	.936	.779	.284	.894	.739	.246	.270	.225	.069
Oxygen	.744	.635	.237	.778	.694	.223	.225	.186	.063
Methane	.676	.572	.212	.682	.571	.200			

Diffusivity is inversely proportional to pressure, therefore at maximum chamber pressure the above values would be divided by 170. This is evident in the section on adsorption (Chapter IV) where, at high pressures, low diffusion of the gases reduces the adsorption efficiency appreciably. This will also pertain to removal of CO_2 by chemical means (hydroxides or peroxides). In view of this, special care should be used in the design of life support systems at high pressure to assure adequate contact time between the gas and adsorbent (or chemical).

F. Vapor Pressure of CO_2 and Water:

Figure II-2 is a curve of CO_2 vapor pressure vs. temperature. It is necessary to cool the gas to below -190°F in order to start freezing out CO_2 for the low partial pressures desired.

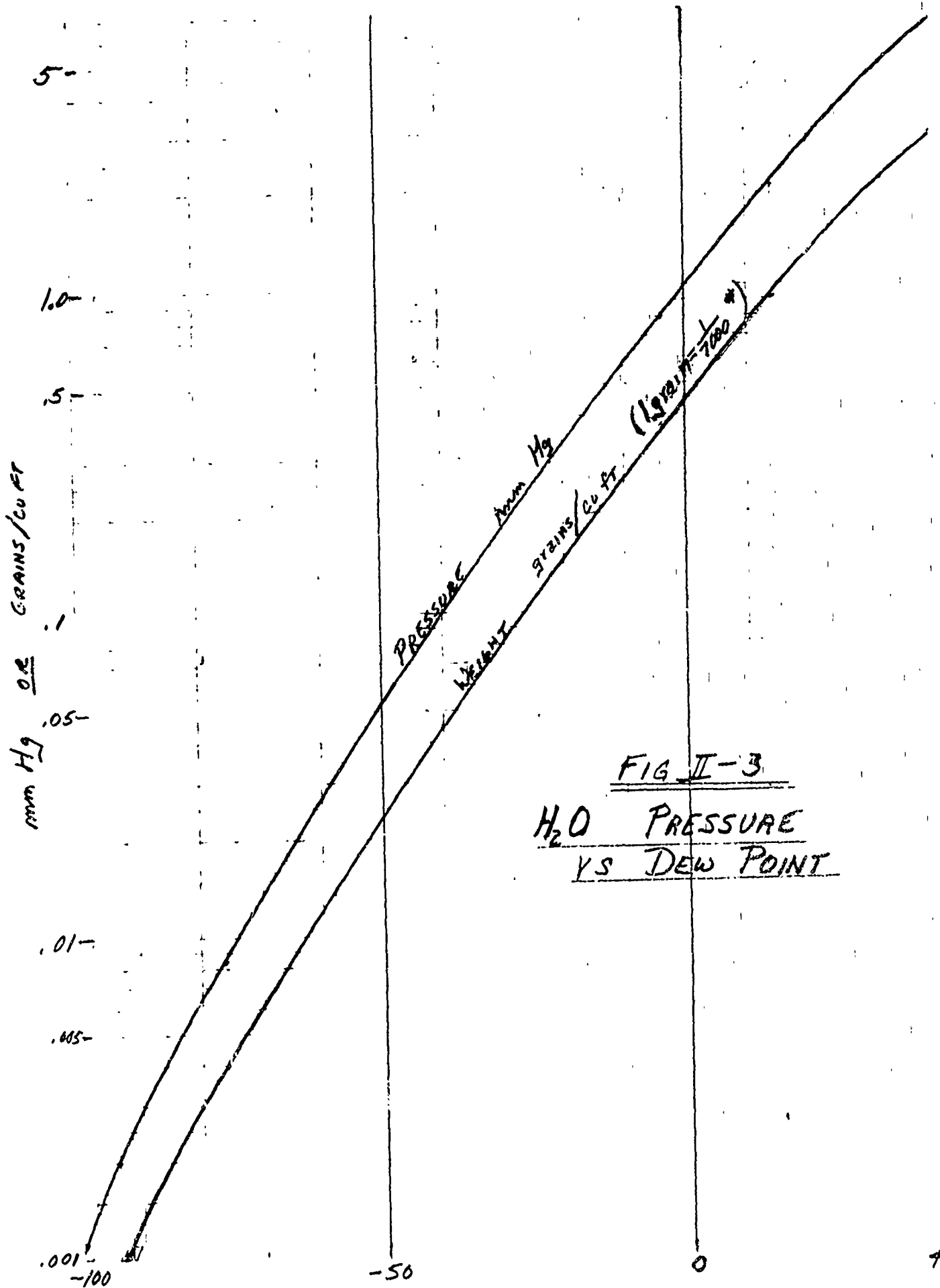
Figure II-3 shows the vapor pressure of water vs. temperature for the low temperature region. A second curve on this figure gives the weight of water in grains per cubic foot vs. temperature.



DATA - FERRY'S - CHEM ENG - 4th ED

FIG II - 2

VAPOR PRESSURE - CO₂



References:

1. "Chemical Engineers Handbook", R. H. Perry, C. H. Chilton, S. D. Kirkpatrick, Fourth Edition, Section 3.
2. "Compact Heat Exchangers", W. Kays and A. L. London. Second Edition, Appendix A.
3. Wilke and Lee, Industrial and Engineering Chemistry, Vol. 47, p. 1253 (1955).
4. Hirschfelder, Bird and Spotz, Trans. Am. Soc. of Mech. Engrs., Vol. 71, p. 921 (1949).

III. Heat Exchangers

A. General:

Helium, having the lowest boiling point of the elements, can be purified by lowering the temperature and condensing the unwanted contaminants. Most of the major impurities, water and CO₂, can be removed at temperatures about 100°F warmer than the normal boiling point of oxygen (297°F) and about 250°F warmer than the normal boiling point of helium (-452°F).

A counter-current heat exchanger is one in which the gas is cooled to the low temperature required in one passage and then returned to the same heat exchanger in an adjacent passage to be warmed by the incoming gas. These are used to make the process more efficient since it is necessary to only provide the refrigeration for a driving force (ΔT) across the heat exchanger and to make up for heat transfer from the warm ambient gas to the cold surfaces of the heat exchanger. This is shown schematically in Fig. III-1.

If material is removed (e.g. water and CO₂ condensed out of the gas stream) it is necessary to provide additional refrigeration to account for this in the system heat balance. In this case, however, with high pressure helium and a low percentage of contaminants the heat capacity of the gas requires the major part of the refrigeration and latent heat of the contaminants can be neglected as a first approximation.

B. Compact Heat Exchangers:

Heat transfer by convection can be estimated by the use of a coefficient (h)(Ref 1) in the simplified expression:

$$Q = h A \Delta t$$

Where:

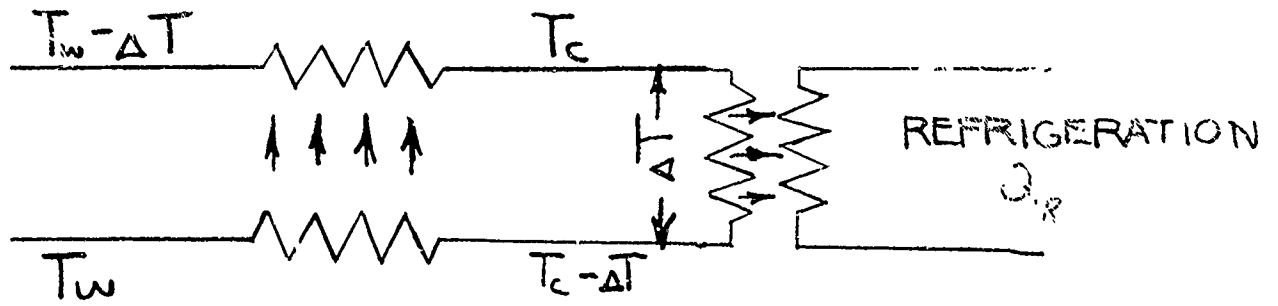
Q = heat transfer rate, BTU/hr.

h = overall coefficient, BTU/Ft²Hr°F

A = Surface area, Ft²

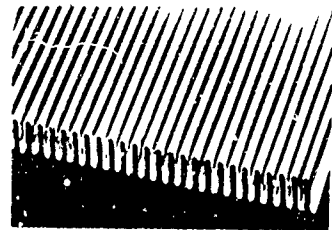
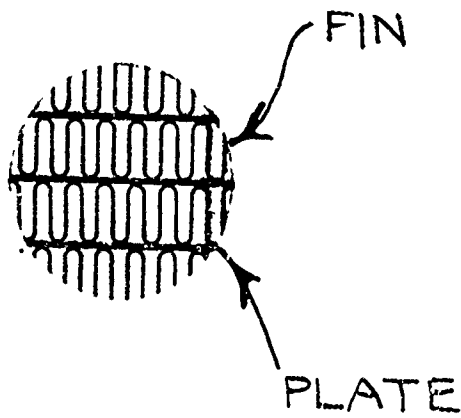
Δt = Temperature difference, °F

The quantity of heat can be increased by increasing the area, the film coefficient or the temperature difference. There are many styles of commercial heat exchangers which have very large surface area per unit of volume (Ref. 2). However, the brazed aluminum plate - fin type is probably the most efficient. These have alternate layers of corrugated aluminum passages separated by a flat sheet (Figure III-2) similar to many layers of corrugated cardboard. The very high thermal conductivity

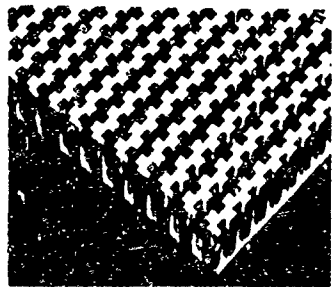


COUNTER CURRENT HEAT EXCHANGER

FIG III-1



STRAIGHT FIN



SERRATED FIN

FIG III-2

of aluminum assures that the temperature on the thin fin is essentially the same as the flat plate. Plate - fin heat exchangers of this type typically have surface areas of 350 to 500 sq. ft. per cubic foot of heat exchanger.

The film coefficient for gas can be increased appreciably by using a serrated fin (see Fig. III-2). The fin has notches, typically every 1/8 inch, along the flow. This interrupts the boundary layer and creates turbulence around the surface enhancing the heat transfer. This additional turbulence is accompanied by a higher pressure drop.

C. Heat Transfer and Pressure Drop:

Figure III-3-A shows the correlation between the heat transfer coefficient and the mass flow rate for two typical compact heat exchangers (see Ref. 2 for other exchangers). A curve showing the correlation between mass rate and friction factor is shown in Fig. III-3-B. Characteristic geometry dimensions of these two heat exchangers are given below:

Table III-1
Brazed Aluminum Heat Exchangers
(Ref 3)

Style	Fin Type	Fin			Free Flow Area %	Heat Transfer Ft ² /Ft ³
		Height Inches	Thickness Inches	Spacing Fins/In.		
A	Serrated(1/8")	.375	.006	15	88	410
B	Straight	.310	.006	12.5	90	365

Symbols used in Fig. III-3 and in the calculations are:

G = Mass velocity, lb/hr.ft.²

c = Specific heat, BTU/#

h = Film coefficient, BTU/hr.ft² °F

k = Thermal conductivity, BTU/hr. ft. °F

ρ_1 = Entering density, lb/cu.ft.

ρ_2 = Exit density, lb./cu.ft.

μ = Viscosity, lb/ft.hr.

g = Gravity constant, 4.17×10^8 ft/hr²

ΔP = Pressure drop, lb/ft.²

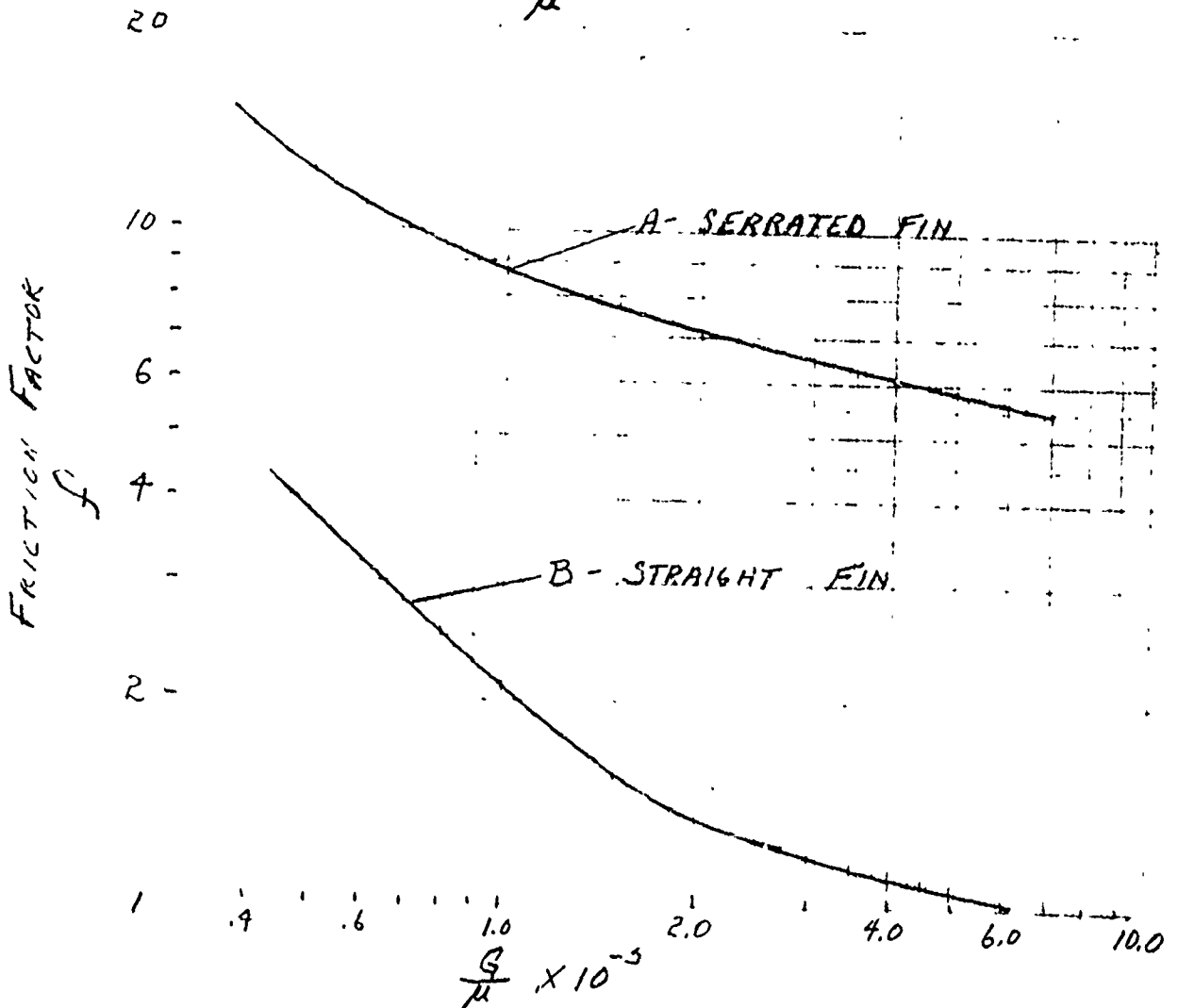
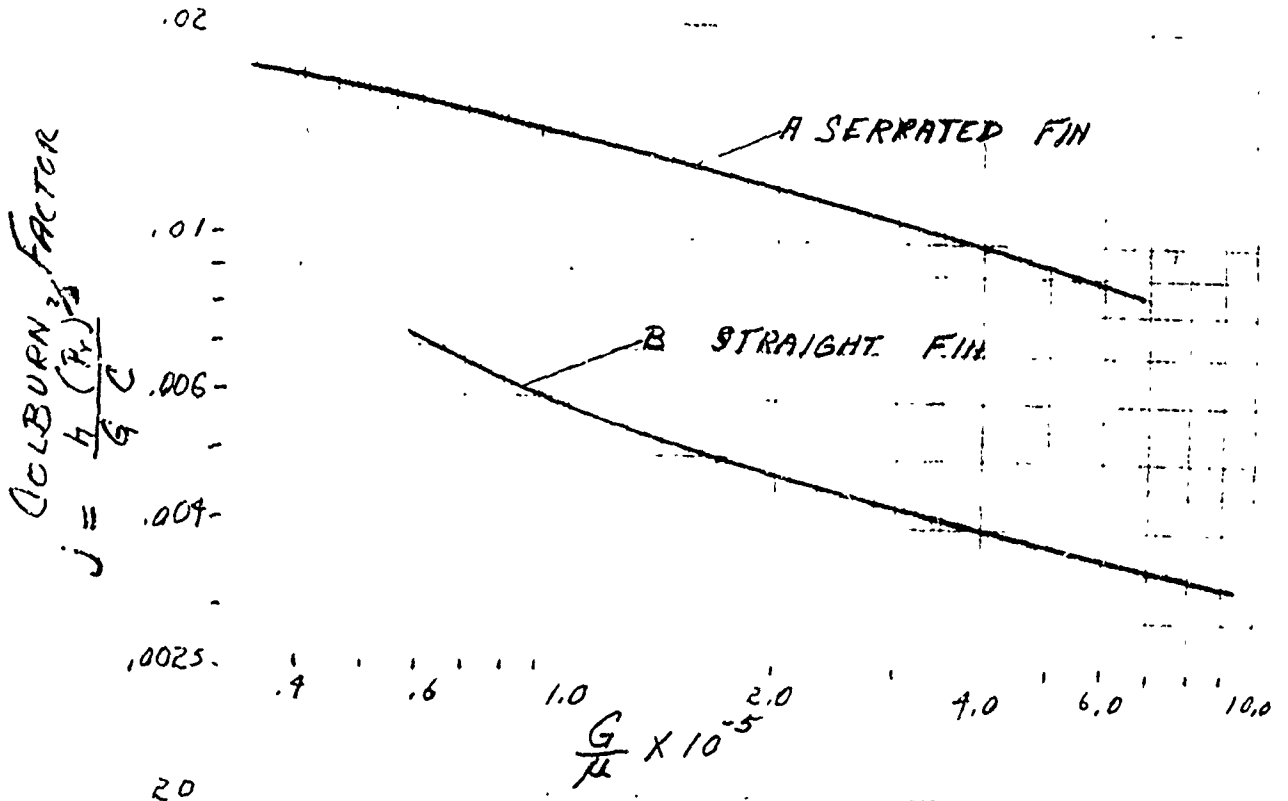


FIG III - 3 (REF. 3)

HEAT TRANSFER & FLOW FRICTION

- L = Heat exchanger length, ft.
 f = Fanning friction factor, dimensionless
 j = Colburn factor, dimensionless
 Pr = Prandtl number, dimensionless = $C_p \mu / k$

The film coefficient can be determined by assuming a mass velocity and evaluating the gas properties for the average temperature. This will permit obtaining the Colburn factor (j) from curves on Fig. III-3-A. The film coefficient is the only unknown and can be calculated by:

$$h = j G C_p / (Pr)^{2/3}$$

The friction factor f can be found from the curves in Figure III-3-B using the same mass velocity. The pressure drop per foot can be calculated from:

$$\Delta P = \frac{f^2}{2g} \left[\frac{8 FL}{\rho_1 + \rho_2} - \frac{.864}{\rho_1} + \frac{1.507}{\rho_2} \right]$$

Heat exchanger length and total pressure drop curves for two fin styles are plotted on Figures III-4 and III-5. Figure III-5 is for low temperature (-190°F CO₂ removal) with a heat exchanger temperature difference (between passages) of 10°F. Figure III-4 is for a heat exchanger cooling to 30°F (dehumidification) with a temperature difference between passages of 3°F. In both cases the gas is Helium + 1/2 ATA oxygen with a chamber temperature of 90°F. The curves are plotted for a velocity of 2 ft/sec. Values for other gas velocities are tabulated in the computer print outs appended to this section.

References:

1. "Heat Transmission" W. McAdams, McGraw Hill Book Company.
2. "Compact Heat Exchangers" 2nd Edition, W. Kays and A. L. London, McGraw Hill Book Co.
3. "Brazed Aluminum Heat Transfer Surface" Engineering Bulletin, The Trane Co., LaCrosse, Wisconsin.

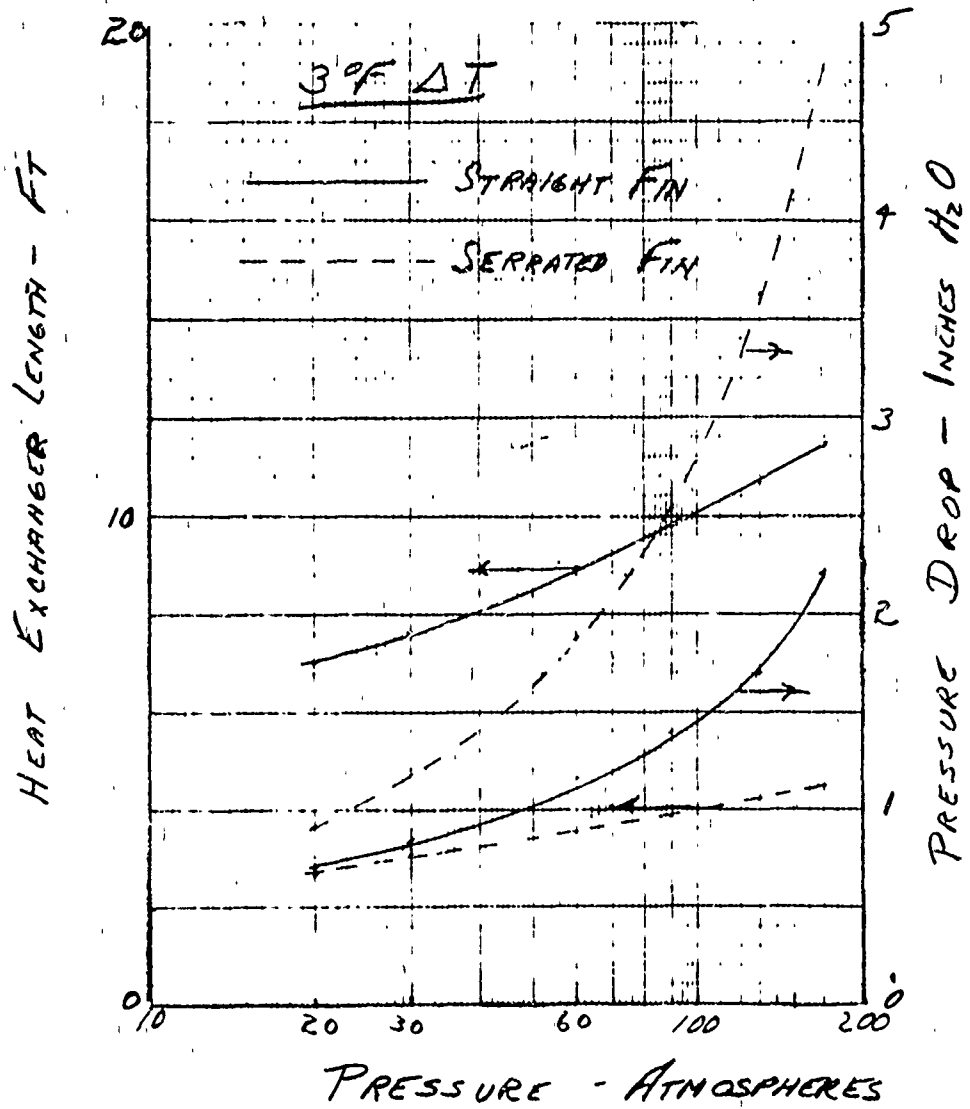
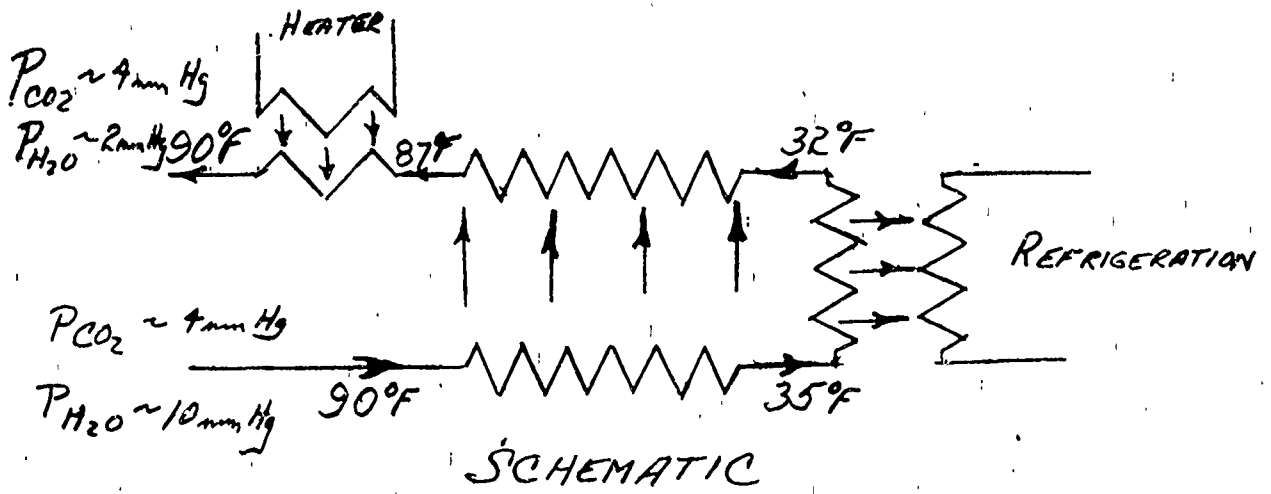
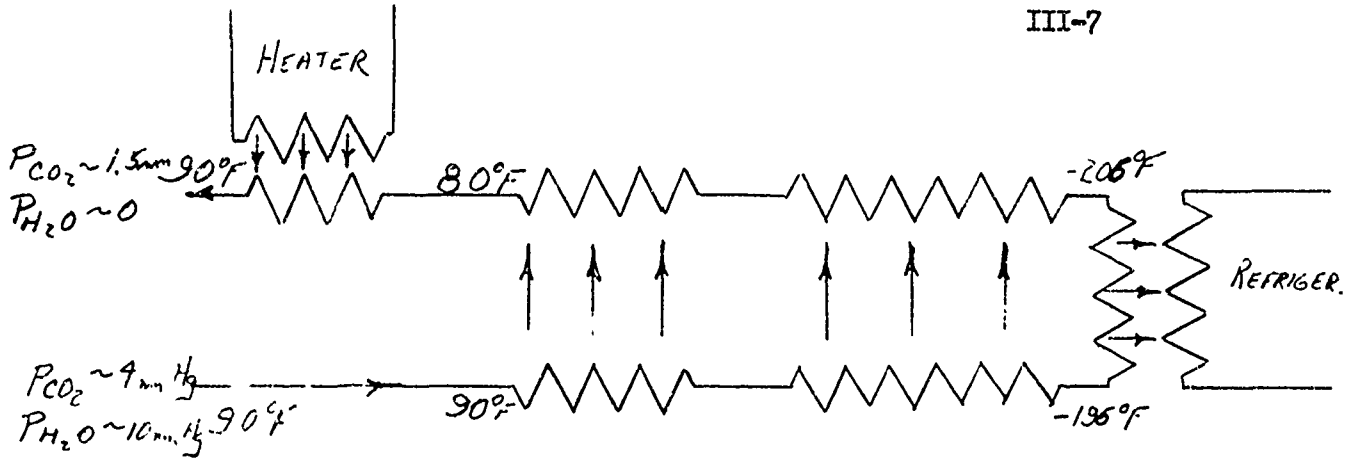


FIG III-4

LOW TEMPERATURE - DEHUMIDIFICATION



SCHEMATIC

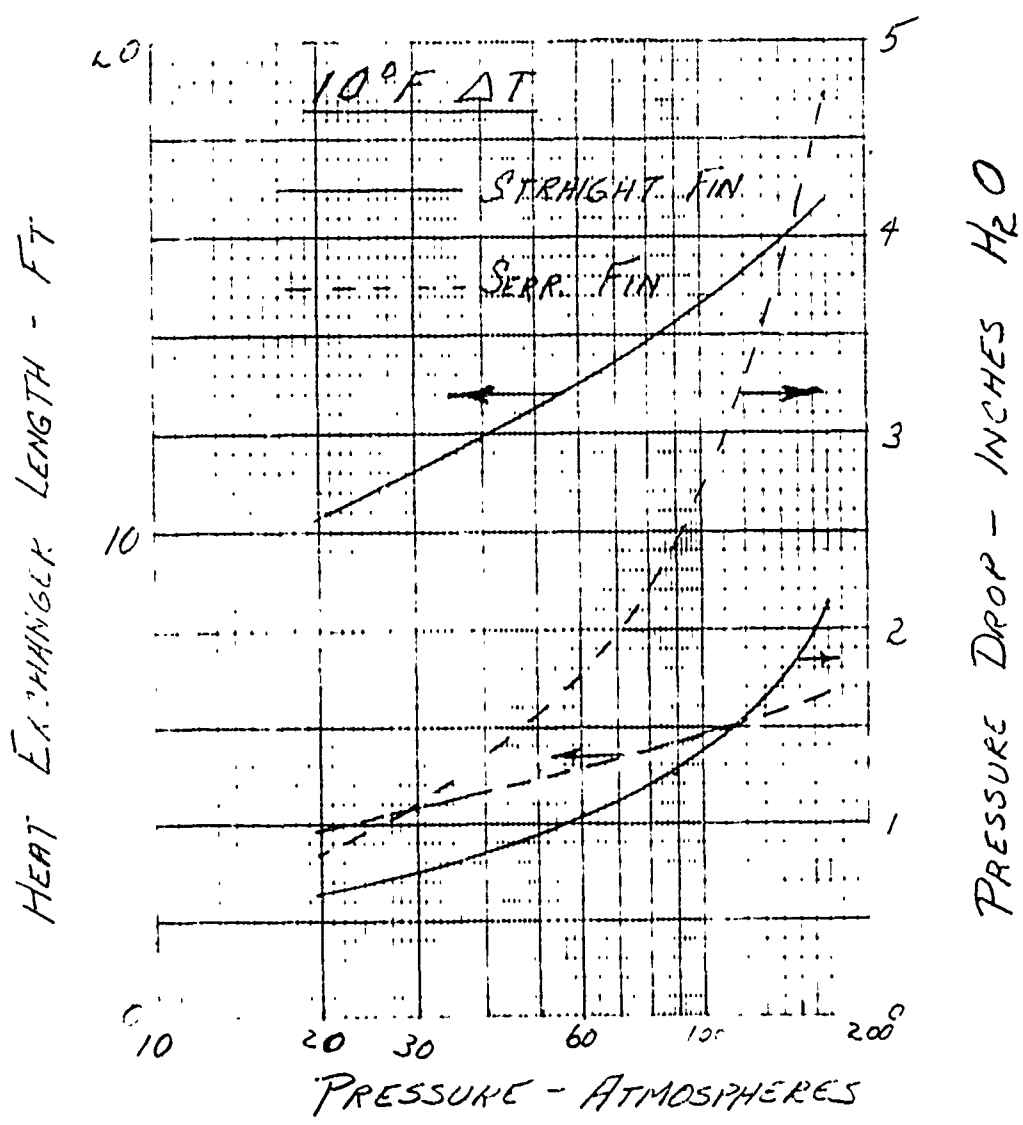


FIG III - 5

LOW TEMPERATURE - CO₂ REMOVAL

III-APPENDIX
Heat Exchanger Calculations

The following pages contain computer printouts for film coefficient h , length l , friction factor f and pressure drop for the two plate and fin heat exchangers described in Table III-1 and Figure III-3. These are arranged as follows (gas is helium + 1/2 ATA Oxygen):

- Appendix III-A - Serrated Fin - cooling from 90°F to -190°F,
10°F temperature difference
- Appendix III-B - Straight Fin-cooling from 90°F to -190°F,
10°F temperature difference
- Appendix III-C - Serrated Fin - cooling from 90°F to 30°F,
30°F temperature difference
- Appendix III-D - Straight Fin - cooling from 90°F to 30°F,
30°F temperature difference

To adjust the calculations for other temperature differences multiply the length and the pressure drop (for the desired velocity) by the ratio of $t/10$ for Appendices A & B and by $t/3$ for Appendices C & D.

III-9
 Appendix III-A
 90°F-190°F
 Serrated Fin

10 ATMOSPHERES

DENSITY AT AMB. TEMP. IS .135 LBS/CU FT
 HEAT CAPACITY IS .94777778 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
4	31.407501	4.1408452	13.196832	1.8639262
6	42.569821	4.5825985	10.775168	3.7892076
8	52.82091	4.9243226	9.3315695	6.2684509
10	62.443666	5.2068372	8.3464095	9.2624774
12	71.59362	5.4496588	7.6191946	12.743019
14	80.368232	5.6637752	7.3092069	17.292681
16	88.833828	5.8560394	7.1451545	22.829208
18	97.038208	6.0310388	7.003509	29.167062
20	105.01731	6.1920078	6.8791839	36.313853
22	112.79904	6.34132	6.7686205	44.276448
24	120.40564	6.480773	6.6692364	53.061105
26	127.8552	6.6117639	6.579101	62.67358
28	135.16272	6.7354017	6.496735	73.1192
30	142.34078	6.8525831	6.4209813	84.402928
32	149.4001	6.9640438	6.3509183	96.529411
34	156.34989	7.0703958	6.2858007	109.50302
36	163.19816	7.1721543	6.2250178	123.32788
38	169.95192	7.269757	6.1680631	138.00789
40	176.61736	7.3635798	6.1145123	153.54677

30 ATMOSPHERES

DENSITY AT AMB. TEMP. IS .335 LBS/CU FT
 HEAT CAPACITY IS 1.128209 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	43.951853	4.3462741	11.847567	1.089543
4	73.917911	5.1686201	8.3774949	3.6641358
6	100.18856	5.7200184	7.233116	7.8770954
8	124.31461	6.1465598	6.8878843	14.330124
10	146.96188	6.4991957	6.6314904	22.794567
12	168.4964	6.8022866	6.4291022	33.306977
14	189.14755	7.0695476	6.262812	45.897633
16	209.07142	7.3095327	6.1222456	60.592442
18	228.38053	7.5279676	6.0008783	77.414088
20	247.15943	7.7288898	5.8943517	96.382767
22	265.47382	7.9152618	5.7996166	117.5167
24	283.37604	8.0893276	5.7144605	140.8325
26	300.90867	8.252831	5.637229	166.34544
28	318.10699	8.4071583	5.5666546	194.06966
30	335.00064	8.5534226	5.5017459	224.01834
32	351.61482	8.6925482	5.4417132	256.20379

III-10
Appendix III-A
90°F-190°F
Serrated Fin

60 ATMOSPHERES

DENSITY AT AMB. TEMP. IS .635 LBS/CU FT
HEAT CAPACITY IS 1.185748 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	74.623694	5.0925755	8.6052742	1.7573552
4	125.50159	6.0561271	6.9509958	6.7521201
6	170.10524	6.7022063	6.4880101	15.693706
8	211.06768	7.2019894	6.1783418	28.550178
10	249.51936	7.6151766	5.9483598	45.414004
12	286.08177	7.9703114	5.7668203	66.358008
14	321.14434	8.283464	5.6176601	91.442508
16	354.97211	8.564657	5.4915739	120.71912

90 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: .935 LBS/CU FT.
HEAT CAPACITY IS: 1.2063636 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	35.879468	3.9640498	14.18325	.20757784
1	60.341832	4.7150276	10.029072	.69809498
1.5	81.7875	5.2100358	8.1887033	1.4191489
2	101.48246	5.6071443	7.3224377	2.4241593
2.5	119.97023	5.9288333	7.049868	3.8560514
3	137.54963	6.2053253	6.8347113	5.6343901
3.5	154.4679	6.4491317	6.6579299	7.7642973
4	170.67247	6.668056	6.5084952	10.250156
4.5	186.43518	6.8673213	6.3794709	13.095804
5	201.76507	7.0506108	6.2662236	16.304657
5.5	216.71576	7.220627	6.1655117	19.879798
6	231.32998	7.379417	6.0749831	23.824038
6.5	245.6425	7.5285715	5.9928701	28.13996
7	259.6821	7.6693534	5.9178523	32.829956
7.5	273.47299	7.8027834	5.8488405	37.896255
8	287.03574	7.9296996	5.7850233	43.340942
8.5	300.38807	8.0507987	5.7257129	49.16598
9	313.54535	8.1666673	5.670346	55.373221
9.5	326.52106	8.277804	5.6184662	61.964418
10	339.32705	8.3846365	5.569687	68.941239
10.5	351.9739	8.4875347	5.5236812	76.30527
11	364.47102	8.586821	5.48017	84.058029
11.5	376.82687	8.682778	5.4389135	92.200966

130 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.335 LBS/CU FT
 HEAT CAPACITY IS: 1.2194382 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	47.37288	4.3327891	11.869733	.27103325
1	79.67137	5.1525836	8.3931685	.91148526
1.5	107.98681	5.7022712	7.2377142	1.9570765
2	133.99074	6.1274891	6.8922631	3.5603416
2.5	158.40077	6.4790309	6.6357061	5.6633458
3	181.61145	6.7811814	6.4331893	8.275171
3.5	203.87	7.0476132	6.2667934	11.40334
4	225.34467	7.2868537	6.1261376	15.054289
4.5	246.15671	7.5046109	6.0046931	19.233654
5	266.39728	7.7049097	5.8980988	23.946453
5.5	286.13719	7.8907035	5.8033036	29.197213
6	305.43284	8.0642292	5.7180932	34.990062
6.5	324.33014	8.2272253	5.6408126	41.328794
7	342.8671	8.3810718	5.5701935	48.216922
7.5	361.07568	8.5268842	5.5052435	55.657719
8	378.98304	8.6655782	5.4451726	63.654249

170 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.735 LBS/CU FT
 HEAT CAPACITY IS: 1.2264841 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	57.995673	4.6254606	10.411944	.32903144
1	97.536708	5.5006306	7.4163096	1.1173487
1.5	132.20155	6.0874485	6.9223306	2.5970157
2	164.03654	6.5413891	6.5919325	4.7245256
2.5	193.92022	6.9166768	6.346555	7.5151811
3	222.33561	7.239237	6.1528629	10.981033
3.5	249.58537	7.5236657	5.9937177	15.132064
4	275.87547	7.7790664	5.8591909	19.976815
4.5	301.35436	8.0115327	5.7430384	25.522764
5	326.13364	8.2253613	5.641089	31.776571
5.5	350.29998	8.4237051	5.5504244	38.744242
6	373.92244	8.6089522	5.4689271	46.431255

III-12
 Appendix III-B
 90°F-190°F
 100 A T
 Straight Fin

10 ATMOSPHERES 5 ATM. 42

DENSITY AT AMB. TEMP. IS .135
 HEAT CAPACITY IS .94777778

LBS/CU FT
 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
4	13.75511	10.505478	3.7795969	1.3539112
6	18.643717	11.626222	2.788541	2.486629
8	23.133245	12.493189	2.2473617	3.8275532
10	27.347591	13.209939	1.9010366	5.3481062
12	31.35487	13.825986	1.6580764	7.0290059
14	35.197766	14.369207	1.4770474	8.8560971
16	38.905326	14.856989	1.3211451	10.895515
18	42.498485	15.300969	1.2228102	13.536512
20	45.992982	15.709353	1.2494619	16.711743
22	49.401039	16.088164	1.2200422	20.221209
24	52.732396	16.441961	1.1937894	24.06491
26	55.994979	16.77429	1.1701383	28.242846
28	59.195351	17.087964	1.1486587	32.755016
30	62.339026	17.385257	1.1290163	37.601422
32	65.430699	17.668037	1.1109462	42.782062
34	68.474404	17.937856	1.0942355	48.296937
36	71.473648	18.196021	1.0787105	54.146047
38	74.4315	18.443643	1.0642279	60.329392
40	77.350668	18.681675	1.0506681	66.846972

30 ATMOSPHERES

DENSITY AT AMB. TEMP. IS .335
 HEAT CAPACITY IS 1.128209

LBS/CU FT
 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	19.248987	11.026658	3.2150275	.74980195
4	32.372808	13.112981	1.9116668	2.1195903
6	43.878201	14.511899	1.3451322	3.7117385
8	54.444356	15.59405	1.2517865	6.5986463
10	64.362866	16.4887	1.1838666	10.310305
12	73.794043	17.257653	1.1311168	14.846954
14	82.830342	17.935704	1.0883555	20.200354
16	91.564127	18.544555	1.0526228	26.394585
18	100.02067	19.098733	1.0220794	33.405647
20	108.24501	19.60848	.99550918	41.241539
22	116.26591	20.081312	.97206901	49.902263
24	124.10629	20.522924	.95115207	59.387817
26	131.78482	20.937738	.93230805	69.698201
28	139.31693	21.329267	.9151942	80.830417
30	146.71561	21.70035	.89954409	92.793464
32	153.99189	22.053317	.88514674	105.57834

III-13
 Appendix III-B
 90°F-190°F
 10° Δ T
 Straight Fin

60 ATMOSPHERES

DENSITY AT AMB. TEMP. IS		.635	LBS/CU FT	
HEAT CAPACITY IS		1.185748	BTU/LB	
VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	32.68191	12.920053	1.9901601	1.0303388
4	54.964202	15.364619	1.2686901	3.1225574
6	74.498644	17.003746	1.1463909	7.0257541
8	92.4384	18.271714	1.0668369	12.49023
10	109.27855	19.319985	1.0089521	19.515984
12	125.29129	20.220975	.96399599	28.103017
14	140.64716	21.015455	.92755257	38.251328
16	155.46224	21.728852	.89709935	49.960918

90 ATMOSPHERES

DENSITY AT AMB. TEMP. IS:		.935	LBS/CU FT	
HEAT CAPACITY IS:		1.2063636	BTU/LB	
VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	15.713635	10.058971	4.2111878	.15632097
1	26.427079	11.2622	2.5039871	.44193838
1.5	35.819343	13.23835	1.6474115	.81160497
2	44.444873	14.225533	1.4880796	1.2491742
2.5	52.841707	15.04167	1.295017	1.7951578
3	60.240714	15.74314	1.2376013	2.5050273
3.5	67.623899	16.361686	1.1908143	3.5105094
4	74.747068	16.917105	1.1517178	4.5956041
4.5	81.650445	17.422648	1.118299	5.8163114
5	88.364266	17.887661	1.0892274	7.1806313
5.5	94.912014	18.318998	1.0635806	8.6885639
6	101.3124	18.721854	1.0406945	10.340109
6.5	107.58066	19.100265	1.0200765	12.135267
7	113.72939	19.457434	1.0013515	14.074037
7.5	119.76919	19.795951	.98422808	16.15642
8	125.70908	20.117942	.96847535	18.382446
8.5	131.55682	20.425175	.95390766	20.752025
9	137.31913	20.719137	.94037363	23.265246
9.5	143.00192	21.001095	.9277485	25.922079
10	148.61039	21.272133	.91592744	28.722525
10.5	154.14915	21.53319	.90482323	31.666534
11	159.62234	21.785083	.89436109	34.754256
11.5	165.03367	22.028529	.88447713	37.98554

III-14
 Appendix III-B
 90°F-190°F
 10⁴ A T
 Straight Fin

130 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.335 LBS/CU FT
 HEAT CAPACITY IS: 1.2194382 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	20.747247	10.992446	3.2240543	.18669426
1	34.892571	13.072296	1.9170342	.52775971
1.5	47.293496	14.466873	1.3463899	.92246073
2	58.682076	15.545667	1.252957	1.6399302
2.5	69.372601	16.437541	1.1849735	2.5623909
3	79.537862	17.204108	1.1321744	3.6898429
3.5	89.286131	17.880056	1.0893731	5.0222862
4	98.691094	18.487018	1.053607	6.5597297
4.5	107.80586	19.039476	1.0230351	8.3021465
5	116.67034	19.547641	.99644	10.249564
5.5	125.31556	20.019007	.97297791	12.401972
6	133.76621	20.459248	.95204142	14.759372
6.5	142.0424	20.872775	.93317977	17.321763
7	150.16077	21.26309	.91604993	20.089145
7.5	158.13533	21.633021	.90038518	23.061518
8	165.97797	21.984893	.88597437	26.238883

170 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.735 LBS/CU FT
 HEAT CAPACITY IS: 1.2264841 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	25.399565	11.734965	2.6487361	.2127609
1	42.710806	13.955304	1.5749479	.60140002
1.5	57.898488	15.444082	1.2610035	1.1986677
2	71.849813	16.595746	1.173496	2.1309649
2.5	84.928564	17.547865	1.109824	3.3296326
3	97.373261	18.366212	1.0603733	4.7946709
3.5	109.30746	19.087819	1.0202864	6.5260799
4	120.82137	19.73578	.98678855	8.5238594
4.5	131.98001	20.325355	.95815545	10.78901
5	142.83225	20.868046	.93324699	13.31853
5.5	153.41605	21.371252	.91127284	16.115422
6	163.76165	21.84123	.89166411	19.178684

III-15
 Appendix III-C
 1/2 O₂-Bal He
 90°F-30°F
 Serrated Fin

10 ATMOSPHERES

DENSITY AT AMB. TEMP. IS:		.135	LBS/CU FT	
HEAT CAPACITY IS:		.9477778	BTU/LB	
VELOCITY FT./SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
4	32.699631	2.9273725	14.305025	2.0518197
6	44.321178	3.2396702	11.680004	4.1729093
8	54.994005	3.4812522	10.11518	6.9054189
10	65.012648	3.630976	9.0472923	10.206388
12	74.539039	3.6926389	8.2590101	14.04482
14	83.674646	4.0040086	7.6463576	18.39674
16	92.488523	4.1399299	7.343753	23.061558
18	101.03044	4.2636458	7.1981705	30.484502
20	109.33781	4.3774429	7.0703898	37.952437
22	117.43968	4.4829992	6.9567533	46.277011
24	125.35922	4.5815856	6.8546068	55.451202
26	133.11527	4.6741896	6.7619661	65.494522
28	140.72342	4.7615955	6.6773108	76.408083
30	148.19679	4.8444369	6.5994515	88.196803
32	155.54653	4.9232341	6.5274411	100.86573
34	162.78225	4.9984197	6.4605135	114.4194
36	169.91227	5.0703579	6.3980412	128.86703
38	176.94368	5.1493582	6.3395035	144.1977
40	183.88354	5.2256862	6.2844642	160.43027

30 ATMOSPHERES

DENSITY AT AMB. TEMP. IS:		.335	LBS/CU FT	
HEAT CAPACITY IS:		1.128209	BTU/LB	
VELOCITY FT./SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	45.760067	3.0127141	12.842457	1.1763532
4	76.958953	3.5827411	9.0809881	3.9592137
6	104.3104	3.9649547	7.4341594	8.0739899
8	129.42902	4.2606212	7.079332	14.686503
10	153.00801	4.5050084	6.8158116	23.359256
12	175.42848	4.7151524	6.6077902	34.129513
14	196.92923	4.9004102	6.436886	47.028141
16	217.67279	5.066761	6.2924125	62.081551
18	237.77628	5.2181739	6.1676718	79.312867
20	257.32777	5.3574475	6.0581843	98.742679
22	276.39563	5.4866353	5.9608161	120.38956
24	295.03435	5.6072928	5.873293	144.27045
26	313.28829	5.7206287	5.7939149	170.40092
28	331.19417	5.8276026	5.721379	198.79537
30	348.78283	5.9289902	5.6546661	229.46725
32	366.08054	6.0254282	5.5929648	262.42911
34	383.10987	6.1174461	5.5356187	297.69279
36	399.89045	6.2054895	5.4820899	335.26944
38	416.43944	6.2899374	5.4319326	375.16963

III-16
Appendix III-C
1/2 O₂ Bal He
90°F-30°F
Serrated Fin

60 ATMOSPHERES

DENSITY AT AMB. TEMP. IS:
HEAT CAPACITY IS:

.635
1.185748

LBS./CU FT
BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	77.693773	3.5120189	9.3278949	1.8891143
4	130.66483	4.1765179	7.1441977	6.8850916
6	177.1035	4.6220768	6.6683433	16.00003
8	219.75117	4.9667448	6.3500679	29.10401
10	259.78479	5.2516932	6.1136935	46.290817
12	297.8514	5.4966066	5.9271082	67.63431
14	334.35648	5.7125677	5.7738022	93.195667
16	369.57595	5.9064882	5.6442113	123.02724
18	403.70869	6.0829952	5.5323206	157.17485
20	436.90419	6.2453509	5.4341117	195.67933

90 ATMOSPHERES

DENSITY AT AMB. TEMP. IS:
HEAT CAPACITY IS:

.935
1.2063636

LBS./CU FT
BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	37.355578	2.7295924	15.374277	.22251544
1	62.824343	3.2460507	10.871255	.74887694
1.5	85.152303	3.5923456	8.8763429	1.5241274
2	105.65753	3.8602265	7.6871384	2.5206205
2.5	124.9059	4.0816926	7.245813	3.4253998
3	143.20853	4.2720429	7.0246811	5.7352718
3.5	160.76037	4.439891	6.8429861	7.9027983
4	177.69408	4.5906089	6.6893978	10.432417
4.5	194.10528	4.7277927	6.5567872	13.026813
5	210.06585	4.8539779	6.4403923	16.593046
5.5	225.63163	4.9710252	6.3368812	20.230637
6	240.84708	5.0803438	6.2438363	24.243632
6.5	255.74843	5.1820289	6.1594503	28.634645
7	270.36563	5.2799499	6.0823381	33.4061
7.5	284.72389	5.3718096	6.0114164	38.560252
8	299.84462	5.4591847	5.9458223	44.099214
8.5	312.74628	5.5425552	5.8848533	50.024972
9	326.44486	5.6223247	5.8279524	56.339401
9.5	339.95439	5.6988365	5.7746306	63.044278
10	353.28724	5.7723851	5.7244956	70.141288
10.5	366.45439	5.8432251	5.6772111	77.632041
11	379.46565	5.9115786	5.6324905	85.512071
11.5	392.32903	5.97764	5.5900873	93.800847
12	405.0549	6.041581	5.5497882	102.48178
12.5	417.64806	6.1035541	5.5114075	111.56282
13	430.11587	6.1636949	5.4747823	121.04347
13.5	442.46435	6.2221251	5.4397693	130.9268

III-17
 Appendix III-C
 1/2 O₂ Bal Ho
 90°-300°
 Serrated Fin

130 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.335 LBS/CU FT
 HEAT CAPACITY IS: 1.2194382 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	49.321839	2.9797247	12.866484	.29033357
1	82.949115	3.5435098	9.0979778	.97717176
1.5	112.42948	3.9215382	7.4388854	1.990299
2	139.50323	4.2139671	7.0838325	3.6203292
2.5	164.91751	4.4557277	6.8201446	5.7582213
3	189.06309	4.635212	6.6119988	8.4131605
3.5	212.25737	4.8467503	6.440978	11.592755
4	234.61553	5.0112796	6.2964127	15.303516
4.5	256.28379	5.1610345	6.1715927	19.551143
5	277.35708	5.2987831	6.0620356	24.34071
5.5	297.9091	5.4265563	5.9646055	29.676798
6	317.99859	5.5458925	5.8770268	35.563581
6.5	337.67334	5.6579874	5.7975982	42.004895
7	356.97293	5.76379	5.7250161	49.004295
7.5	375.93062	5.8640674	5.6582609	56.565091
8	394.57471	5.9594494	5.5965203	64.690381
8.5	412.92954	6.0504597	5.5391377	73.383079
9	431.01624	6.137539	5.485575	82.645936
9.5	448.85334	6.2210621	5.4353857	92.481559

170 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.735 LBS/CU FT
 HEAT CAPACITY IS: 1.2264841 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	60.381662	3.179202	11.286279	.35322099
1	101.54945	3.7807296	7.9806041	1.1888817
1.5	137.64042	4.1840671	7.1147357	2.6393179
2	170.78513	4.4960706	6.7751542	4.800896
2.5	201.89825	4.7540706	6.5229565	7.6359527
3	231.48268	4.975572	6.3238808	11.15667
3.5	259.05351	5.1712135	6.1603121	15.373137
4	287.22521	5.3467591	6.0220463	20.29399
4.5	313.75232	5.5065394	5.9026653	25.926786
5	339.55104	5.6535095	5.7978822	32.270257
5.5	364.7116	5.7898364	5.7046976	39.354476
6	389.30591	5.9171617	5.6209351	47.160978
6.5	413.39248	6.0367607	5.5449676	55.702853
7	437.01977	6.1496462	5.4755484	64.984814
7.5	460.2285	6.2566367	5.411702	75.01125

III-18
 Appendix III-D
 Straight Fin
 90° to 30°
 1/2 O₂ bal Hel

10 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: .135 LBS./CU FT
 HEAT CAPACITY IS: .94777773 BTU/LB

VELOCITY FT./SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
4	14.321006	7.4268524	4.2655386	1.5537231
6	19.410735	8.2191633	3.147063	2.8569326
8	24.084966	8.8320658	2.5363044	4.4018595
10	28.472693	9.3387725	2.1454523	6.1558784
12	32.644835	9.7742075	1.8712548	8.0969762
14	36.64583	10.158318	1.666951	10.208993
16	40.505922	10.503155	1.5080956	12.479406
18	44.246907	10.817027	1.335586	14.416601
20	47.88517	11.105735	1.3009658	17.798273
22	51.433437	11.373535	1.2702357	21.535911
24	54.901849	11.623652	1.2429029	25.629514
26	58.298657	11.858592	1.2182787	30.079082
28	61.630695	12.080344	1.1959155	34.884616
30	64.903704	12.290516	1.1754649	40.046115
32	68.12257	12.490427	1.1566514	45.56358
34	71.291496	12.681176	1.1392532	51.43701
36	74.414131	12.863686	1.1230895	57.666406
38	77.493672	13.038742	1.1080111	64.251767
40	80.532936	13.207019	1.0938934	71.193094

30 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: .335 LBS./CU FT
 HEAT CAPACITY IS: 1.128209 BTU/LB

VELOCITY FT./SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	20.040905	7.6433673	3.6283828	.84428773
4	33.704651	9.0895467	2.1574493	2.3925145
6	45.683385	10.059237	1.5917401	4.4016847
8	56.68424	10.809354	1.303236	6.8923145
10	67.010806	11.4295	1.2325718	10.769241
12	76.82999	11.962516	1.1776519	15.507708
14	86.246378	12.432522	1.1331313	21.107713
16	95.331149	12.85456	1.0959235	27.569258
18	104.1356	13.2387	1.0641286	34.892342
20	112.69829	13.592043	1.0364652	43.076966
22	121.04918	13.919797	1.0120607	52.123128
24	129.21213	14.225909	.99028323	62.03083
26	137.20655	14.513447	.97066395	72.800072
28	145.04854	14.784844	.95284603	84.430853
30	152.7516	15.042068	.93655206	96.923173
32	160.32724	15.286735	.92156239	110.27703
34	167.78535	15.520187	.90770036	124.49243
36	175.1345	15.743557	.89482191	139.56937
38	182.38224	15.957804	.88280816	155.50785

III-19
 Appendix III-D
 Straight Fin
 90° to 30° F
 1/2 O₂ bal Hel

60 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: .635 LBS/CU FT
 HEAT CAPACITY IS: 1.185748 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
2	34.02647	8.9101221	2.2463344	1.15637
4	57.225473	10.595981	1.3208851	3.2450852
6	77.563578	11.72638	1.1905543	7.3014416
8	96.24139	12.600815	1.1107275	12.980341
10	113.77436	13.32374	1.0504612	20.281782
12	130.44587	13.945095	1.0036556	29.205767
14	146.43349	14.492996	.96571282	39.752293
16	161.85808	14.984979	.93400674	51.921363
18	176.80672	15.432784	.90690517	65.712975
20	191.3449	15.844687	.88332904	81.127129

90 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: .935 LBS/CU FT
 HEAT CAPACITY IS: 1.2063636 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	16.360107	6.9250769	4.7526189	.17465679
1	27.514311	8.2353508	2.8259241	.4947904
1.5	37.292979	9.1169138	2.0849327	.91009658
2	46.273371	9.7935377	1.6803045	1.4026242
2.5	54.703315	10.355405	1.3486074	1.8624262
3	62.719065	10.838331	1.2885172	2.6818938
3.5	70.406	11.264168	1.2398054	3.6503554
4	77.822223	11.646545	1.1991004	4.7678111
4.5	85.00961	11.994585	1.1643067	6.034261
5	91.999643	12.314722	1.1340391	7.4497049
5.5	98.81677	12.611675	1.1079371	9.0141429
6	105.48047	12.88902	1.0835095	10.727575
6.5	112.06661	13.149536	1.0620432	12.590001
7	118.40831	13.395429	1.0425479	14.601422
7.5	124.69659	13.62848	1.02472	16.761836
8	130.88086	13.850154	1.0083192	19.071244
8.5	136.96917	14.061668	.99315219	21.529647
9	142.96855	14.264046	.97906135	24.137044
9.5	148.88514	14.458159	.96591661	26.893435
10	154.72434	14.644755	.95360943	29.79882
10.5	160.49097	14.824479	.94204039	32.853199
11	166.18934	14.997894	.93115582	36.056572
11.5	171.82329	15.165494	.92086523	39.408939
12	177.39631	15.327715	.91111925	42.9103
12.5	182.91156	15.484943	.90186811	46.560656
13	188.37191	15.637522	.89306835	50.360005
13.5	193.78001	15.785762	.8846818	54.308349

III-20
 Appendix III-D
 Straight Fin
 90°F to 30°F
 1/2 O₂ bal Hel

130 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.335 LBS/CU FT
 HEAT CAPACITY IS: 1.2194382 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	21.600805	7.5596719	0.6385701	.2085735
1	36.328079	8.9900156	2.1635067	.59105778
1.5	49.239188	9.9490877	1.5962092	1.0874253
2	61.096303	10.690991	1.3045046	1.6395931
2.5	72.226645	11.304346	1.2337243	2.2556141
3	82.810113	11.831526	1.178753	3.0240344
3.5	92.959434	12.296385	1.1341908	3.9500037
4	102.75133	12.713802	1.0969533	5.0500037
4.5	112.24108	13.093736	1.0651236	6.341898
5	121.47025	13.443209	1.0374343	7.842457
5.5	130.47114	13.767374	1.013007	9.573172
6	139.26945	14.070135	.99120916	11.556337
6.5	147.88613	14.354524	.97157153	13.811952
7	156.33851	14.622949	.95373696	16.370015
7.5	164.64115	14.877356	.93742775	19.2600527
8	172.80644	15.119344	.92242406	22.523489
8.5	180.84505	15.35024	.90854907	26.20699
9	188.76624	15.571164	.89565859	30.276759
9.5	196.5781	15.783065	.8836336	34.70668

170 ATMOSPHERES

DENSITY AT AMB. TEMP. IS: 1.735 LBS/CU FT
 HEAT CAPACITY IS: 1.2264841 BTU/LB

VELOCITY FT/SEC	FILM COEF BTU/HR FT ² F	LENGTH FEET	FRICT. FACT. F	PRES. DROP INCHES H ₂ O
.5	26.444523	8.0657532	2.9892834	.23775881
1	44.47421	9.5918511	1.7774385	.67394273
1.5	60.280478	10.615128	1.3128822	1.2415835
2	74.796407	11.406698	1.2217773	2.072596
2.5	88.422593	12.061114	1.155483	3.1989431
3	101.37928	12.623586	1.1039979	4.6663341
3.5	113.80446	13.119565	1.0622613	6.4297325
4	125.79296	13.564926	1.0273858	8.5490384
4.5	137.40977	13.970294	.99757473	11.074852
5	148.70848	14.343163	.97164152	14.0795372
5.5	159.72771	14.689029	.94876334	17.624401
6	170.49894	15.012058	.92834789	21.865336
6.5	181.0478	15.315486	.90995566	26.874179
7	191.39552	15.60188	.89325212	32.73893
7.5	201.55993	15.873319	.87797723	39.539588

IV. Adsorption

A. General:

The use of an adsorbent to remove CO₂ and/or water is attractive in that it permits a self-contained system that can be regenerated from outside of the vessel if required.

Adsorbents have been used to remove CO₂ from the atmosphere in several applications. Great Britain and France both have programs to develop molecular sieve systems for submarines. In addition several systems have been designed for space use. At least one of these uses an adiabatic desorption cycle (see Ref. 1 and 2). In a space application, the convenience of a readily available high vacuum simplifies the equipment needed for reactivation.

B. Moisture Removal:

Many adsorbents are used to dry gases. Among the more popular are silica gel, activated alumina and molecular sieve. Each of these has properties which make it desirable for certain purposes. Silica gel can be reactivated at a relatively low temperature. Activated alumina has somewhat greater capacity but requires a higher reactivation temperature. Type 13X Molecular Sieve will produce an extremely dry gas. This material (Type 13X MS) will adsorb about 25% water by weight and maintain a very low partial pressure of water (See Fig. IV-1 and Ref. 3). The dimensionless plot shown in Fig. IV-2 indicates the relatively high adsorption potential for water at 77°F. The 400°F curve is included for the reactivation cycle.

Figure IV-3 is a plot of the isotherm curves for silica gel as taken from Ref. 4. These are plotted in dimensionless form in Fig. IV-4. Comparing the shape of the curves in Fig. IV-3 and Fig. IV-1 it is obvious that molecular sieve will have a higher capacity for water, at low partial pressures, than will silica gel. Conversely, it is much easier to remove the water from silica gel.

C. CO₂ Removal:

Either Type 5A Molecular Sieve or Type 4A could be used for the removal of CO₂. Type 5A has a slightly greater capacity. The isotherms of 5A Sieve are shown in Fig. IV-5. A dimensionless plot of the CO₂ isotherms for 5A Molecular Sieve is shown in Figure IV-6. There is a significant increase in the amount of CO₂ that can be adsorbed at 32°F over that at 77°F as shown in IV-5. In addition the adsorption efficiency is enhanced (smaller R in IV-6) resulting in a sharper "break-through" curve.

Comparison of Figs. IV-2 and IV-6 shows that molecular sieves have a much stronger adsorption potential for water than for CO₂. (5A

Molecular Sieve water isotherms are similar to 13X.) For this reason it is necessary to remove essentially all of the water prior to adsorbing CO₂. Otherwise the water will displace the CO₂.

Referring to Fig. IV-4, water vapor can be removed by reducing the gas temperature or by an adsorbent or by a combination of low temperature and adsorption.

D. Reactivation:

There are two possible cycles to consider in designing an adsorption bed of this type. An adiabatic desorption by lowering the pressure is practical if a source of low pressure is readily available. In this case the quantity of adsorbed material would follow the isotherm to the new equilibrium pressure. It is necessary to have a relatively high vacuum to remove much water if the adsorbent is at ambient temperature. In the case of CO₂, an adiabatic desorption is possible by either lowering the adsorbent pressure or by purging with a gas having a low partial pressure of CO₂.

The other cycle for desorption is to raise the temperature. This is the more common approach. In the case of water adsorbed on molecular sieve it is necessary to increase the temperature to over 400°F before reactivation is very effective. Carbon dioxide can be removed at 212°F with reasonable efficiency.

E. Dimensionless Isotherm Plots:

The dimensionless plots of adsorption isotherms (Fig. IV-2, 4, 6) are useful in determining the adsorption efficiency. The curves in Fig. IV-2 were obtained from the data in IV-1 by dividing the partial pressure of water at a given adsorbent loading by the partial pressure when no more moisture will be adsorbed or $\frac{c}{c_0}$. The ordinate for the curve is the concentration ratio $\frac{q}{Q}$ or weight percent (at the corresponding water partial pressure) divided by the maximum weight percent, when no more water will be adsorbed.

The shape of the isotherm curve as plotted above will give an indication of the ease with which the adsorbent can remove water (or CO₂). The shape of the curve determines the "R" factor (see Ref. 5 for a more detailed review of the mechanism of adsorption). For ideal adsorption, the isotherm would be a horizontal line on Fig. IV-1 and IV-2. In other words, the adsorbent would have maximum capacity regardless of the concentration of water vapor in the gas. This would give an "R factor" of zero.

A curve with an "R factor" greater than 1 will result in unfavorable adsorption. It is desirable to have a small R during the adsorption part of the cycle and large R during the desorption phase.

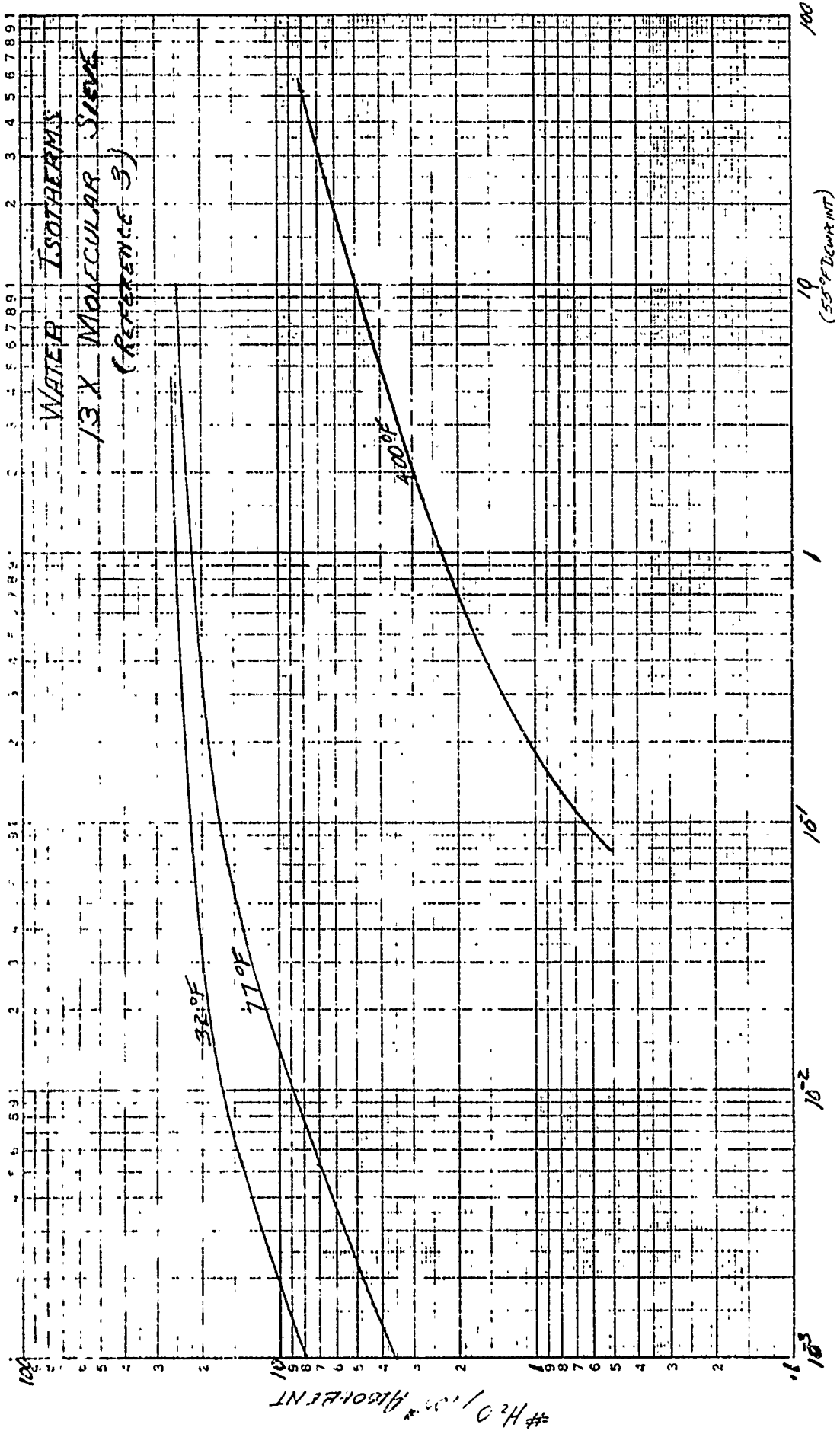
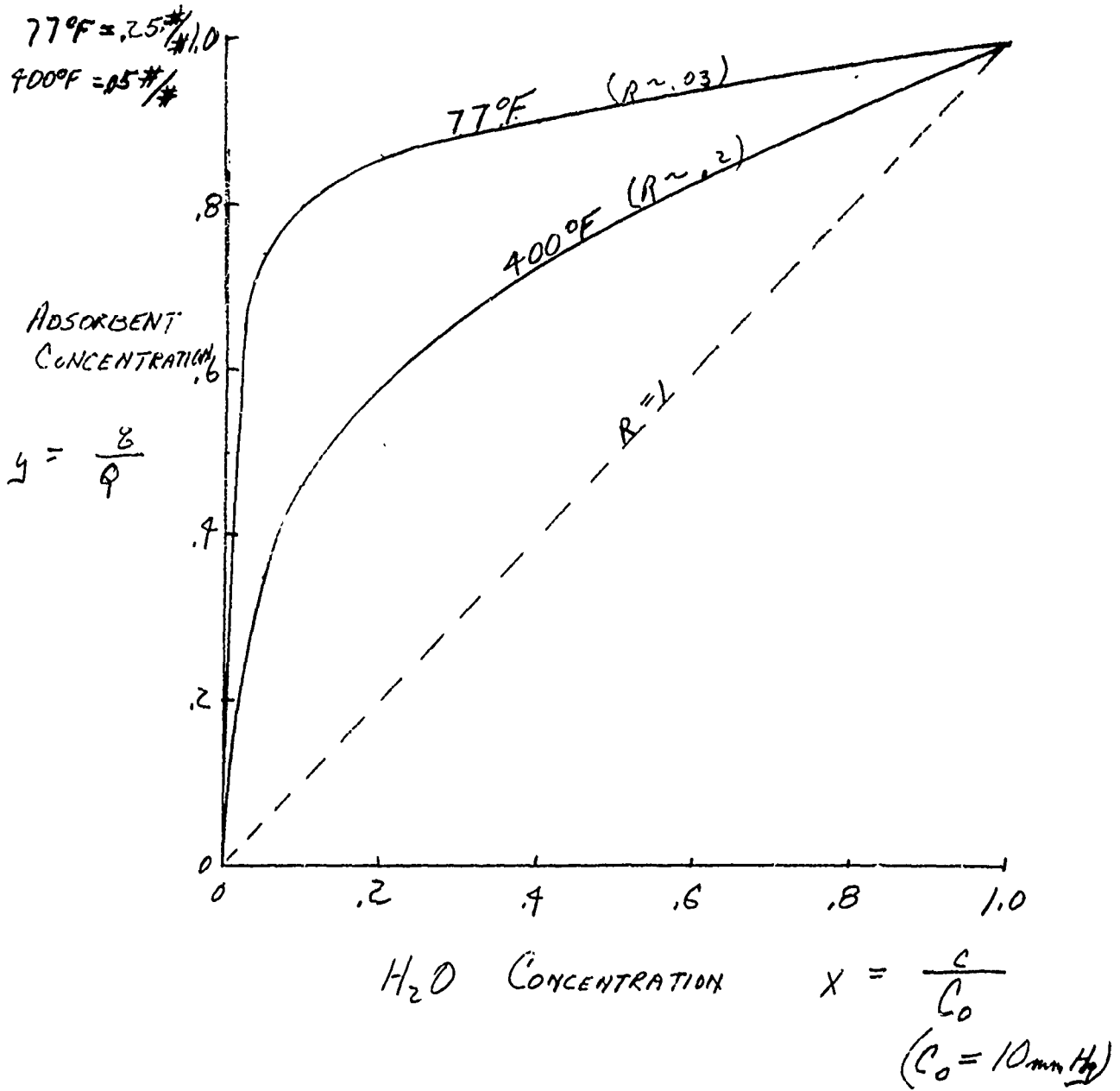


FIG II - 1

TITLE: H₂O Adsorption Isotherms
13X Molecular Sieve
 BY: _____ DATE: _____

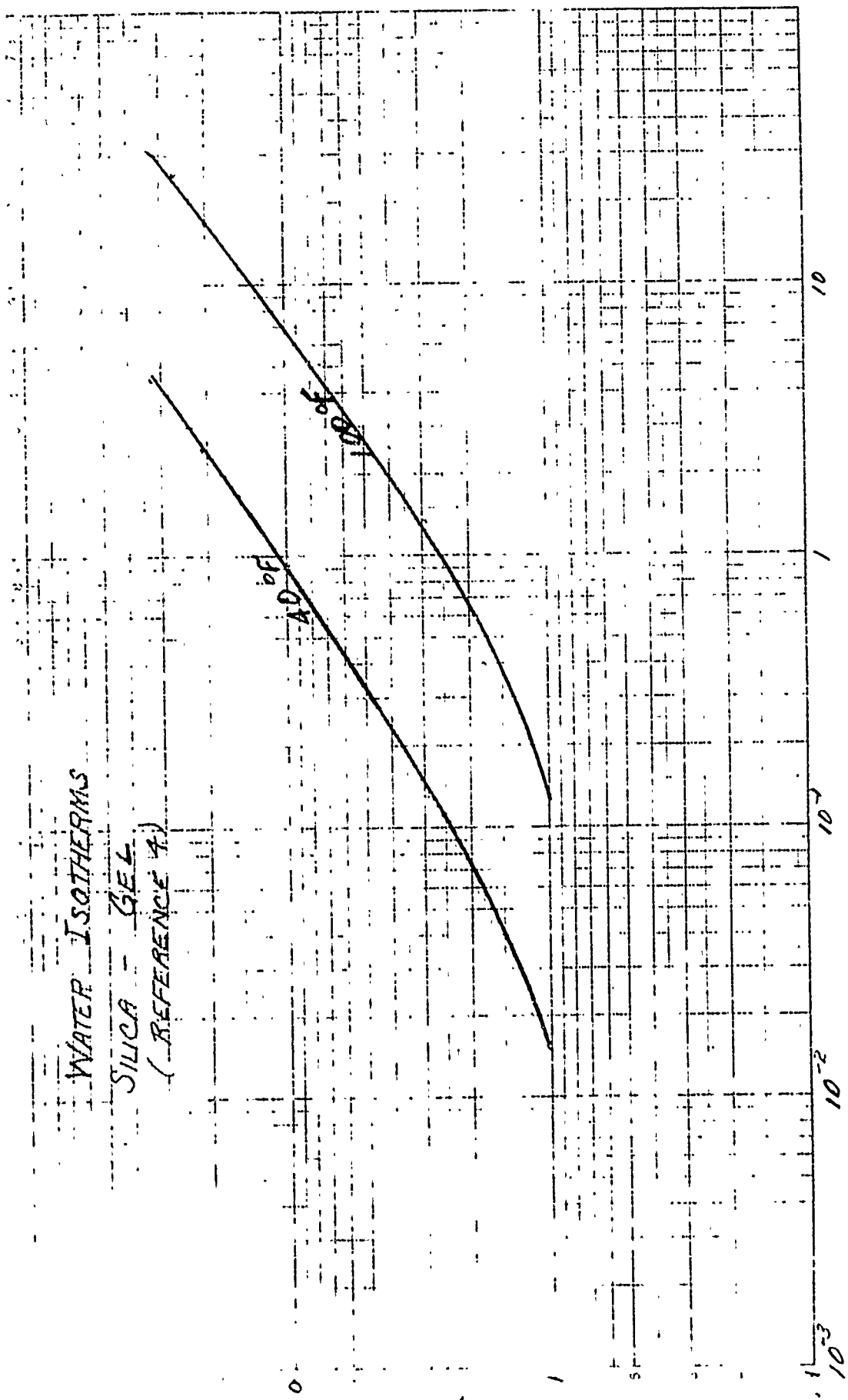
IV-4
 JOHN M. CANTY, P. E.
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 117 CORNWALL AVENUE,
 TONAWANDA, NEW YORK 14150
 (716) 832-6554



DIMENSIONLESS ISOTHERMS
 13X MOLECULAR SIEVE
 (DATA FROM UCC F-3036-3)

WATER ISOTHERMS
SILICA - GEL
(REFERENCE 4)

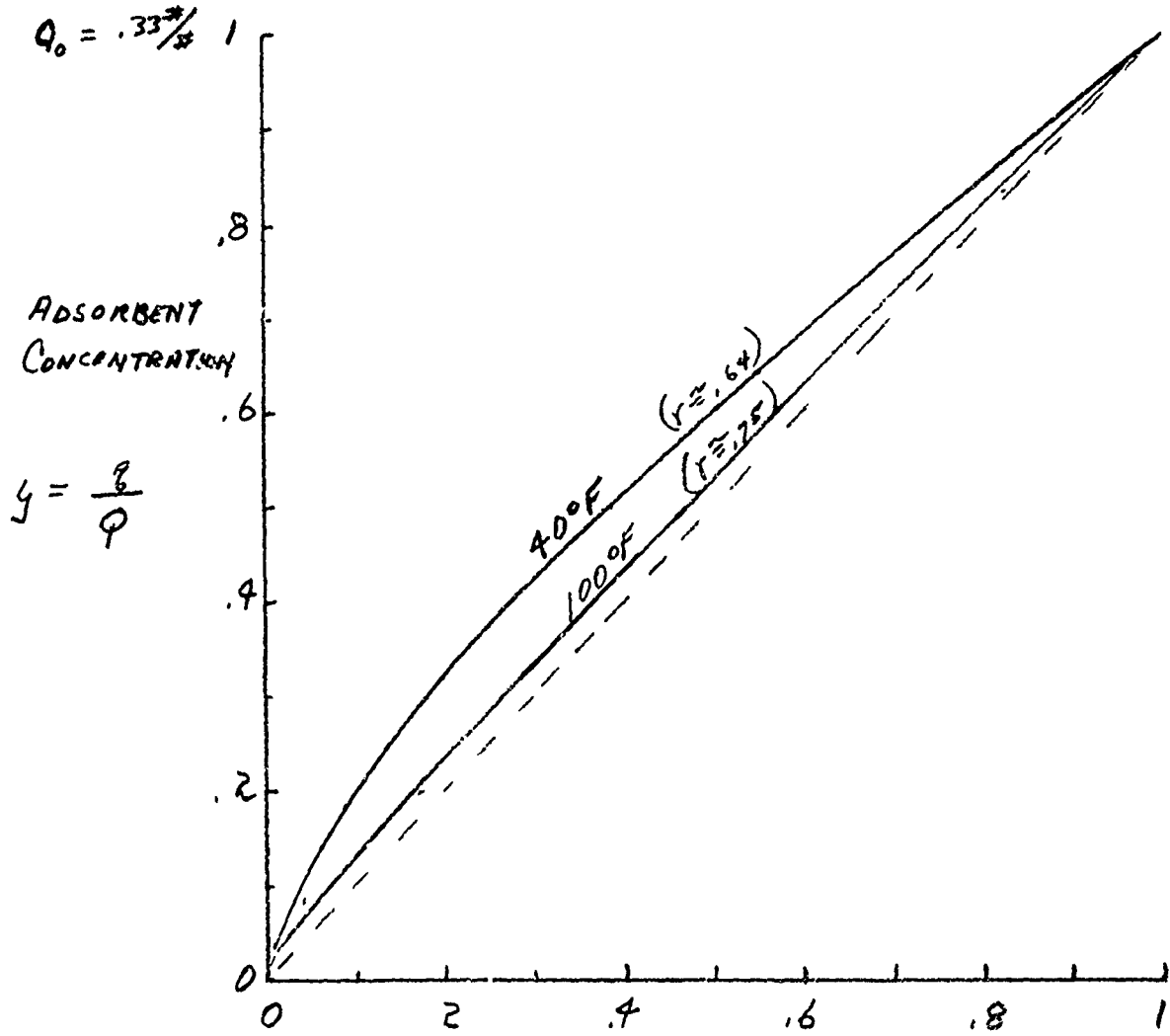
H₂O / 100g SILICA GEL



PH₂O mm Hg

TITLE: H₂O ADSORPTION ISOTHERMS
SILICA GEL
 BY: _____ DATE: _____

IV-6
 JOHN M. CANTY, P. E.
 ENGINEERING CONSULTANT
 117 CORNWALL AVENUE
 TONAWANDA, NEW YORK 14150
 (716) 832-6554



H₂O CONCENTRATION

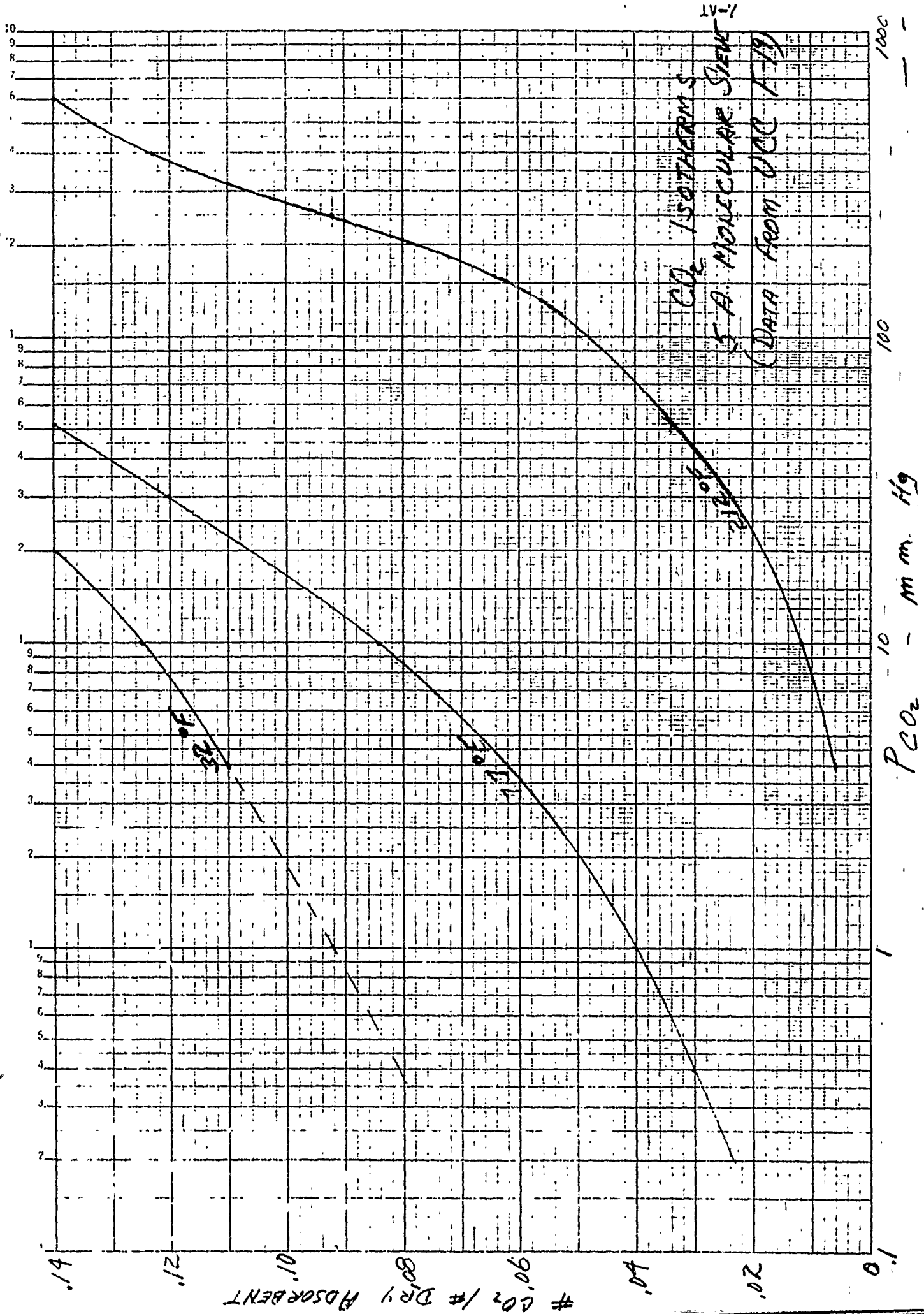
$x = \frac{C}{C_0}$

40°F C₀ = 4.5 mm Hg
 100°F C₀ = 33 mm Hg

DIMENSIONLESS ISOTHERMS

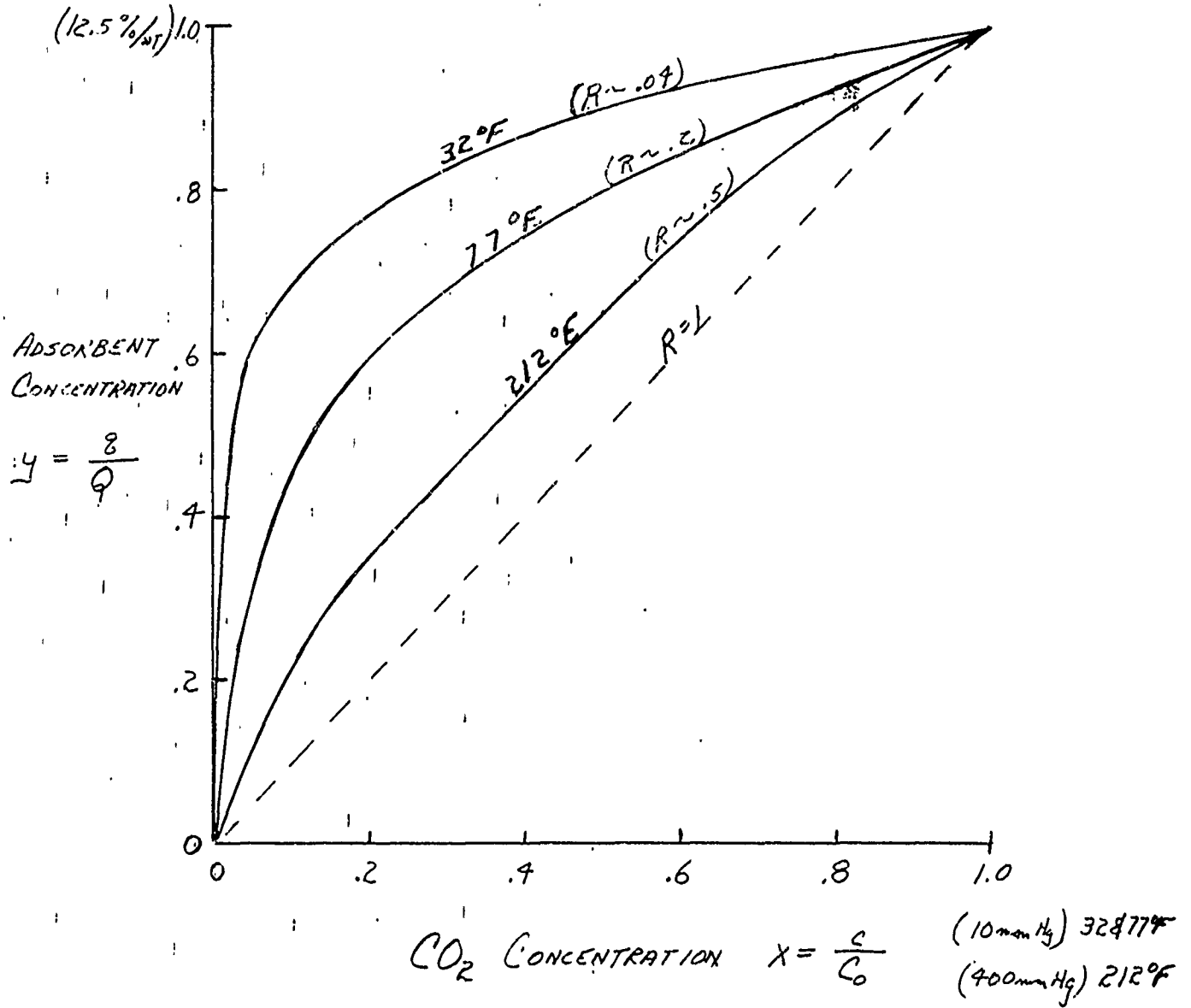
SILICA GEL

(DATA FROM TECH BUL 202 - DAVIDSON DIV - W.R. GRACE)



TITLE: CO₂ ADSORPTION ISOTHERMS
5 A MOLECULAR SIEVE
 BY: _____ DATE: _____

IV-8
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5-A MOLECULAR SIEVE
 (DATA FROM UNION CARBIDE CORP.
 F-19 "LINDE MOLECULAR SIEVES")

F. Adsorption "Efficiency":

The effectiveness of an adsorbent depends on the ease with which the material being adsorbed can reach the adsorbent (a function of the diffusivity and void space of the bed), the contact time (a function of velocity and bed length) and the equilibrium curve characteristic.

The dimensionless parameter which relates these variables is called the Peclet Number:

$$P_e = \frac{d_p V_s}{D_v F}$$

where: d_p = Equivalent diameter of the adsorbent particle, ft.

V_s = Superficial velocity of bed (with no adsorbent), ft/sec

D_v = Diffusivity of the gases ft²/sec

F = Fractional void space of adsorbent bed

When the Peclet number is greater than 20, the diffusion of the gas is controlling and the number of reaction units can be determined by:

$$N = \frac{2.5 b}{d_p P_e}$$

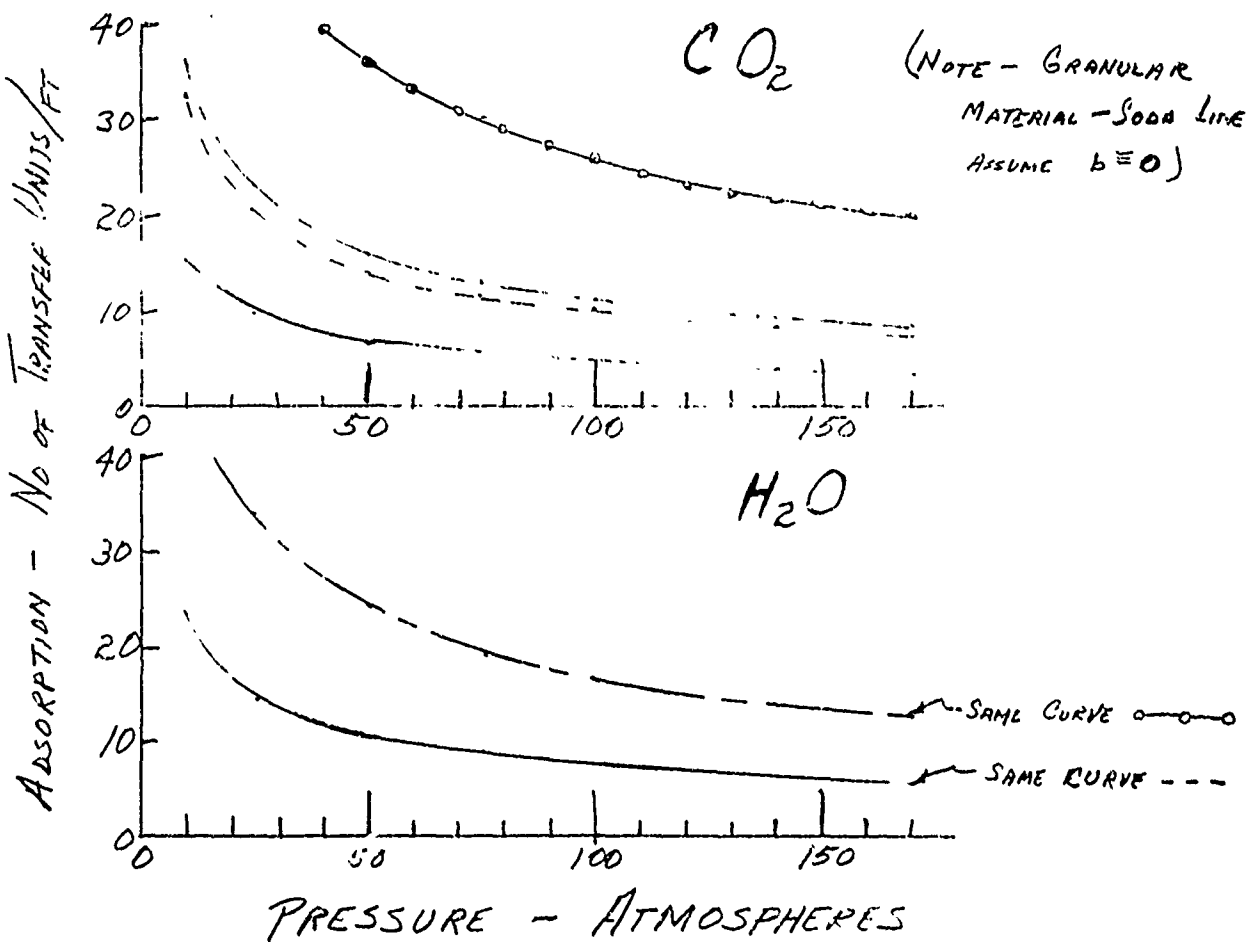
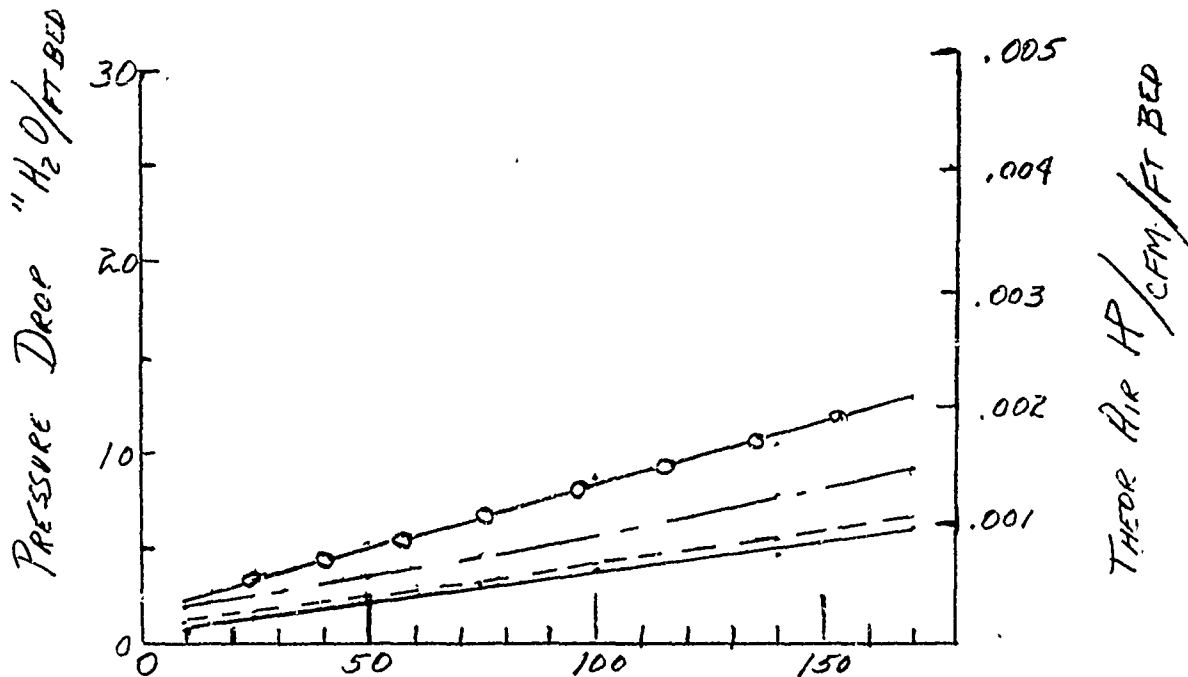
Where: N = Number of reaction units per ft. of bed

(It is desirable to have a large number of reaction units since this will result in a much sharper "break through" curve, see Ref. 5)

$$b = \text{Isotherm adsorption factor} = \frac{2}{1 + R}$$

At a given temperature, the diffusivity varies inversely as the pressure. In the case of an adsorbent system for diving it is necessary to increase the contact time (either by reducing the velocity or increasing the bed length) to compensate for this. Another method of improving the adsorption efficiency is to decrease the particle size of the adsorbent at the penalty of a higher pressure drop.

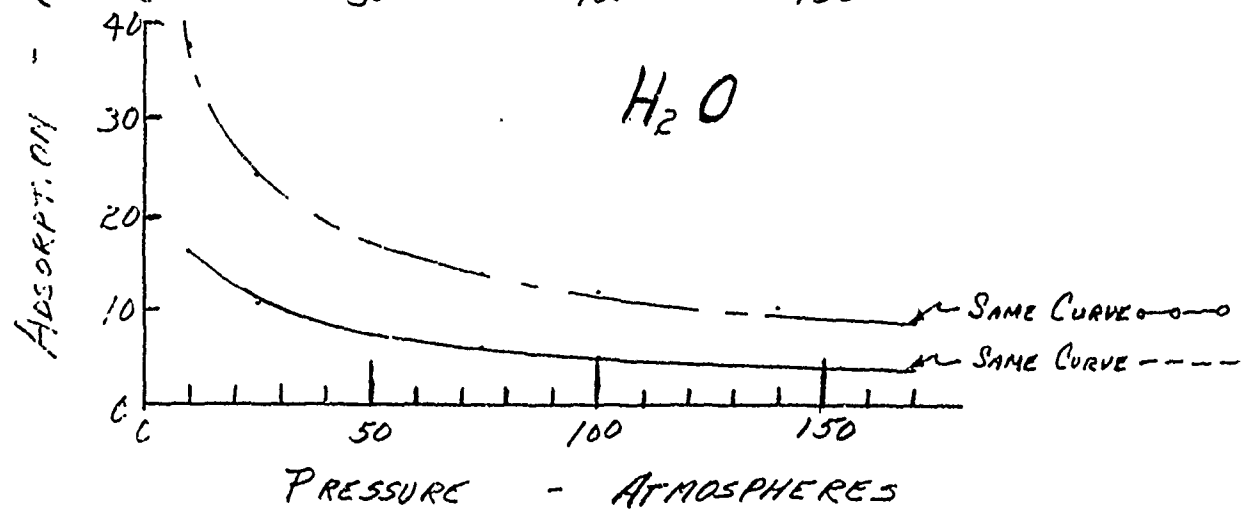
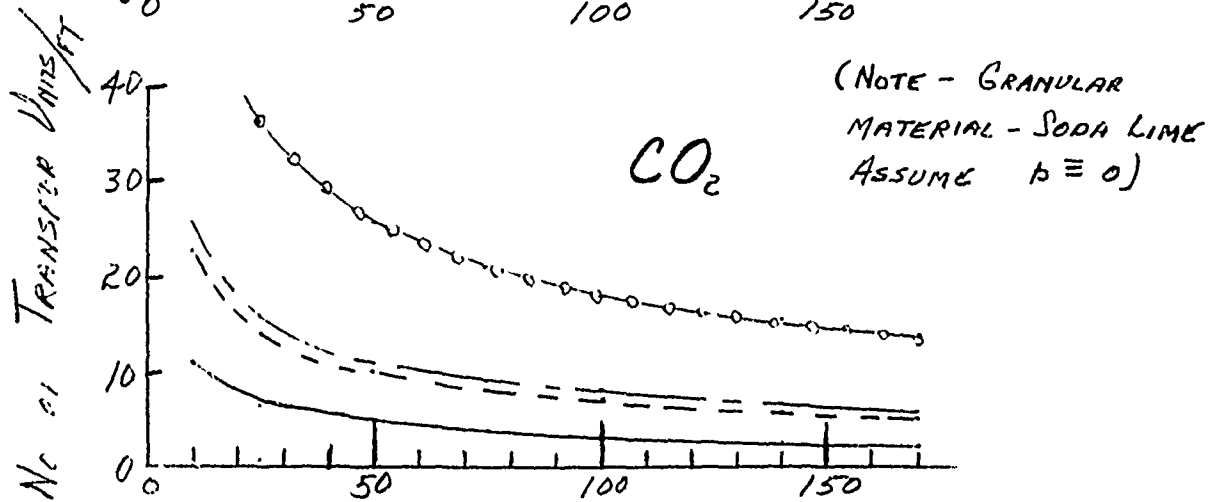
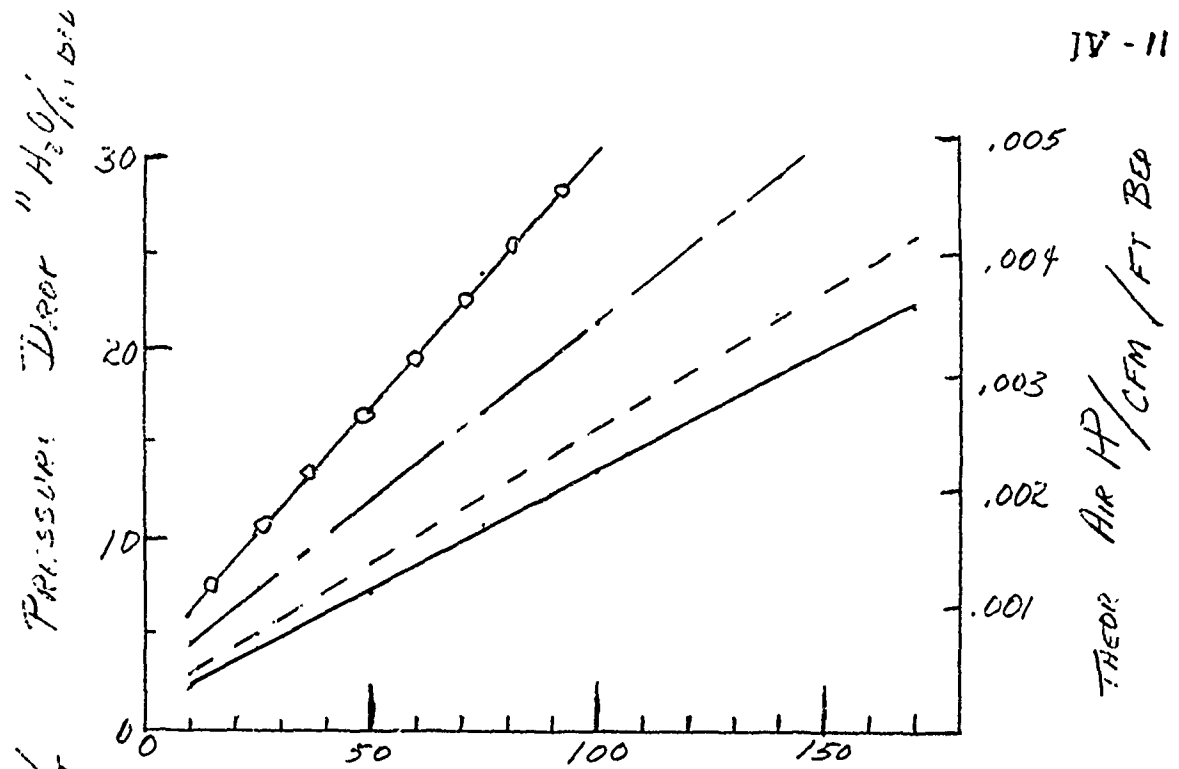
Figures IV-7, IV-8 and IV-9 show the number of reaction units per foot of adsorbent bed for superficial velocities of .5, 1 and 3 ft. per second and as a function of pressure (depth). Each graph shows values for water and for CO₂ for four adsorbents, 1/8 and 1/16 molecular sieve and 4-8 and 8-12 mesh granular material. The latter materials would be silica gel or activated alumina for water and soda lime or baralyne for removing CO₂ (in this case it is a chemical reaction rather than adsorption but diffusion would be controlling). Values of pressure drop for each adsorbent as a function of pressure are also shown.



- LEGEND
- 1/8 MOL SIEVE
 - - - 1/16 " "
 - - - 4-8 MESH GRAN
 - o-o-o-o 8-14 " "

ΔP & ADSORPTION EFFICIENCY
SUPERFICIAL VELOCITY 0.5'/SEC

FIG IV-7

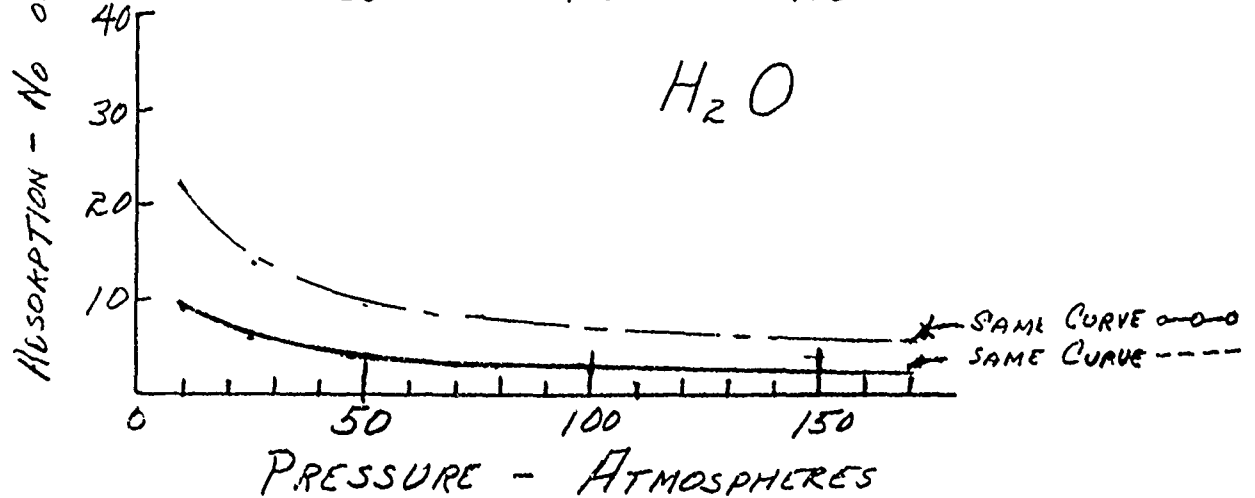
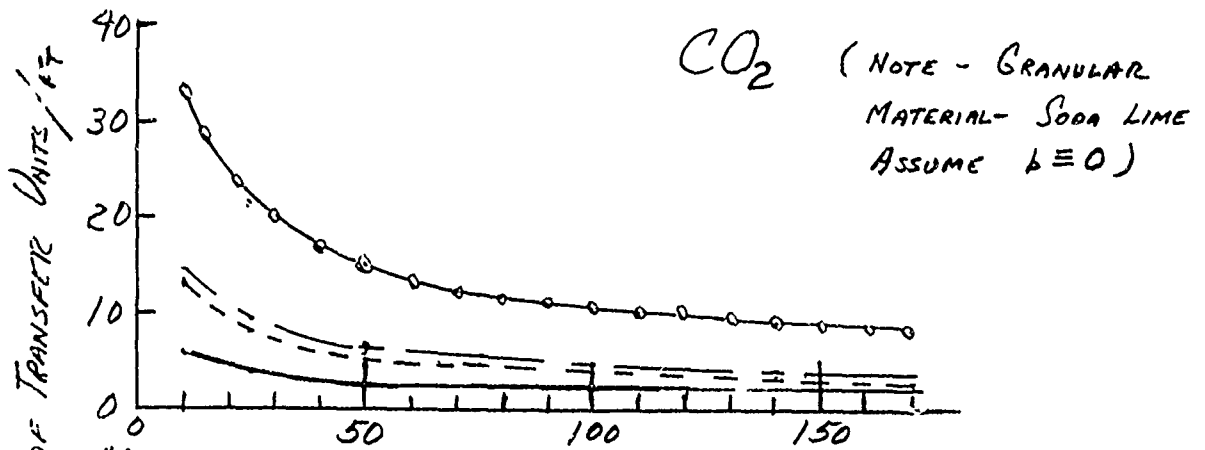
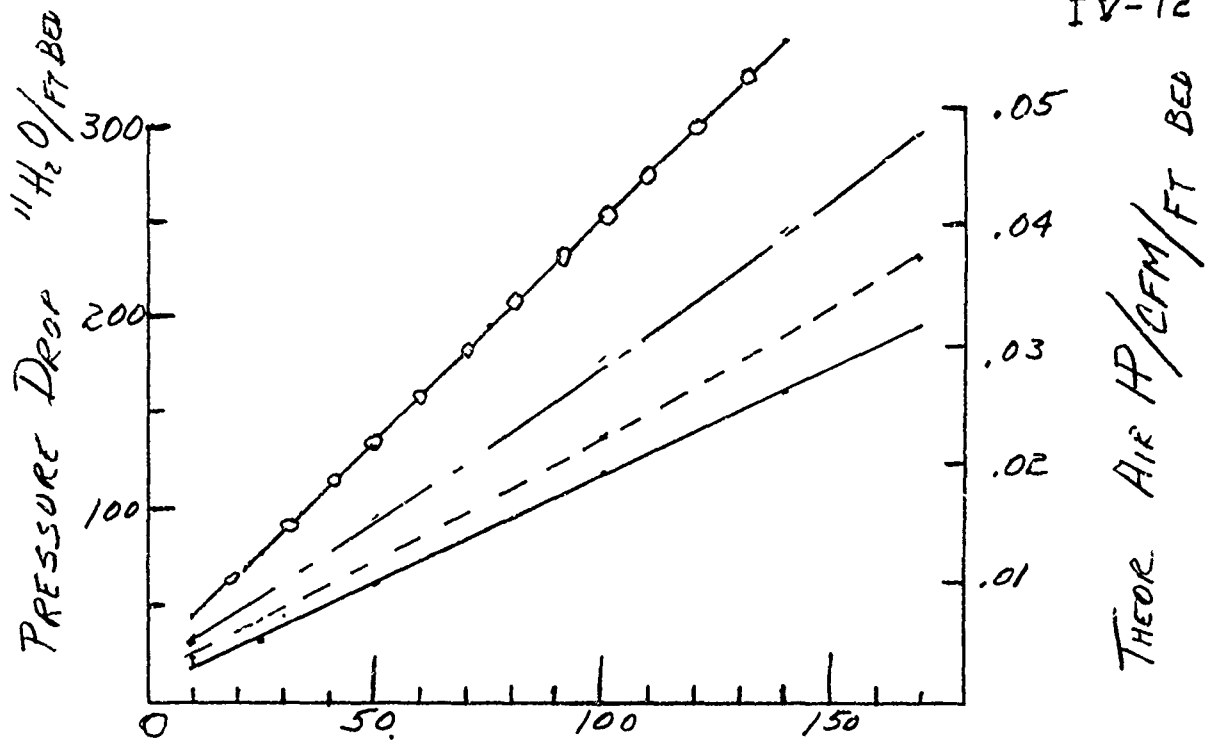


- LEGEND
- 1/2" Sieve
 - - - 1/8" "
 - . - . 4-8 MESH GRAN
 - o - o 8-19 " "

ΔP & ADSORPTION EFFICIENCY

SUPERFICIAL VEL 1 FT/SEC.

FIG IV-8



- LEGEND
- 1/8 Mol Sieve
 - - - 1/16 " "
 - - - 4-8 Mesh Gran
 - 8-14 " "

Δ P & ADSORPTION EFFICIENCY

SUPERFICIAL VELOCITY 3'/SEC

FIG IV-9

References:

1. "Skylab Environmental Control and Life Support Systems" G. D. Hopson, J. W. Littles and W. C. Patterson. ASME Paper 71 AV-14 also Mechanical Engineering Vol. 94, No. 5, May 1972, p 35-40.
2. "A Regenerative Carbon Dioxide Removal System for the AAP Cluster" J. P. Gillerman, SAE paper 690626, National Aeronautics and Space Engineering and Manufacturing Meeting, Los Angeles, Calif. October 6-10, 1969.
3. Linde Molecular Sieves - Water and Air Data Sheets #F3035 - Union Carbide Corp.
4. Technical Bulletin 202, Davison Chemical Div., W. R. Grace & Co.
5. "Chemical Engineers Handbook", R. H. Perry, C. H. Chilton, S. D. Kirkpatrick, 4th Edition, Section 16.

V. Comparison of Low Temperature, Adsorption and Chemical Removal Systems

A. General:

The results given in this section of the report pertain to evaluation of a three man module using 18 cfm gas flow. Information given in the physiological portion of this report (Section I) indicates that this provides an expected level of CO₂ pressure ranging between 1.2 millimeters of mercury and 4 millimeters of mercury. The following design parameters were used in the evaluation of the environmental control system:

Pressure - 10 atmospheres to 170 atmospheres

Chamber volume - Sphere 180 cu. ft.
Cylindrical section 540 cu. ft.

Dry bulb temperature - 85°F

Relative humidity - 50%

Gas - Helium + 1/2 ATA O₂

Although the results given in this section are specific to the High Pressure Research Facility at the State University of New York at Buffalo, data given in the balance of the report are presented in a general way so that they can be extrapolated for the design of other systems with different flow rates and chamber sizes.

B. Cooling to Remove CO₂:

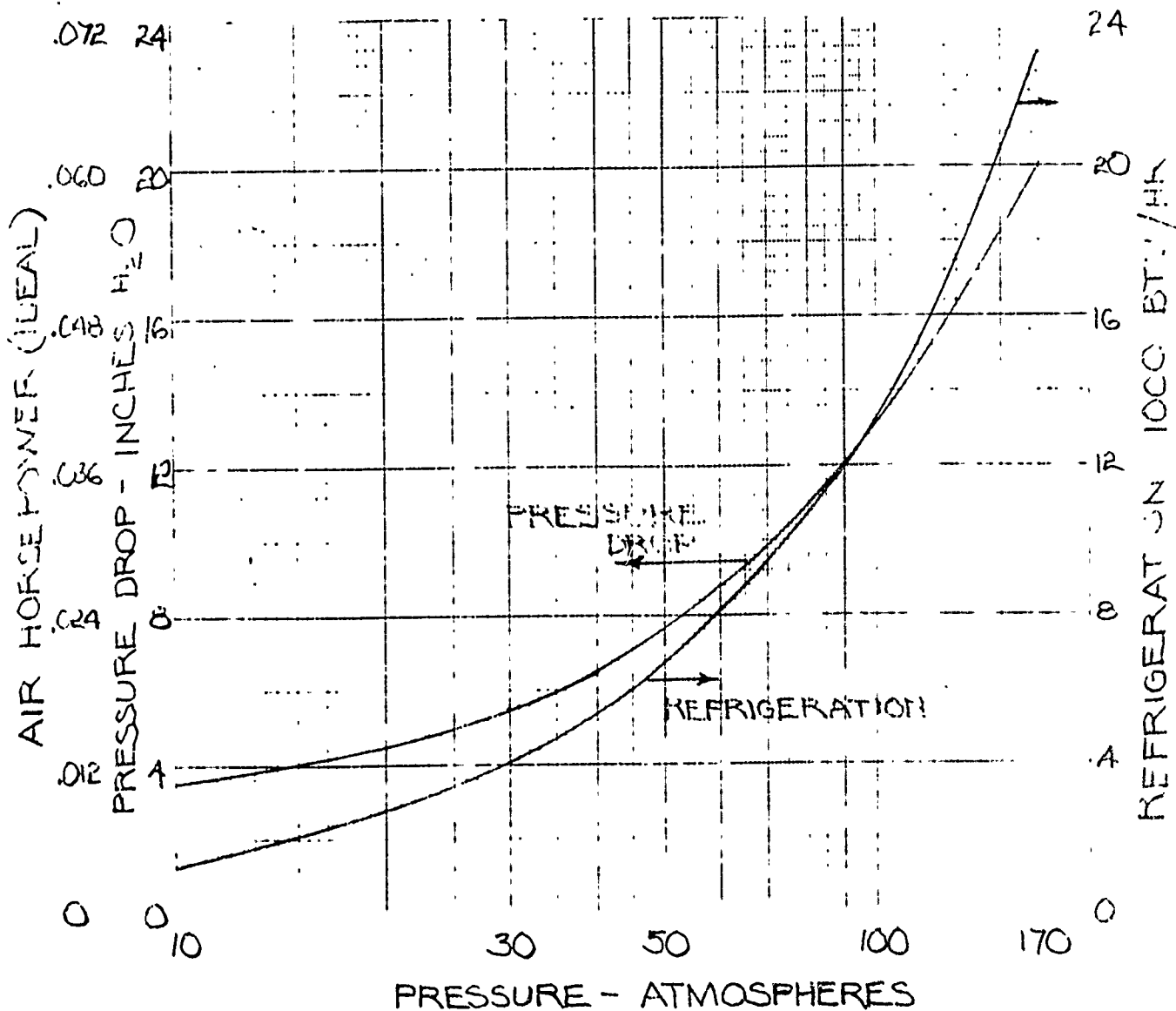
The use of a compact counterflow heat exchanger to cool the gas and remove water and CO₂ has the advantage that no high pressure equipment is required if the heat exchanger is kept within the confines of the chamber environment.

Functionally this is the simplest of all systems. However, it requires a source of very low temperature refrigeration since the carbon dioxide will not start to condense until the temperature reaches -190°F. A 10° temperature drop across the refrigeration portion of the equipment is necessary to condense most of the CO₂ and to provide an adequate "driving force" for the heat exchanger.

The results for a three man module are shown in Fig. V-1. Design data for compact heat exchangers is given in Section III.

Where the refrigeration is available this could be a very promising system for pressures up to 30 atmospheres (about 1,000 ft. of depth). However, the refrigeration requirement becomes prohibitive at very high pressures. It is necessary to add an amount of heat to the chamber

SERRATED FIN
 $7\frac{3}{4}$ ' LONG, 5" x 5" CROSS SECTION
 VEL. - 4'/SEC FLOW - 18 CFM
 $\Delta T - 10^\circ F.$



HEAT EXCHANGER - CO₂ REMOVAL
3 MAN MODULE

FIG. V-1

equivalent to the refrigeration supplied in order to avoid lowering the overall chamber temperature (the heat of condensation of H₂O and CO₂ contributed very little in this case). This heat is in addition to that required due to heat loss of the walls of the chamber or habitat.

A system similar to this has been proposed for space applications, and some test results are available indicating that it is technically feasible (see Ref. 1). The results shows that CO₂ can be condensed and revaporized at 1 atmosphere. Since the diffusivity of the gas is inversely proportional to pressure, additional test work needs to be done at high pressures to verify the efficacy of removing CO₂ under these conditions.

C. Cooling for Humidity Control:

Cooling the gas to remove water appears to be a practical method. Standard refrigeration equipment (e.g. Freon) can be used to remove heat to maintain the temperature difference. Countercurrent heat exchangers are also indicated for this cooling to reduce the total refrigeration requirements and size of the cooling coils.

The resulting pressure drop and refrigeration requirements for a three man 18 cfm module cooling the gas to 32°F is shown in Fig. V-2. This is based on a driving force across the heat exchanger of 3°F. It is possible to reduce the length of the heat exchanger by increasing the temperature difference at some penalty in refrigeration power cost and increased replacement of heat.

D. Humidity Control by Adsorption:

Water can be removed from the air by use of silica gel, activated alumina, or molecular sieve. Silica gel has a very high capacity for water and can be reactivated at a relatively low temperature. However, it will not produce the very low dewpoint that is attainable through the use of fresh molecular sieve.

When using an adsorbent to control humidity, the air will become too dry if all of the gas from an 18 cfm module is passed through the adsorbent. (See Section I, Fig. I-2) In this case it will be necessary to rehumidify the air either by returning some of the moisture laden gas to the vessel when the adsorbent is reactivated or by separate humidification of the gas downstream of the adsorber.

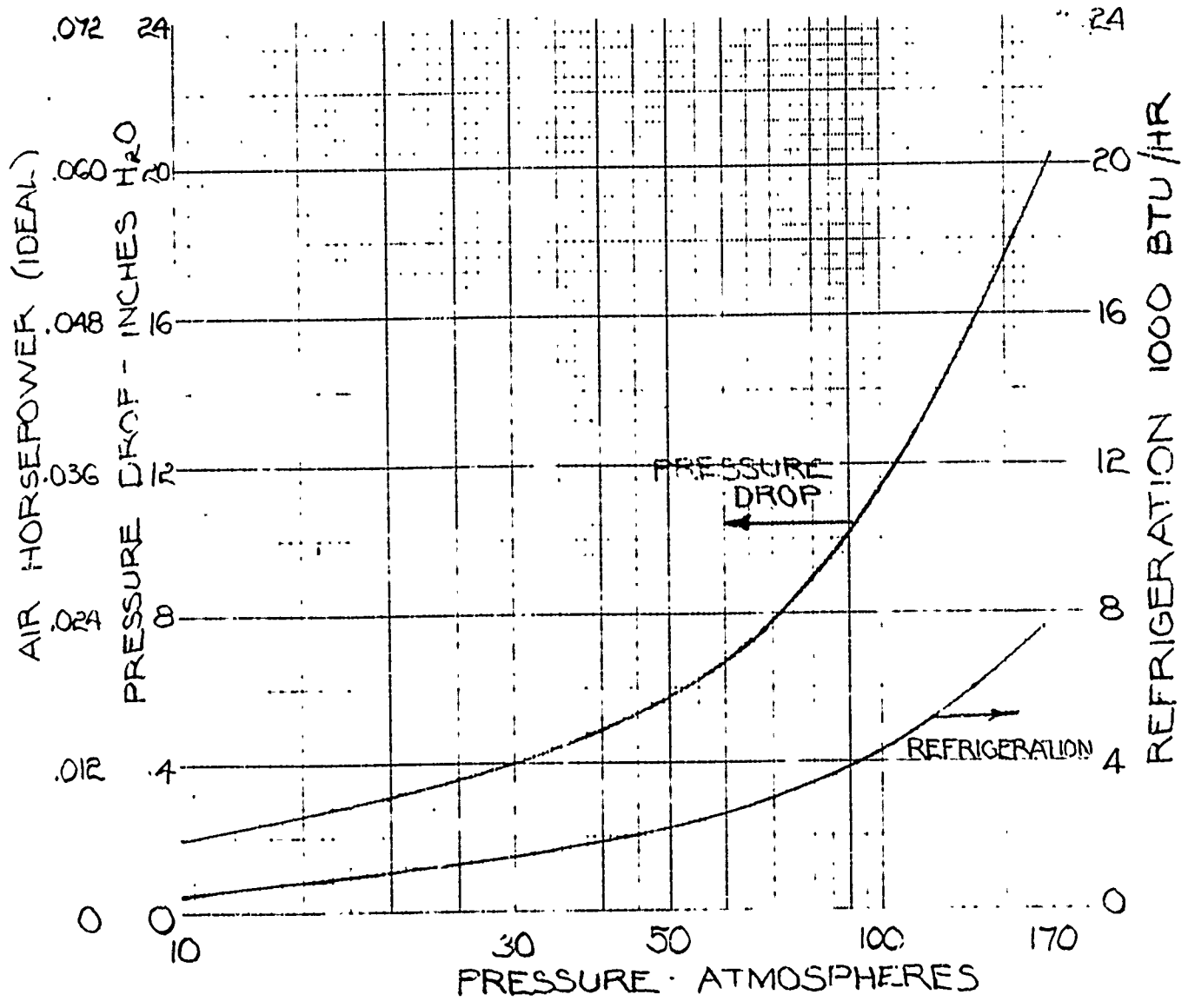
An alternative to this would be to circulate only a part of the gas through the drier section of the environment control system.

Pressure drop and adsorbent capacities for water of various materials are given in Section IV of this report.

E. CO₂ Removal by Adsorption:

The use of an adsorbent to remove carbon dioxide is attractive in that

SERRATED FIN
5 1/2' LONG, 5" x 5" CROSS SECTION
VEL. - 4' / SEC FLOW - 18 CFM
AT - 3° F.



HEAT EXCHANGE DEHUMIDIFICATION
3 MAN MODULE

FIG. V-2

the system can be regenerated, eliminating the need to replenish the material as is necessary in a chemical removal system. (Baralyme or soda lime) The material most suitable for adsorption of CO₂ appears to be 5A Molecular Sieve, (Linde Div., Union Carbide Corp. Type 5A Molecular Sieve).

In order to effectively remove CO₂ by adsorption it is necessary to have extremely dry gas since molecular sieve will preferentially adsorb moisture. Moisture in a gas will displace any CO₂ that has been adsorbed. Therefore the gas must remain dry until the CO₂ is desorbed. A system using molecular sieve is being used in submarines by the French and by Great Britain. The main disadvantage of this type of system is that it usually requires a very high reactivation temperature in order to effectively remove all of the water (500 to 600°F).

An interesting cycle using adiabatic desorption has been proposed for a space application (see Ref. 2 and 3). Essentially this is a method of using the adsorbent inefficiently with regard to the pounds of material adsorbed per pound of adsorbent. A "pressure swing" cycle is used, reducing the adsorbent bed pressure to desorb CO₂ and recycling very frequently. In this case a 15 minute cycle adsorb-desorb cycle was used. The readily available vacuum of space simplified the equipment required.

The test results shown in Ref. 2 are interesting in that this system effectively moved moisture and maintained a system outlet partial pressure of CO₂ less than 1-1/2 millimeters for more than two months test time all without the need for a high temperature reactivation. The data would seem to indicate a moderate temperature-pressure swing cycle might be used very effectively to enhance the adsorption capability of such a system.

In addition, some tests of this unit made at the Marshall Space Center, Huntsville, have indicated the removal of Ammonia, Methyl Chloride and other trace contaminants. Carbon monoxide and Hydrogen were also tested but not adsorbed, as might be expected due to the low critical temperatures of these gases.

Data on adsorption capacity and pressure drop for 5A Molecular Sieve is given in Section IV of this report.

F. CO₂ Removal by Chemical Reaction:

The most common method of removing CO₂ is by recirculating the gas through a chemical that will react with the carbon dioxide (usually baralyme or soda lime).

These materials are effective and will be used as a "back-up" purification system for the High Pressure Research Facility. In the case of chemical reaction, water will be liberated. Therefore any humidity removal system should be placed downstream of the reaction. A cu. ft. of water vapor is produced for every cubic foot of carbon dioxide gas removed from the air for baralyme, soda lime and lithium hydroxide.

Although the data varies somewhat, it appears that the usual efficiency of baralyme or soda lime will result in a capacity of 20 lbs. of CO₂ per hundred pounds of chemical (see Ref. 4 and 5). Therefore, for a three man mission generating 12 lbs. of CO₂ per day, 60 lbs. per day would be required (about 1 cu. ft.). Data on pressure drop and transfer rate for solid granular chemicals is given in Section IV.

G. System Blower:

The 18 cfm system does not require very stringent performance from the air compressor. Several commercially available blowers would satisfy the capacity and pressure head requirements. However, these have the disadvantage of very high noise level and relatively large bulk. In addition, since blowers are usually designed for air at one atmosphere, a larger motor will be required for the more dense gas at high pressure.

There are several small blowers used for pipe organs designed to be very quiet. This is accomplished by careful design of the impeller and care in balancing the blower-motor unit. In addition sound adsorbing material is placed at critical places in the stream flow. While these would be acceptable from a noise and performance standpoint, the motor and materials of construction are not considered acceptable in the confined high pressure environment of a diving chamber.

It is proposed that a positive displacement, low pressure pump would be most suitable to this application due to the low flow that is required. This could be in the form of a multiple cylinder compressor or a bellows type system. Since this operates at low speed, the noise level should be very acceptable. A second advantage of this approach is that it could be manually operable for emergency use in case the diving system would fail.

A magnetically coupled drive will be used in the University High Pressure Research Facility. This will have the motor and all wiring located outside of the chamber and coupled to the blower (or crank) directly or by means of a pulley system within the pressure vessel.

References:

1. "An Experimental Investigation and System Design for Humidity and Carbon Dioxide Level Control Using Thermal Radiation", John S. Maulbetsch, AMRL-TR-68-174. Available from Clearinghouse, CFSTI, 5285 Port Royal Rd., Springfield, VA 22151.
2. Joseph B. Gillerman "A Regenerative Carbon Dioxide Removal System for the AAP Cluster". Society of Automotive Engineers Paper 690626 presented at National Aeronautic and Space Engineering & Manufacturing Meeting, Los Angeles, California Oct. 6-10, 1969.

3. "Skylab - Part 3 - Life Support Systems," G. D. Hopson, J. W. Little and W. C. Patterson, Mechanical Engineering Vol. 94, No. 5 May 1972 pp 35-40.
4. "Soda Lime Handbook", Mallinckrodt Chemical Works, St. Louis, Missouri.
5. "A Study of Carbon Dioxide Gas Adsorption" National Cylinder Gas, 840 North Michigan Ave., Chicago, Illinois 60611.

VI. Recommended System and Program SUNYAB - High Pressure Research Facility

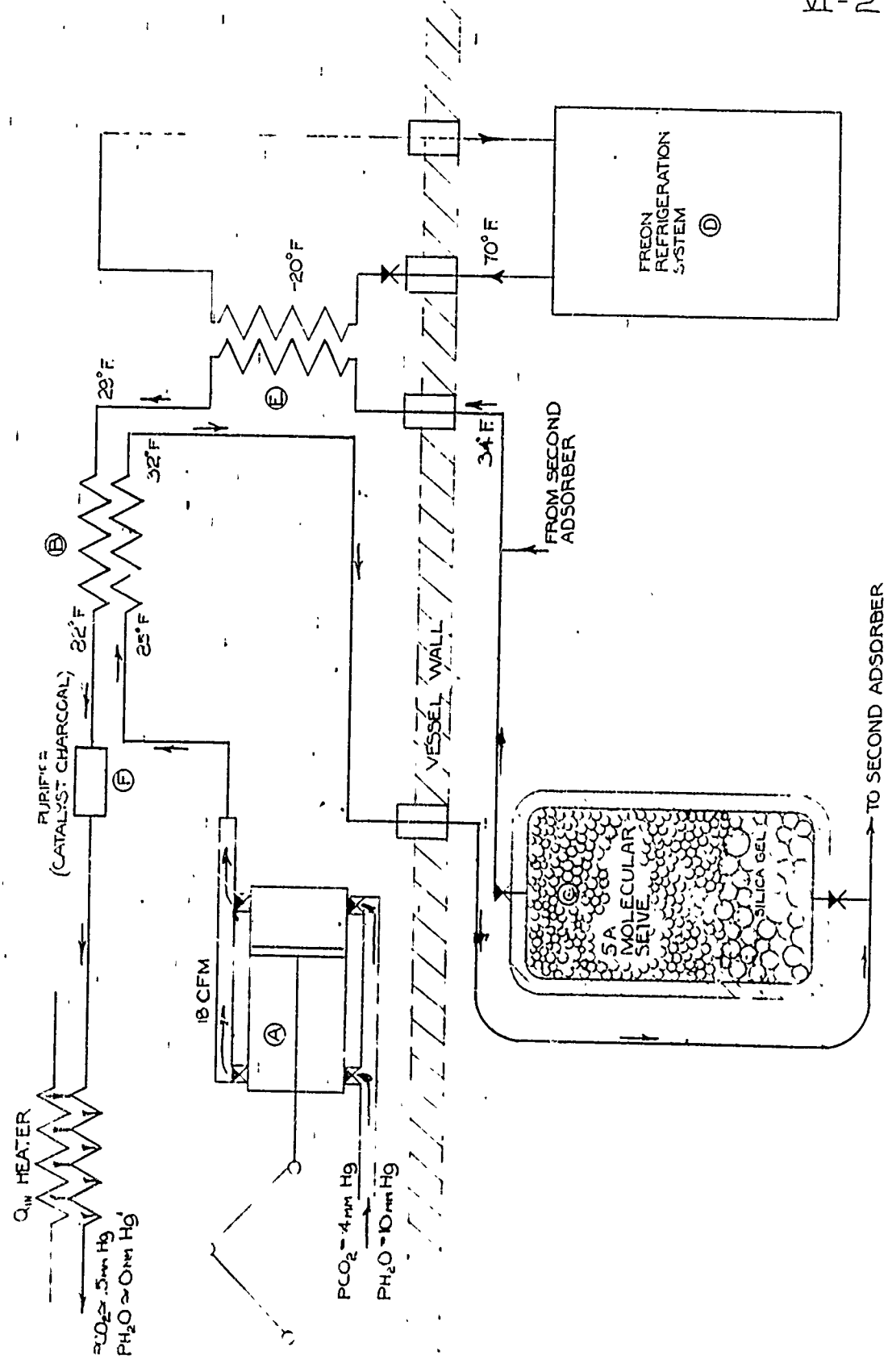
A. Main System:

The main flow loop for removal of CO₂ and control of humidity is a combination system. A countercurrent heat exchanger is used to remove some of the water and to lower the temperature of the gas flowing to the adsorbent bed. Silica gel is used to remove essentially all of the remaining water. The capacity of the silica gel is enhanced at the 33°F gas temperature by a factor of 3 to 5 times over the equivalent capacity at 85°F. Following the silica gel and in the same adsorbent bed is a large section containing Type 5A Molecular Sieve to remove carbon dioxide. Refrigeration is supplied after the adsorbent bed using a conventional freon refrigeration unit. Locating the cooler downstream of the adsorber permits cooling the gas below the freezing point without the difficulty of having to defrost the cooler. The cold gas is returned to the countercurrent heat exchanger where it is warmed almost to chamber temperature, passed through a small bed of Hopcolite and charcoal, and returned to the chamber. Heat will be added to the chamber (in the heater coil) to make up for the heat removed by the cooling coil. The environment control system is shown schematically in Fig. VI-1.

The heat exchanger and cooling sections are located within the high pressure vessel, thus permitting the use of standard aluminum plate and fin heat exchangers for the countercurrent exchanger and light wall vessel for the cooler. Originally, it was planned to locate the adsorbent beds within the chamber. However, it was found that there would be no saving in weight since these adsorbent beds will be vacuum pumped and would have to be designed for high external pressure if located inside. The additional pressure drop to flow through the piping in the vessel wall is not prohibitive because of the low flows involved and small piping and valves (1-1/4 PS) can be used. Other advantages in locating the units on the outside of the chamber are saving of valuable test space, ease of reacting and the improvement of insulation around the adsorbent due to the lower thermal conductivity of air compared to helium.

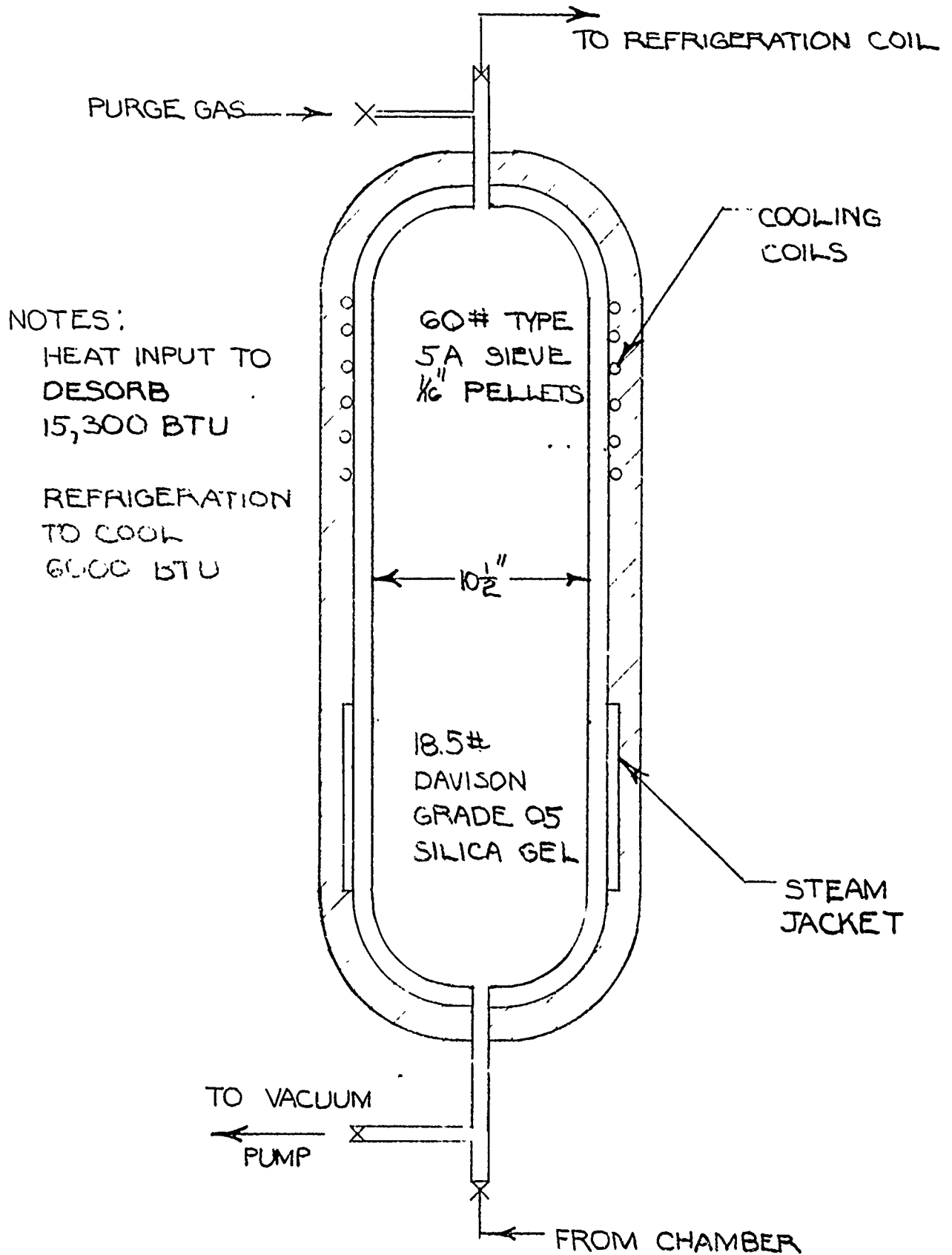
Reactivation of the adsorbent bed is unconventional. Initially the adsorbent bed gas will be vented into a storage receiver. Since most of the water and CO₂ will be held on the adsorbent the residual gas will be essentially all helium and oxygen and can be recompressed and returned to the chamber or to storage banks. The adsorbent bed will be repressurized with helium or a helium-oxygen mixture before returning it to the control loop. This will avoid a change in chamber pressure when switching adsorbers.

When the pressure has been reduced to atmospheric, the bed will be heated and vacuum pumped to remove the adsorbed water and CO₂. With



SCHEMATIC - MAIN SYSTEM FIG. VI-1

Fig II-2
DESORPTION CYCLE



vacuum pumping, only a modest temperature (100 to 150°F) will be required to recondition the adsorbents. A small gas purge of dry nitrogen will be introduced to maintain the adsorbent bed pressure above the transition pressure of the silica gel (about 2 mm Hg). This will assure a flow of gas and contaminants out of the bed through the silica gel end and eliminate back flow of moisture to the Molecular Sieve. A gas ballast vacuum pump or cold trap will be required to prevent contamination of the vacuum pump with the large amount of water vapor being pumped from the bed. The reactivation cycle is shown diagrammatically in Fig. IV-2.

The control loop will be sized for a three man module. This will use 18 cfm during the day time, resulting in an expected CO₂ level between 2.4 and 4 mm of Hg. At night the system will run at one-half flow, 9 cfm. The lower flow will reduce the refrigeration requirement and have a lower noise level. Nine cfm will result in a CO₂ level of just under 2 mm Hg due to the lower metabolic rate when the occupants are sleeping (see Fig. I-1).

The basic calculations for the main system heat exchanger and adsorber design are appended to this section.

B. Pass Through Lock Module - High Pressure Research Chamber:

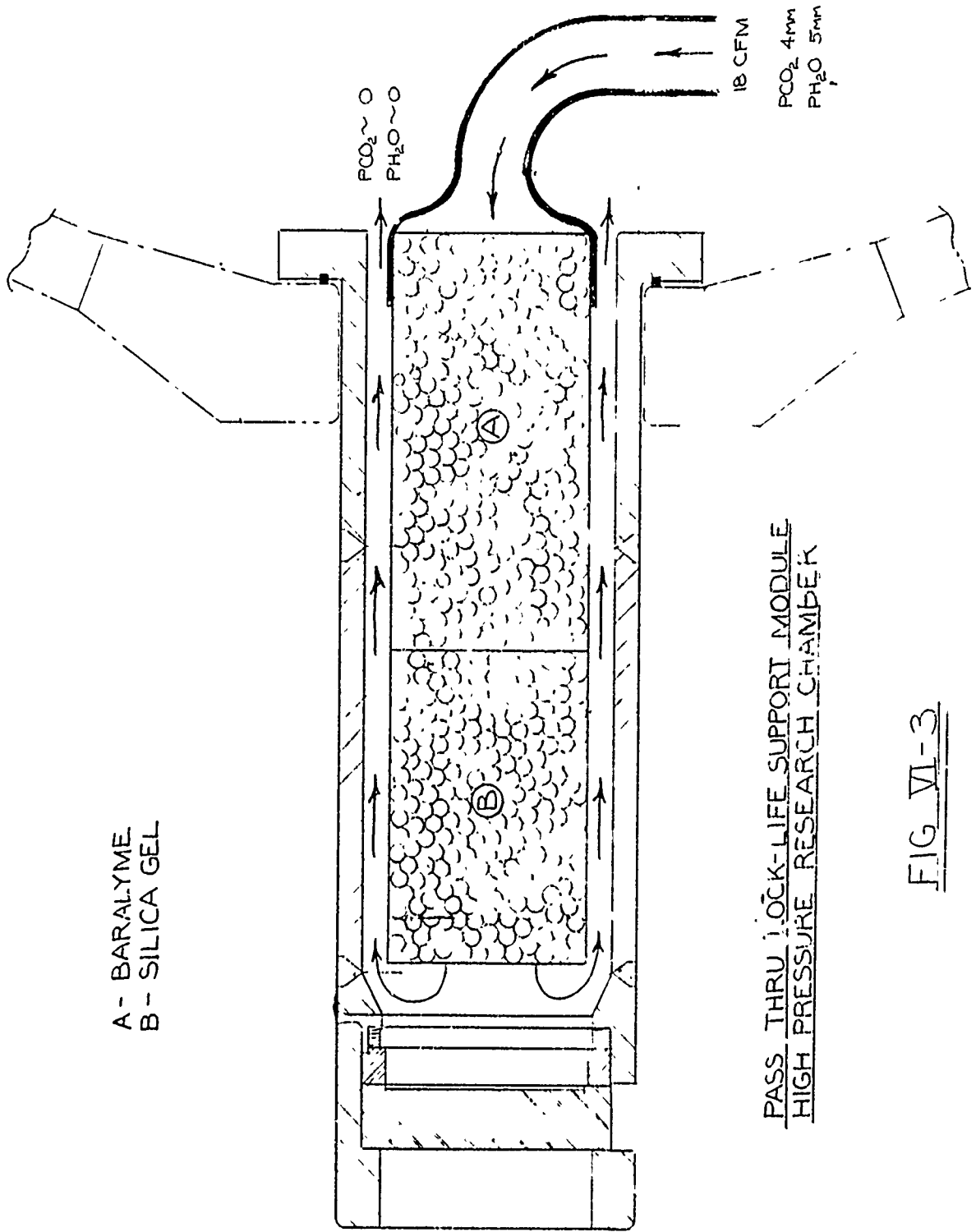
A back up system to remove CO₂ in the event of the primary system failure is shown in Fig. VI-3. This again is a "half day" charge using baralyme to remove carbon dioxide and silica gel to remove part of the water. The back up system canister will be inserted in the pass through lock. In the case of manned chamber occupancy the connection to the module can be made manually after pressurizing and opening the lock inner door. For animal experimentation, it will be necessary to perform these operations remotely from outside of the chamber. Calculations on adsorbent capacity are appended to this section.

An alternate system using a blower in place of the silica gel section will be designed for use in the event of failure of the primary blower or magnetic drive in the chamber.

C. Future Program:

Small scale tests are needed to verify the "breakthrough" characteristics of the silica gel-molecular sieve combination. This will include tests at 10, 50 and 100 atmospheres pressure using 1/2 atmosphere pressure O₂, 4 mm Hg CO₂, 5 mm Hg H₂O and helium.

This gas will be cooled to 32°F and passed through a sample cylinder containing the appropriate ratio of silica gel and molecular sieve sections. The gas will be analyzed at the end of the silica gel and at the outlet for pressure of CO₂ and H₂O. The sample bottle will then be heated to 100 - 120°F and desorbed, followed by cooling and another test. This will be continued until the adsorbent capacity



A - BARALYME
B - SILICA GEL

PASS THRU LOCK-LIFE SUPPORT MODULE
HIGH PRESSURE RESEARCH CHAMBER

FIG VI-3

shows signs of deterioration.

Figure VI-4 shows the test arrangement. The estimated cost for this work is:

Apparatus Design	\$ 400.00
Purchase	600.00
Gases & Liquid Nitrogen	200.00
Technician 4 weeks	1600.00
Analysis of results	<u>600.00</u>
Total	\$3400.00

Detail design of the heat exchangers, pressure vessels, blower and refrigeration system along with the interconnecting piping must be completed prior to procurement and installation. The estimated cost of the equipment and design is (letters refer to items on Figure VI-1):

A. Blower or Pump	\$ 500.00
B. Plate and fin heat exchanger	2,200.00
C. Adsorbent bed (2 required @ 1200)	2,400.00
D. Refrigeration system	800.00
E. Cooler Heat Exchanger	600.00
F. Purifier	300.00
Vacuum Pump	600.00
Piping, fittings and valves	<u>600.00</u>
Total Parts	\$ 8,000.00
Design	<u>1,400.00</u>
	\$ 9,400.00
Assembly & Installation (Technician 4 weeks)	<u>1,600.00</u>
Total	\$11,000.00

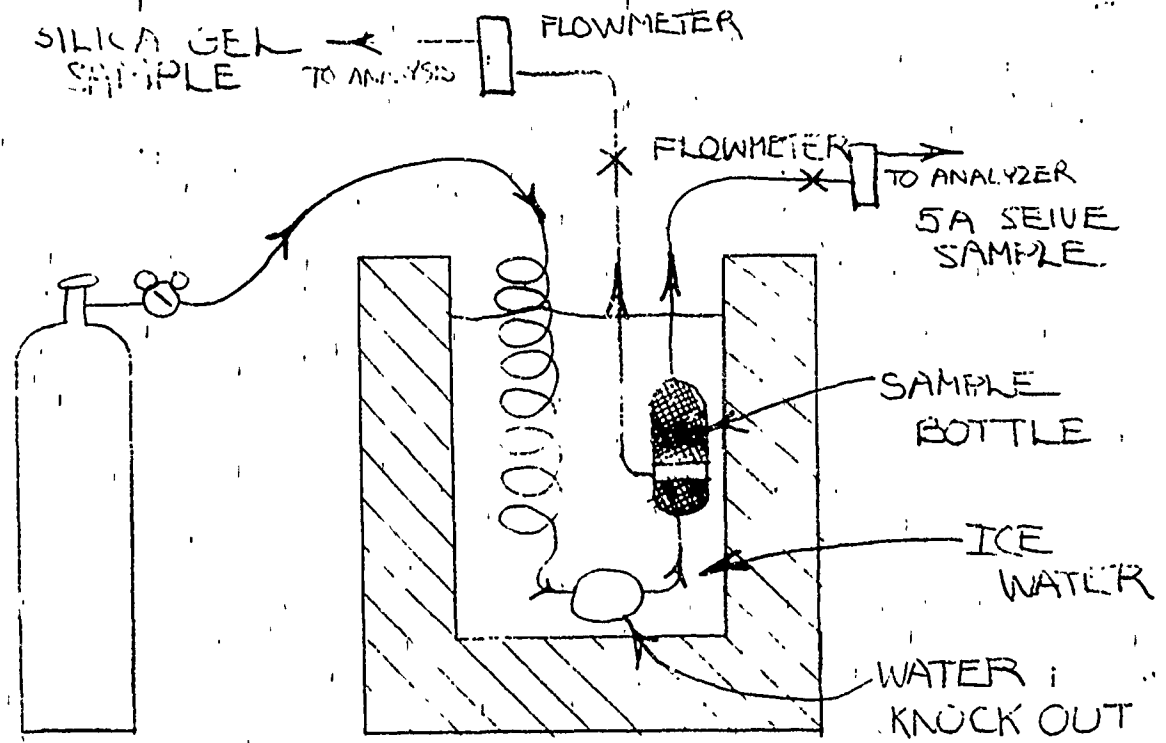
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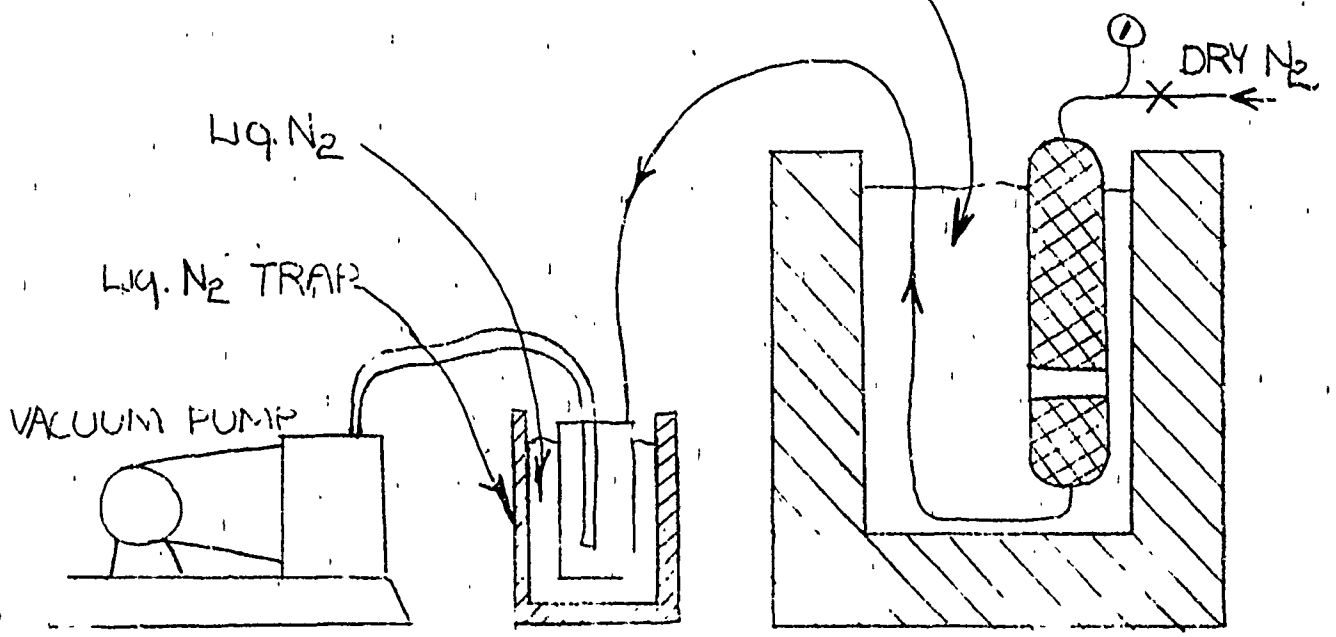
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Piping, fittings and valves	<u>600.00</u>
Total Parts	\$ 8,000.00
Design	<u>1,400.00</u>
	\$ 9,400.00
Assembly & Installation (Technician 4 weeks)	<u>1,600.00</u>
Total	\$11,000.00



ADSORPTION CYCLE

HOT WATER (100°F - 120°F)



DESORPTION CYCLE

FIG. VI-4

SMALL SCALE ADSORBENT CAPACITY TEST

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TONAWANDA, NEW YORK 14150BY: JMC

DATE: _____

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OPERATING CONDITIONS:

3 MAN MODULE - EACH MAN (SEE TABLE I-1)

WORK	HRS/DAY	CO ₂		H ₂ O		O ₂	
		#/hr	#/day	#/hr	#/day	SCFH/hr	SCFH/day
HEAVY	6	.38	2.3	.18	1.08	3.75	22.5
LIGHT	10	.13	1.3	.061	.61	1.3	13.0
SLEEP	8	.06	.6	.023	.18	.63	5.1
TOTAL		4.1#/day		1.87#/day		40.6 SCFH/day	

FOR 3 MEN -

$$\text{AVE DAYTIME CO}_2 = \frac{3(2.3 + 1.3)}{6 + 10} = .675 \#/\text{hr}$$

$$* \text{ " " H}_2\text{O} = \frac{3(1.08 + .61)}{6 + 10} = .315 \#/\text{hr}$$

$$\text{ " " O}_2 = \frac{3(22.5 + 13)}{6 + 10} = 6.65 \text{ SCFH}$$

$$\text{AVE NIGHT CO}_2 = 3 \times .06 = .18 \#/\text{hr}$$

$$\text{ " " H}_2\text{O} = 3 \times .18 = .54 \#/\text{hr}$$

$$\text{ " " O}_2 = 3 \times .63 = 1.89 \text{ SCFH}$$

* NOTE THE DAYTIME H₂O LEVEL SHOULD BE INCREASED TO .52 #/hr TO ACCOUNT FOR 1.1 #/MAN DAY SKIN EVAPORATION.

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DESIGN ADSORBENT BEDS TO BE
 DESORBED 1 TIME EVERY 24 HRS

TOTAL CO₂ = 12 # / DAY

EACH BED MUST ADSORB 6 # CO₂

LOOP FLOW - 18 CFM DAYTIME
 9 CFM NIGHT

HEAT EXCHANGER (SEE SECTION III):

AT 18 CFM ASSUME VELOCITY = 3.5 f/s

FLOW AREA REQ'D/SIDE = $\frac{18}{60 \times 3.5} = .086 \text{ ft}^2 = 12.4 \text{ in}^2$

TOTAL AREA $\approx 25 \text{ in}^2$

LENGTH (FOR 170 ATA) = 5' 2"

PRESSURE ATA	ρ #/cu ft	C_p BTU/#°F	ΔP " H ₂ O	ΔT °F	REFRIG BTU/HY
10	.135	.95	2.8	1.6	220
50	.535	1.174	5.7	2.2	1460
90	.935	1.206	9.3	2.4	2950
130	1.335	1.219	12.4	2.6	4600
170	1.735	1.226	15.4	3.0	6900

NIGHT REFRIG REQMT $\approx \frac{1}{2}$

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ADSORBER DESIGN (SEE SECTION V):

ADSORBER A - DAYTIME

Flow 18 CFM, $\text{CO}_2 \sim .675 \frac{\#}{\text{kg}}$
 H_2O - SATURATED AT 32°F
 $= 2 \text{ grains/cu ft}$

TIME BEFORE DESORBING:

$$\frac{6}{.675} = 9 \text{ HOURS}$$

\therefore ADSORBER B 15 Hr Ads., 9 Hr Des.

WATER REMOVAL REQ'D

$$\text{CFM} \times 60 \times 9 \times \frac{\text{grains}}{7000}$$

$$= \frac{18 \times 60 \times 9 \times 2}{7000} = 2.76 \#$$

ASSUME CAPACITY SILICA GEL
 IS 15% BY WT

$$\text{SILICA GEL REQ'D} = \frac{2.76}{.15} = 18.5 \#$$

$$P = 45 \#/\text{CU FT} \quad \text{NEED} \sim .41 \text{ cu ft}$$

CO_2 REMOVAL

TYPE 5A MOLECULAR SIEVE $\sim 10\%$ CAP

$$\text{NEED} \frac{6}{.1} = 60 \# \text{ SIEVE}$$

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ADSORBER DESIGN (CONT):

ASSUME SUPERFICIAL VELOCITY $.5'/\text{SEC}$

$$\text{AREA} = \frac{18}{(60)(.5)} = .6 \text{ ft}^2$$

USE SCHED 140 - 12" PIPE - ID = 10.5"
 OD = 12.5" AREA = .601 ft²

$$\text{SILICA GEL SECTION} = \frac{.41}{.6} = .68 \text{ ft}$$

$$\text{MOLECULAR SIEVE SECTION} = \frac{1.2}{.6} = 2 \text{ ft}$$

OVERALL LENGTH $\sim 3\frac{1}{2}$ FT

DESORBING - HEAT TO $\sim 120^\circ\text{F}$

$$\text{WT OF SHELL} \sim 530 \#$$

$$\text{HEAT CAPACITY} \approx 53 \text{ BTU}/\text{#F}$$

$$Q \text{ TO HEAT SHELL} = 53(120 - 32)$$

$$= 4600 \text{ BTU}$$

$$Q \text{ TO HEAT ADSORBENT} \approx .2(60 + 18.5)(120 - 32)$$

$$= 1900 \text{ BTU}$$

$$Q \text{ TO REMOVE WATER (ASSUME } 2500 \text{ BTU}/\text{# WATER})$$

$$= 2500 \times 2.76$$

$$= 6900 \text{ BTU}$$

$$Q \text{ TO REMOVE } \text{CO}_2 \text{ (ASSUME } 200 \text{ BTU}/\text{# CO}_2)$$

$$= 1200 \text{ BTU}$$

$$Q \text{ HEAT LOSS} = 1200 \text{ BTU}$$

$$\text{TOTAL HEAT } 15,300 \text{ BTU}$$

TITLE: ENVIRONMENTAL SYSTEM
DESIGN CALCULATIONS
BY: JMC DATE: _____

VI-12
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DESCRIPTION (CONT)

TOTAL HEAT REQ'D 15,300 BTU
IF REACTED OVER A 4 HR PERIOD
WOULD NEED 3,800 BTU/hr ~ 1.2 KW

COOLING TO 32°F

SHELL	4600 BTU	
ADSORBENT	1400 BTU	
	<u>6000 BTU</u>	TOTAL

GAS LOSS ON BLOWDOWN APPROX
50% OF VOLUME OR ~.8 CU FT

USE DAVIDSON GRADE 05 SILICA GEL
& LINDE TYPE 5A SIEVE 1/16" PELLETS

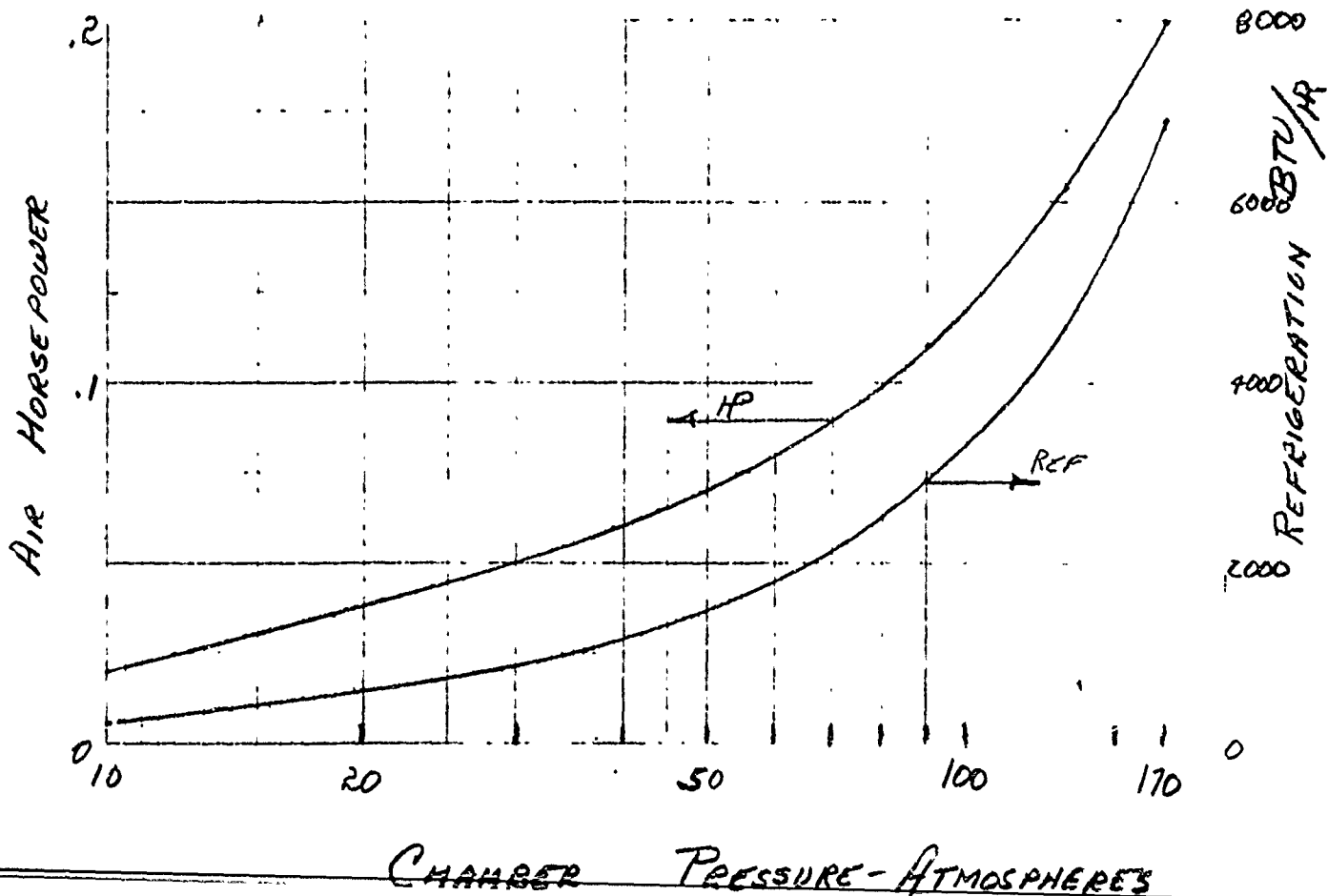
PRESSURE P ATMOS	DROP ΔP "H ₂ O	THROUGH BED ΔP PIPING (~10') "H ₂ O
10	2.3	2.2
50	10	8.7
90	15	15.2
130	21	21.5
170	28	28

TITLE: ENVIRONMENTAL SYSTEM
DESIGN CALCULATIONS
 BY: JMC DATE: _____

VI-13
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DESIGN SUMMARY - 18 CFM

PRESSURE ATMOS	TOTAL ΔP "H ₂ O	AIR HP (IDEAL)	REFRIG BTU/H
10	7.3	.02	220
50	24.4	.07	1460
90	39.5	.11	2950
130	54.9	.154	4600
170	71.4	.2	6900



TITLE: PASS THRU LOCK MODULE
DESIGN CALCULATIONS
BY: J M C DATE: _____

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SEE FIG VI-3

PASS THRU LOCK MODULE - CHANGE EVERY
1/2 DAY - 6# CO₂ (SEE PAGES VI 889)

MAXIMUM WATER REMOVAL - MOISTURE FROM
OCCUPANTS DURING DAY .51#/hr OR
FOR 9 hrs (SEE P VI-10) 4.6#

MOISTURE FROM CO₂ REACTION 12CO₂ → 12H₂O

$$\frac{M_{H_2O}}{M_{CO_2}} \times W_{CO_2} = \frac{18}{44} \times 6 = 2.5\#$$

TOTAL WATER 7.1#

BARALYME REQ'D $\frac{6}{.2} = 30\# \sim .47 \text{ cu ft}$

MODULE DIAMETER 8"

LENGTH OF BED = $\frac{.47}{\frac{\pi}{4} \left(\frac{8}{12}\right)^2} = \underline{\underline{1.35 \text{ ft}}}$

TOTAL MODULE LENGTH 2.35' (28")

Vol SILICA GEL = $\frac{\pi}{4} \left(\frac{8}{12}\right)^2 = .35 \text{ cu ft}$

Wt = 16#

This will remove about .35 x 16 = 5.5# H₂O

PART OF THE GAS MUST BYPASS SILICA GEL

